30-32-10W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6006 EXPIRATION DATE 6/30/83

OPERATOR Molz Oil Co. API NO. 15-007-21,504

ADDRESS Rt. 2, Box 54 COUNTY Barber

Kiowa, Kansas 67070 FIELD McGuire Goeman

** CONTACT PERSON Jim Molz PROD. FORMATION Mississippi

PHONE (316) 296-4558

PURCHASER LEASE ECK

ADDRESS WELL NO. 1

WELL LOCATION 100' N & 10' W of SE-SW-NE/4

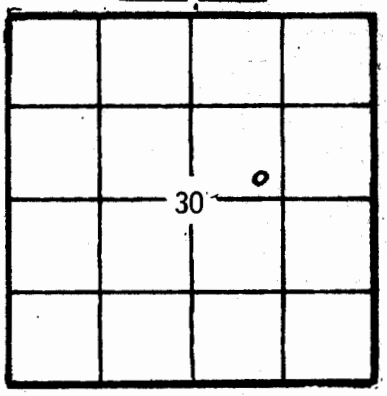
DRILLING CONTRACTOR Sweetman Drilling, Inc. 1990 Ft. from East Line and

ADDRESS One Main Place, Suite 410 430 Ft. from South Line of

Wichita, KS 67202 the NE (Qtr.) SEC 30 TWP 32 RGE 10W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC ✓
KGS ____
SWD/REP ____
PLG. ____

TOTAL DEPTH 4540 PBTD 4540'

SPUD DATE 9/18/82 DATE COMPLETED Drlg.-9/26/82

ELEV: GR 1471 DF 1477 KB 1481

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11804.

Amount of surface pipe set and cemented 252.82' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey WICHITA BRANCH

A F F I D A V I T

Jim Molz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Molz Oil Co. LEASE Eck #1 SEC. 30 TWP. 32 RGE. 10W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
3 Check if no Drill Stem Tests Run.				
Surface soil and sand	0'	6'		
Red bed	6	265		
Red bed and shale and sandy shale	265	1020		
Shale and anhydrite	1020	1700		
Lime & shale	1700	3115		
Shale	3115	3210		
Lime	3210	3280		
Lime & shale	3280	3548		
Shale black carbonaceous	3548	3552	Heebner Shale	3548 (-2067)
Limestone and shale	3552	3680		
Sandstone fine grained glauc., mica	3680	3726	Stalnaker Sd.	3680 (-2199)
Lime and shale	3726	4158	Kansas City	3726 (-2245)
Shale black carbonaceous	4158	4161		
Lime & shale	4161	4338		
Limestone white fine crystalline chalky. Gas show.	4338	4344	Marmaton	4338 (-2857)
Lime and shale	4344	4408		
Sandstone brown very fine grained	4408	4416	Cherokee Sd.	4408 (-2927)
Shale red, green, soft	4416	4430		
Chert, weathered, show oil	4430	4460	Mississippi	4430 (-2949)
Cherty limestone poor por., sl. show	4466	4474		
Chert weathered, show oil	4474	4514		
Limestone, cherty fine crystalline	4514	4540		
RTD & LTD	4540			
DST #1 4334-50				
No fluid recovered				
Gas to surface 3"				
10" preflow ga.-687M				
30" preflow ga. 577M				
10" final flow ga. 577M				
30" final flow ga. 526M				
50" final flow ga. 422M				
60" final flow ga. 422M				
IF 153-122/30"				
ICIP 1802#/45"				

If additional space is needed use Page 2, Side 2

RECEIVED
STATE CORPORATION COMMISSION
OCT 14 1982
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8"	24(new)	265'KB	Common	175	2% Jel, 3% cc
Production	7 7/8	4 1/2"	10.5#	4538	Bulk	150	D 29

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None		

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4471'	none

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
8 holes		4436-4440
4 holes		4444-4446
8 holes		4450-4454
4 holes		4474-4478

P 1

SIDE TWO (Page Two) ACO-1 WELL HISTORY

OPERATOR Molz Oil Co. LEASE NAME Eck #1 SEC. 30 TWP. 32 RGE. 10W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
FF 132-112/60" FCIP 1802#/90"				
DST #2 4407-20 GTS 40" in 2nd flow TSTM Rec 230' HO & GCM IF 102-102/30" ICIP 1643#/45" FF 112-132/60" FCIP 1693#/90"				
DST #3 4475-90 Rec 4100' GIP 60' GCM 60' SL O & GCM 60' SL O & GCWM 60' SL O & GCMW 120' SL OC SW IF 91-112/30" ICIP 1375/60" FF 132-153/60" FCIP 1355/90"				
Electric Logs - Great Guns RA Guard, Density.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
75,000# Sand, 1497 Bbls. Gelled Salt Water	4436-4440 4444-4446
2000 Gal. 15% Acid	4450-4454 4474-4478

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October 9, 1982	Pumping	

	Oil	Gas	Water	Gas-oil ratio
Estimated Production -I.P.	68 bbls.	510,000 MCF	% 87 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Vented

Perforations 4436-4440 4444-4446 4450-4454 4474-4478