

29-32-400

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6006

EXPIRATION DATE 6/84

OPERATOR Molz Oil Company

API NO. 15-007-21,283

ADDRESS R.R. #2, Box 54

COUNTY Barber

Kiowa, Kansas 67070

FIELD McGuire-Goemann

** CONTACT PERSON Jim Molz

PROD. FORMATION Viola

PHONE 316-296-4558

PURCHASER Champlin Petroleum

LEASE Goemann

ADDRESS Fort Worth, Texas

WELL NO. 2

WELL LOCATION

DRILLING Sweetman Drilling, Inc.

950 Ft. from East Line and

CONTRACTOR

730 Ft. from North Line of the SW (Qtr.) SEC 29 TWP 32 RGE 10 (W).

ADDRESS 500 Heritage Park Place

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4724 PBD 4724

SPUD DATE 3/12/84 DATE COMPLETED 3/20/84

ELEV: GR 1470 DF 1476 KB 1480

DRILLED WITH (CORK) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 285 DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION

AFFIDAVIT

Jim Molz

being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

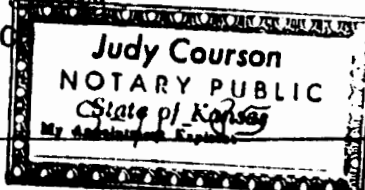
AUG 30 1984

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of May

19 84 State Geological Survey

WICHITA BRANCH

MY COMMISSION EXPIRES:



CONSERVATION DIVISION

Wichita, Kansas

(Name)

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (2)

OPERATOR Molz Oil Company LEASE Goemann HCC 29TWP, 32 NOK. 10 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>2</u> Check if xxx Drill Stem Tests Run.				
<u>X</u> Check if samples sent Geological Survey.				
Red beds, sand & shale	0	250	Permian	0
Red beds, shale & sand	250	1030		
Anhydrite & shale	1030	1700		
Lime and shale	1700	2520	Onaya sh	2520
Shale & sandstone, white fine grained	2520	2555		
lime and shale	2555	3526		
shale block carb	3526	3530	Heebner sh	3526
lime & shale	3530	3615		
shale and shaley sandstone	3615	3715	Douglas	3615
Limestone and shale	3715	4215	Kansas City	3715
shale and limestone	4215	4413		
Dolomitic Sandstone fine grained	4413	4420	Cherokee Sand	4413
Show free oil, very poor porosity	4420	4430		
shale				
Chert fresh to tripolitic, some limey				
some good free oil stain, good	4430	4530	Mississippi	4430
porosity				
			Total Depth	4530
DST #1 4412-55, GTS 4", Rec 185' VSOCGsy Mud Gas STAB. @222 MCF GPD				
IF 153#-153#/20", 1418#/45", 140#-140#/60", FCIP 1431# 190"				
DST #2 4483-4495, GTS 15" in 2nd Glo Period, Rec 100' Gsy Mud, 170' MSW				
IF 51-63#/20", ICIP 1290#/45", FF89-140#/60", FCIP 1290#/90"				
Ran GT Guns Radiation-Guard, Neutron-Density Logs				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4"		285'	Common	225SKS	2% Jel 2% CC
Production	8 3/4"	5 1/2"	15 1/2#	4529'	Common	150 Sks	5% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			none	open hole	4519-4717
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	4716	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 gal. 15% mud acid	4519-4717
State Geological Survey	
WICHITA BRANCH	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
5-1-84		pumping				
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPS
	75	bbls. 100,000		%	00	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations			
sold-Panhandle Eastern			4519-4717			

OPERATOR Molz Oil Company LEASE Goemann

SEC. 29 TWP. 32 RGE. 10

FILL IN WELL INFORMATION AS REQUIRED:

W.U.L. NO. 2

Show all important points of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>2</u> Check if Drill Drill Stem Tests Run.				
<u>x</u> Check if samples sent Geological Survey				
#2 Goemann - Deepening 4/13/84				
4530-4624 Ls crm-gy fine crystalline very cherty				
4624-4679 Shale greenish gray			Kinderhook shale	4624
4679-4716 Shale black carbonaceous			Chattanooga Shale	4679
4716-4724 Dolomite, off white medium crystalline rhombic, vuggy. Good intercrystalline and vugular porosity. Light show free oil.			Viola	4716'
RTD 4724'				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
AUG 30 1984	
State Geological Survey WICHITA BRANCH	

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	