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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5565
Name National Cooperative Refinery Assoc.
Address 1580 Lincoln Street, Suite 410
City/State/Zip Denver, Colorado 80203

Purchaser.....

Operator Contact Person
Phone

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/22/85 10/31/85 11/1/85
.....
Spud Date Date Reached TD Completion Date
4,790'
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 311 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API No. 15-007-22,084

County Barber
150' W of C
S/2 NW/4 NW/4 Sec. 28 Twp. 32S Rge. 10W ☐ East ☒ West

4290 Ft North from Southeast Corner of Section
4770 Ft West from Southeast Corner of Section

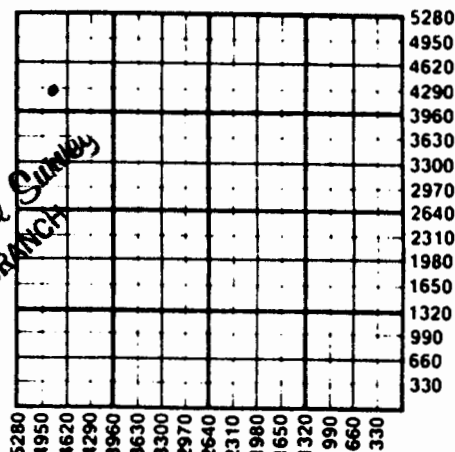
(Note: Locate well in section plat below)

Lease Name Traffas Well # 2

Field Name.....

Producing Formation.....

Elevation: Ground 1445 KB 1450
Section Plat KC-KC



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4290 Ft North from Southeast Corner
(Stream, pond etc.) 3900 Ft West from Southeast Corner
Sec 28 Twp 32S Rge 10 ☐ East ☒ West
Vincent Traffas, Sharon, Ks. 67138

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name National Cooperative Refinery Assoc Lease Name Traffas Well # 2Sec. 28 Twp. 32S Rge. 10W ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1 4375-4425'

30-30-30-30 IHP 2234#

IFP 153-191# ISIP 294#

FFP 140-127# FSIP 242#

FHP 2222# BHT 119°

Rec. 260' SGCM - No oil.

No gas in drill pipe.

DST #2

15-45-30-60 IHP 2337#

IFP 58-58# ISIP 63#

FFP 89-89# FSIP 115#

FHP 2286# BHT 120°

Rec. 5' wtry. mud - No show of
 oil or gas. Very weak blow on
 1st open.

Name	Top	Bottom
Anhydrite	1427'	
Heebner	3478'	
Doug. Sand	3578'	
Lansing	3678'	
Base-Ks. City	4174'	
Marmaton	4242'	
Cherokee	4349'	
Mississippi	4396'	
Kinderhook	4600'	
Viola	4696'	
Simpson Shale	4776'	
RTD	4790'	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	318'	Common	250	3% CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer at Liner Run ☐ Yes ☐ No