

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 N. Market - Suite 1110
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Donna Manda
Phone 316-262-8573

Contractor: License # 5149
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Gary Gensch
Phone (316) 267-4631

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-11-85 7-19-85 7-20-85
Spud Date Date Reached TD Completion Date
4757
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 313 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-007-22,054

County Barber

SE NW SE Sec. 28 Twp. 32 Rge. 10 ☐ East ☒ West

1650 Ft North from Southeast Corner of Section

1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

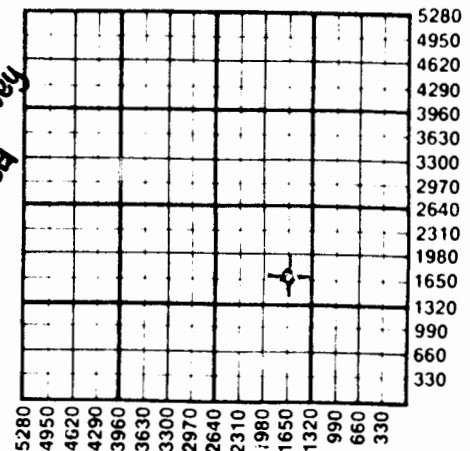
Lease Name Trantham Well # 2

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1450 KB 1462

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Tom Trantham
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Trantham Well # 2

Sec. 28 Twp. 32 Rge. 10 ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DST #1: 4408' - 4444'; 30-30-15-15;
 1st open - weak blow died in 12 min.
 2nd open - no blow, flushed tool, no help
 Rec: 30' heavy mud
 IFP 98 - 177# ISIP 216#
 FFP 127 - 137# FSIP 167#

DST #2: 4730' - 4739'; 30-45-45-60;
 1st open - weak blow building to fair
 2nd open - weak blow building to fair
 Rec: 270' saltwater (104,000 clds)
 IFP 39 - 118# ISIP 1045#
 FFP 137 - 167# FSIP 1045#

Name	Top	Bottom
Heebner	3481	(-2019)
Lansing	3698	(-2236)
Kansas City	3998	(-2536)
Stark Shale	4150	(-2688)
Base Kansas City	4206	(-2744)
Cherokee Shale	4381	(-2919)
Detrital Mississippian	4420	(-2958)
Mississippian Chert	4430	(-2968)
Kinderhook Shale	4632	(-3170)
Misener/Viola	4719	(-3257)
Viola Dolomite	4726	(-3264)
LTD	4757	

AUG 14 1985
 State Geological Survey
 BRANCH

CASING RECORD ☐ New ☐ Used				Report all strings set-conductor, surface, intermediate, production, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8.5/8	23#	313	60/40 pox	200	3%cc, 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot		Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
Date of First Production				Producing Method			