



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6006
Name Molz Oil Company
Address R.R. #2, Box 54
City/State/Zip Kiowa, Kansas 67070

Operator Contact Person Jim Molz
Phone 316-296-4558

Contractor: License # 5429
Name Hayes Well Serv. & Drilling Co.

Wellsite Geologist Gordon W. Keen
Phone 405-947-1238

PURCHASER Total Petroleum
Wichita, Kansas

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Vincent Oil Co.
Well Name #1 Werner
Comp. Date 6/20/79 Old Total Depth 4425

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

OWWO N/A 4/11/85 5-21-85
Spud Date 4/11/85 Date Reached TD 4/11/85 Completion Date
4710 4719
Total Depth 4710 PBTD

Amount of Surface Pipe Set and Cemented at 256' of 8 5/8 225 sacks

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set 256' of 8 5/8 225 sacks

If alternate 2 completion, cement circulated
from 256' feet depth to 225 w/ 225 SX cmt

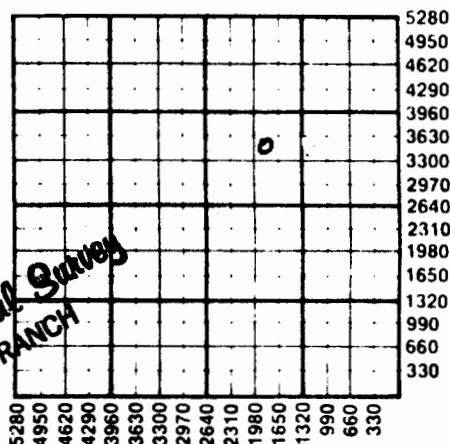
API NO. 15-007-20,755-0001County Barber

..... NE Sec 28 Twp 32 Rge 10 ☐ East
..... ☒ West

..... 3540 Ft North from Southeast Corner of Section
..... 1840 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Werner Well # 1Field Name McGuire-GaermannProducing Formation MississippianElevation: Ground 1440 KB 1446

Section Plat



AUG 0 1 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) water hauled to location
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # CD-11,804 (C-20,007)
Molz Oil-Estella McGuire SWD

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Molz Oil..... Lease Name Werner... Well # 1... SEC. 28... TWP. 32... RGE. 10... ☐ East ☒ West

	Oil	Gas	Water	Gas-Oil Ratio	Gravity 24°
Estimated Production Per 24 Hours	22 Bbls	50,000 MCF XX	200 Bbls	CFPB	

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
At old TD Mississippi chert	4425	4598
Shale, gray green and dark gray	Kinderhook shale 4598	4639
Shale black carbonaceous	Chattanooga Shale 4639	4687
Sandstone fine grained well rounded, very pyritic and shaley	Misener Sand 4687	4690
Limestone off white fine to medium crystalline. Poor porosity. NO Show	Viola Lime 4690	47
	TD	4710

Was Vincent Oil Co. #1 Werner
 Completion 6/20/79 OTD 4425'

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Ran GT Gunds GR-Neu., Fracfinder Logs

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented

☒ Sold

☐ Used on Lease

☐ Open Hole

☐ Other (Specify)

☒ Perforation

...4415-19.....

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4	8 5/8	20#	256	Common	225	3% cc. 2% gel
Production..	7 7/8	5 1/2"		4420	50/50 pk	100	18% cc. 2% gel & flu 20 bbls. salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4415-19	100 000% Sand	4415-19
		2,000 gal. acid, 2,000 Bbls.	
		gelled salt water	

TUBING RECORD

Size 2 7/8

Set At 4410

Packer at none

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

7-1-85

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....