

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license #6006.....
nameMolz Oil Company.....
address ..R.R. #2, Box 54.....
City/State/ZipKiowa, Kansas...67070.....

Operator Contact Person ..Jim Molz.....
Phone316-296-4558.....

Contractor license #5658.....
nameSweetman Drilling, Inc.....

Wellsite Geologist ..Gordon W. Keen.....
Phone405-947-1238.....

PURCHASER ..Total Petroleum.....
Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

WFO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

....6/7/85 6/17/85 6/26/85.....
Spud Date Date Reached TD Completion Date

....44732 4667.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at254'...KB..... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - ...007-22,022.....

CountyBarber.....

NE...NW...NE... Sec. 29 Twp. 32 Rge. 10 ☒ East
(location) ☒ West

..4950... Ft North from Southeast Corner of Section

..1920... Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

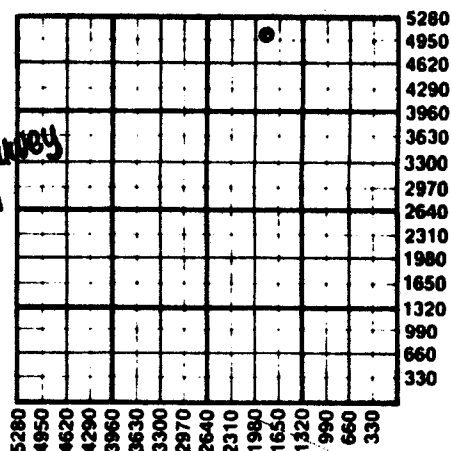
Lease Name ...Goemann#2..... Well# ...5.....

Field Name ..McGuire-Goemann.....

Producing FormationMississippi.....

Elevation: Ground1451.....KB1463.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....280..... Ft North From Southeast Corner and
(Stream, Pond etc.).....270..... Ft West From Southeast Corner
Sec 29 Twp 32 Rge 10 ☐ East ☒ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # ..CD-111, 804..(C-20, 007)

Molz Estella McGuire SWD

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Molz Oil Company Lease Name Goemann 2 Well# 5 SEC 29 TWP 32 RGE 10 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Shale block carbonaceous
 Limestone & shale
 Limestone tan fine crystalline fossiliferous
 Limestone cream fine crystalline to chalky
 Sandstone very fine grained, FSFO Poor Por.
 Chert fresh to tripolitic FSF Good Por.
 Shale block Carbonaceous Tr SD @ base
 Limestone white slightly dolomitic, very chalky

Name	Top	Bottom
Heebner	3500	3505
Kansas City	3688	
Swope	4132	4155
Marmaton	4308	
Cherokee SD	4381	4387
Mississippi	4402	4480
Chattanooga Sh	4651	4690
Viola	4690	4730
TD	4730	

DST #1 4374-4423 GTS 3", GA 542,000 CFGD/60" Rec 80' SGCM IF 157-164#/30" ISIP 1002#/45" FF 170-134#/60" FSIP 975#/90" IH 2330 FH 2300

DST #2 4431-44 GTS 5: in 2nd FP, Ga 11,300 CFG PD, Rec. 120' Gsy D & WCM, 120' sl O & MCSW IF 57-75#/30" ISIP 7 '45" FF 100-107#/60" FSIP 912#/90" IH 2340# FH 2320#

DST #3 4685-4700 Rec 10' drlg mud IF 21-23#/20", ISIP 27#/30:, FF 23-23#/30", FSIP 25#/60" IH 2430# FH 2380#

Ran GT Guns GR-Gd, Neu-Den in openhole

Date of First Production 7/19/85		Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	40 Bbls	100,000 MCF	200 Bbls	CFPB	24°

Disposition of gas: ☐ vented ☒ sold

METHOD OF COMPLETION
☐ open hole ☒ perforation ☐ other (specify)

PRODUCTION INTERVAL

4422-4430

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24#	254' KB	Common	175	
Production	7 7/8	5 1/2	15 1/2#	4732	Common	150	

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4422-4430			1500 gal. 15% DeMud acid			4422-30
.....				47500# sand, 56,700 Gal. Gelled SW			

TUBING RECORD

Liner Run ☐ Yes ☒ No