



State Geological Survey
WICHITA BRANCH

30-32-10W^{P1}
9th

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6006 EXPIRATION DATE 6/30/83

OPERATOR Molz Oil Company API NO. 15-007-21,623

ADDRESS R.R. #2, Box 54 COUNTY Barber

Kiowa, Kansas 67070 FIELD Antrim

** CONTACT PERSON Jim Molz PROD. FORMATION Mississippi
PHONE (316) 296-4558

PURCHASER NONE LEASE Eck

ADDRESS _____ WELL NO. #2

WELL LOCATION SE SE NW

DRILLING CONTRACTOR Sweetman Drilling, Inc. 330Ft. from South Line and

ADDRESS One Main Place, Suite 410 330 Ft. from East Line of (R)
Wichita, Kansas 67202 the NW (Qtr.) SEC30 TWP 32 RGE 10(W).

PLUGGING CONTRACTOR Sweetman Drilling, Inc.

ADDRESS Wichita, Kansas 67202

WELL PLAT

(Office Use Only)

	x	30	

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4540' PBTD _____

SPUD DATE 6/17/83 DATE COMPLETED 6/25/83

ELEV: GR 1474 DF 1481 KB 1484

DRILLED WITH (~~CRUDE~~) (ROTARY) (~~AKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 255' KB DV Tool Used? none.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Molz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Molz Oil Company LEASE Eck SEC. 30 TWP. 32 RGE. 10

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
2 # of DST's run						
Red Beds	0	1020				
Anhydrite and shale	1020	1690				
Lime and shale	1690	3552			Heebner Sh.	3552
Lime	3552	3600				
Shale	3600	3680				
Sand	3680	3731			Kansas City	3731
Lime and shale	3731	4340				
Lime, porous, with gas show	4341	4344				
Lime and shale	4344	4412				
Shale and sandy shale	4412	4435				
Chert, tripolitic, some good porosity and show free oil	4435	4540			Mississippi	4435
					TD	4540
DST #1 4334-4350			DST #2 4439-85			
GTS 6" Rec 3' DM			Rec. 720' GIP & 125' SLO & GCM			
Initial open 53,400 CFG-30"			IF 83 - 52#/30"			
Final open 53,400 CFG-60"			ICIP 447#/60"			
IF 52 - 41#/30"			FF 83-72#/60"			
ICIP 1663#/45"			FCIP 603#/90"			
FF 52-21#/60"						
FCIP 1663#/90"						
Ran Great Guns Open hole logs						
If additional space is needed use Page 2, Side 2						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#/new	255KB	Common	175	2% Jel, 3% CC Cem. Circ. to Sfc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	none				
TUBING RECORD					
Size	Setting depth	Packers set at			