

**SIDE ONE State Geological Survey SW-200-1000 AFFIDAVIT OF COMPLETION FORM**  
**WICHITA, BRANCH**

29-32-10W  
 (REV) ACO-1  
 PI  
 and

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
 KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Molz Oil Company

API NO. 15-007-21415

ADDRESS R.R. #2 Box 54

COUNTY Barber

Kiowa, Kansas 67070

FIELD McGuire-Goemann

\*\*CONTACT PERSON Jim Molz

PROD. FORMATION \_\_\_\_\_

PHONE 316-296-4558

LEASE Antrim

PURCHASER Roch Oil Company

WELL NO. #1

ADDRESS Wichita, Kansas

WELL LOCATION 50'E of NW NW SW

380 Ft. from West Line and

330 Ft. from North Line of

the SW/4 SEC. 29 TWP. 32 RGE. 10W

DRILLING Sweetman Drilling, Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS One Main Place Suite 410

Wichita, Kansas 67202

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4515' PBTD 4495'

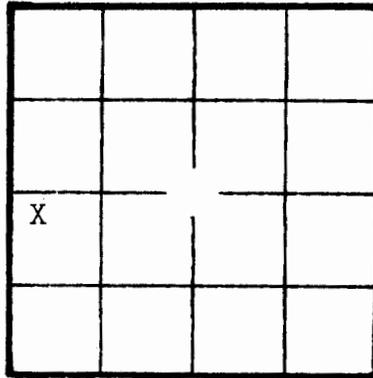
SPUD DATE 3/4/82 DATE COMPLETED \_\_\_\_\_

ELEV: GR 1476 DF 1482 KB 1486

DRILLED WITH (~~WALK~~) (ROTARY) (~~WALK~~) TOOLS

Amount of surface pipe set and cemented 270' KB . DV Tool Used? NO

**WELL PLAT**



KCC  
 KGS   
 (Office Use)

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
2000 Gallons of 15% mud acid 65000# of 10/20 sand	4409-4411' 4430-4445'
10,000# of 8/12 sand with 1685 BBLs. gelled salt water	

Date of first production <u>April 10, 1982</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil <u>129</u> bbls.	Gas <u>398</u> MCF	Water <u>% 80</u> bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold): Vented Perforations 4409-4411' 4430-4445'

29-32-10w

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale black carbonaceous	3525	3528	Heebner shale	3525
Limestones, gray shales, fine grained sandstones	3528	3717		
Bedded limestones and shales no oil shows	3717	4387	Kansas City	3717
Shale black carbonaceous	4387	4391	Cherokee Shale	4387
Sandstone, brown, fine grained partly friable, calcareous good saturation free oil fair porosity	4411	4416	Cherokee Sand	4411
Chert gray green fresh to tripolitic, light free oil stain, in fair vugular porosity	4430	4470	Mississippi	4430
Chert White to brown tripolitic good vugular porosity. Dark scattered free oil staining	4483	4515 (TD)		
DST #1 (Miss) 4431-50' Rec 10' Drilling mud. Gas to sfc 3", Ga 158,000 OFG in 6" stabilized @ 116,000 MCF			Ran Great Guns R.A. Guard, CDL	
IFP 66#-66#/30", ISIP 1379#/45", FFP 44#-44#/60", FSIP 1357#/90"				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	new 24#	273' KB	Common	200	2% Jel, 3% CACL (cem. circ)
Production	7 7/8"	4 1/2"	new 10.5#	4,514' KB	Common	150	1/4# floeal/sk 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4409-4411'
Size	Setting depth	Packer set at	19		4430-4445'
2 3/8	4514'	none			