		O				Q_t	ola o	A		
KANSAS DRILLE	RS LOG					0.	cte Geolg	11328 R 10 1 5		
API No. 15 —	007 County	<u>-21</u>	036				Loc. 150	RANCH NET SET		
perator	,	County Barber								
VINCENT OIL	CORPORATIO	N						640 Acres		
ddress 230 O. W. GA		ING, WIC	HITA, KANS	SAS 6720	2		160	60		
Veil No.	Lease Name	TRANTH	Λ Μ				- -	┝╌╏╌┥╌┥╺┪		
ootage Location		IKANIT	An					HOHH		
_	(N) (S) line		feet	from (E) (W) i	ine		- -	├-}-}- ┤-┤-┥-┥		
rincipal Contractor	(14) (3) (11)	Ge	ologist				160	160		
SLAWSON DRILLING COMPANY			CHUCK SCHMALTZ							
pud Date		Tot	Total Depth P.B.T.D.				Loc Elev.: Gr	ate well correctly		
11-12-80			4480'				Elev.: Gr	דכדו		
Date Completed		Oil	Purchoser				DF	кв1460		
11-22-00				····			L			
			CASING	RECORD						
Report of all strin		intermediate	andustion of							
Report of the strin	1							Type and percent		
Purpose of string	Size hole drilled	(in O.D.)	et Weight lbs/ft.	Setting depth		Type cement	Sacks	additives		
		0 - (0)		0.501	_		200	200 1 200 0		
Surface	124"	8 5/8"	24#	2521	P	ozmix	200	2% gel. 3% C		
			1				ļ			
	_	-								
		1								
	LINER RECORD PE						REFORATION RECORD			
op, ft. Bottom, ft.		Sacks	Sacks cement		Shots per ft.		Size & type	Depth interval		
,										
	TUBING REC	ORD								
			Cacker set at							
	L	ACID. FRAC	TURE, SHOT,	CEMENT SO	UFFZ	ZE RECORD				
						- KIOOKS				
Amount and kind of material used								Depth interval treated		
								r		
			INITIAL PI	RODUCTION						
D		10	ing method (flov		or 114	ft. etc.)				
Date of first production		Produc	ing memod (110)	····y, pumping, §	, 1)1	.,				
None	Oil		Gos		1	Water		Gas-oil ratio		
RATE OF PRODUCTION PER 24 HOURS			bbis.		MCF		bbls.	CFPB		
	d used on lease or	sold)				Producing in	iterval (s)			
Disposition of gas (vent	ia, asea on least of									
Disposition of gas (vent		le 82-2-125	within 90 days of	fter completion	of a	well, one com	pleted copy of th	is Drillers Log shall be trans-		

Operator VINCENT OIL CORF	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE						
Well No. Lease No	TRANTHAM						
<u> 28 т 32S R 10 </u> F							
Show all important zones of porosity and cluding depth interval tested, cushion use	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION, CO	ONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH		
Surface hole Sand & Shale Shale Lime & Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale		0 252 664 1657 1720 2340 3020 3965 4090 4194	252 664 1657 1720 2340 3020 3965 4090 4194	ELECTRIC LOG T Heebner Lansing Kansas City Stark Base K.C. Cherokee Mississippian LTD	DPS: 3469 (-200 3681 (-222 3989 (-252 4140 (-260 4200 (-270 4368 (-290 4402 (-290 4483		
Shale & Lime (Miss.) Lime & Shale Shale & Lime Lime & Shale RTD DST #1 - 4383' - 4428'		4400 4428 4438 4449 t opening	4428 4438 4449 4480 4480				
DST #2 - 4426' - 4438'	e in 30". Gauged: IFP - 27-1 FFP - 40-4 , 45-60-60-75. Sineasure. Recovere	7# 0# rong blow d 10 ft.	ISIP - 140 FSIP - 131 gas to si	3# 9# rface in 45 "in d.			
DST #3 - 4436' - 4449' Gauged as fol	FFP - 27-: , 45-60-60-60. Gas	7# to surfa F 2nd o F F		# (clock stoppe shut in peri 10" 4.7 MCF 20" 7.8 MCF 30" 7.5 MCF 40" 25.1 MCF 50" 19.9 MCF			
180 ft. gassy 420 ft. clean 120 ft. heavy 1740 ft. salt	gassy oil oil and gas cut : water	salt water	DRY & ABA	1105#; FSIP -	1471# 1444#		
Date Received	DDITIONAL SHEETS, IF N	Tul	ada.	Hickel			
		Signature VICE PRESIDENT					
				Title 12-15-80			
		12-15-80 Date					