

30-32-10W *Ind. P.*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6006 EXPIRATION DATE 6/30/83

OPERATOR Molz Oil Company API NO. 15-007-21,487

ADDRESS R.R.#2 Box 54 COUNTY Barber

klowa, Kansas 67070 FIELD McGuire-Goemann

** CONTACT PERSON Jim Molz PROD. FORMATION Mississippi
PHONE (316)296-4558

PURCHASER Panhandle Eastern Pipe Line Co. LEASE Antrim / ?

ADDRESS Box 1348 WELL NO. #2

Kansas City, Mo 64141 WELL LOCATION N/2 N/2 SE

DRILLING Sweetman Drilling, Inc. 2970 Ft. from North Line and

CONTRACTOR One Main Place Suite 410 1320 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE/40 tr.) SEC 30 TWP 32 S RGE 10 W.

PLUGGING

CONTRACTOR

ADDRESS

State G
WICHITA, BRANCH

TOTAL DEPTH 4540' PBD 4507'

PUD DATE 8/20/82 DATE COMPLETED 8/30/82

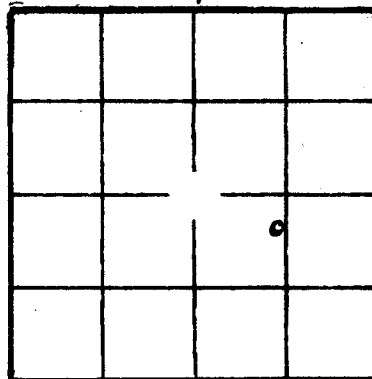
ELEV: GR 1481 DF 1487 KB 1491

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
SED TO DISPOSE OF WATER FROM THIS LEASE CD-11804

WELL PLAT

(Office Use Only)



KCC ☒
KGS ☒
SWD/REP ☐
PLG. ☐

Amount of surface pipe set and cemented 265' KE DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas Shut-in Gas, Dry, Disposal,
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
65,000# 10-20 Sand 10,000# 20-40 Sand				4444'-4450'	
1618 Bbls. Gelled Salt Water 2000 Gal. 15% DeMud				4486'-4490'	
acid					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
9-3-82		Pumping			
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
140	bbls.	800	MCF	100	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold-Panhandle Eastern Pipe Line			4444-4450 4486-4490		

OPERATOR Molz Oil Company LEASE Antrim SEC. 30 TWP. 32 RGE. 10W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil and Sand	0	25		
Red Bed	25	1025		
Salt, Shale and Anhydrite	1025	1705	B/Anhydrite	1705
Lime and Shale	1705	2600		
Sand and Shale	2600	2780		
Lime and Shale	2780	3120		
Sand and Siltstone	3120	3550	Heebner Sh	3550
Lime and Shale	3550	3675		
Sandstone	3675	3727	Statnaber	3675
Lime and Shale	3727	4168	Kansas City	3727
Lime	4168	4196	Swope	4168
Lime and Shale	4196	4341		
Lime	4341	4371	Marmaton Ls	4341
Lime and Shale	4371	4414		
Sandstone Very fine grained, silty	4414	4422	Cherokee Sd	4414
Shale and Broken Lime	4422	4440		
Chert, limy, tripolitic	4440	4522	Mississippi Chert	4440
Lime, cherty	4522	4540	Total Depth	4540
DST #1 4164-4181 GTS 7", Stab 103,000 CFG PD, Rec 1860' Salt water IBHP 1668#, FBHP 161.				
DST #2 4336-65 Rec 5' drilling mud IEHT 830#/60" FBHP 349#/60"				
DST #3 4408-60 Rec 490' HO & GCM, 180' GO - GTS 2" Stab @ 1,274 MCFG PD IBHP 1594#, FBHP 1615#				
DST #4 4478-95 Rec 135' O-1 GCM, 180' G & WCMO, 60' SW, GTS 30" slot @ 3,710 CFGPD IBHP 1154# - FBHP 125.				
Ran Great Guns Openhole log - GR-Neu-Den-Guard				

RECEIVED
STATE CORPORATION COMMISSION

SEP 10 1982

CONSERVATION DIVISION
Wichita, KansasReport of all strings set — surface, intermediate, production, etc. CASING RECORD ~~ORDER~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	265'	KB Common	175	2% Jel, 3% Cacl
Production	7 7/8"	4 1/2"	10.5#	4538'	Common	150	10% Salt 2% Jel, 3% Cacl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					
TUBING RECORD			2	open hole	4444' - 4450'
Size	Setting depth	Packer set at	2	" "	4486-4490
2 3/8"	4484'	none			