

29-32-10W

Jml

/PE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6006 EXPIRATION DATE 6/84

OPERATOR Molz Oil Company API NO. 15-007-01,003

ADDRESS Rt. #2, Box 54 COUNTY Barber

Kiowa, Kansas 67070 FIELD McGuire-Goemann

** CONTACT PERSON Jim Molz PROD. FORMATION VIOLA

PHONE 316-296-4558

PURCHASER Champlin Petroleum LEASE Goemann

ADDRESS Fort Worth, Texas WELL NO. 3

WELL LOCATION C SE-NW

DRILLING Sweetman Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR 660 Ft. from East Line of

ADDRESS Heritage Park Place the NW (Qtr.) SEC 29 TWP 32 RGE 10 (W)

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4750 PBD 4749

SPUD DATE 3/22/84 DATE COMPLETED 3/26/84

ELEV: GR 1460 DF 1466 KB 1470

DRILLED WITH (CORRE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gal 15% Mud Acid	4705-4709'

Date of first production 4-23-84 Producing method (flowing, pumping, gas lift, etc.) Flowing Gravity 43.8

Estimated Production-I.P. 960 BPD Gas 200,000 bbls. Water % none Gas-oil ratio

Disposition of gas (vented, used on lease or sold) Sold- Panhandle Eastern Pipe Line Perforations 4705-4709

W01-SE-PS

ACO-1 Well History

Side TWO

OPERATOR Molz Oil CompanyLEASE NAME GoemannSEC 29 TWP 32 RGE 10 (W)WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

2 - NEW - - - Stem Tests Run.

✓ Check if samples sent Geological Survey.

29-32-10W, C SE NW

MOLZ OIL COMPANY, #3 GOEMANN

CONTR. SWEETMAN DRILLING, INC. API 15-007-01.003

2 1/2 S & 7 1/2 E OF MEDICINE LODGE KS

FLD OWWO MCGUIRE-GOEMANN

ELV 1462 KB LOG

CHASE

1675-213

CO GR

2035-573

IND CV

2505-1043

WAB

2535-1073

TARK

2710-1248

ELGIN

3307-1845

HEEB

3509-2047

DOUG SH

3606-2144

DOUG SO

3645-2183

LANS

3698-2236

KC

4294-2832

CHER

4363-2901

CHER SO

4390-2928

MISS

4416-2954

LTD

4493-3031

OLD INFO: OPERATOR WAS SIERRA PETROLEUM COMPANY.

#1 GOEMANN SPD 12 16 64, SE1 & S-8 208.175 SX

COMP AS D & A MISS 12 30 64. (CARD ISSUED 12 30 64)

*New KB elevation 1470'-OTD 4493

New TD 4499'

Limestone, cherty, white fxln

4499

4614

Shale, gy, brn

4614

4668

Kinderhook Sh.

4614

Shale, black, carbonaceous

4668

4705

Chattanooga Sh

4668

Dolomite, Buff, Mxln, G por. SFO

4705

4710

Viola

4705

Limestone & Dolomite buff, gray--

4710

4750

Mxln, Poor por, NS

TD

4750

DST #1-Misrun

DST #2 4702-18 GTS 8", Rec. 3,000' very gassy oil, gas stab. @ 47,700 CFGPD

IF 102-127#/20", ICIP 1864#/45", FF 179-473#/60", FCIP 1826#/90"

Ran GT Guns Logs RA-Guard-Neu.-Den.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/2"	8 5/8	21.0	208	Common	175	OWWO
Production	7 7/8"	5 1/2	15.5#New	4748'	Common	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		4705-4709
Size	Setting depth	Packer set at			
2 7/8"	4702'	none			

** The person who can be reached by phone is

MAY 01 1964 COMMISSION