CORRECTED FORM

TYPE

★ AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

30-32-10W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6006 EXPIRATION DATE 6/30/83

OPERATOR Molz Oil Company API NO. 15-007-21,512

ADDRESS Rt. 2, Box 54 COUNTY Barber

Kiowa, Kansas 67070 FIELD ANTRIM

** CONTACT PERSON Jim Molz PROD. FORMATION Mississippi

PHONE (316) 296-4558

PURCHASER Panhandle Eastern Pipe Line LEASE Estella (McGuire)

ADDRESS Kansas City, Mo. (GAS) WELL NO. 2

Koch Oil Co. Wichita,Ks. (OIL) WELL LOCATION 100'S & 165'E-SE-NE/4

DRILLING CONTRACTOR Sweetman Drilling, Inc. 2080 Ft. from North Line and

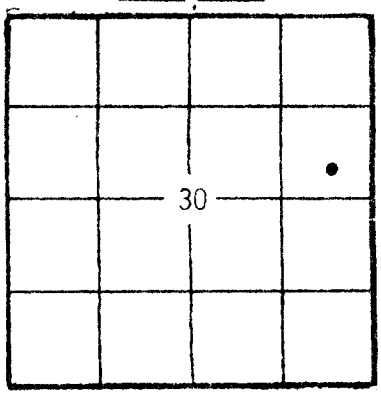
ADDRESS One Main Place, Suite 410 495 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 30 TWP 32 RGE 10W.

PLUGGING CONTRACTOR ADDRESS

State Geological Survey
WICHITA BRANCH

WELL PLAT



(Office Use Only)
KCC
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 4544 PBTD 4523

SPUD DATE 10/21/82 DATE COMPLETED 10/29/82

ELEV: GR 1469 DF 1475 KB 1479

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-11804.

Amount of surface pipe set and cemented 250.12' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat w/2,000 gal 15% HCL, 50 ball sealers, balled off.	
Frac w/65,000# 10-20 sd, 10,000# 8-12 sd, 1700 bbls.	4427-37
jelled salt water @ 48 BPM, 2000#. ISI 600#.	4470-76

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-10-82	Pumping	33

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	11 bbls.	150 MCF	% 80 bbls.	15-1.35 CFPB

Disposition of gas (vented, used on lease or sold): Sold Panhandle Eastern Pipe Line

Perforations 4427-37 4470-76

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Molz Oil Co. LEASE Estella SEC. 30 TWP. 32 RGE. 10W

101-22-05

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
3 Drill Stem Tests Run.				
Surface soil and sand	0	8		
Red Bed	8	240		
Red Bed & Shale	250	1010		
Shale & Anlydrite	1010	1690		
Lime & Shale	1690	2740		
Shaley Sandstone	2740	2760	Tarkio	2746 (-1262)
Lime & Shale	2760	3260		
Shale	3260	3538		
Shale blk carb.	3538	3542	Heebner Sh	3538 (-20)
Shale & lm	3542	3674		
Sandstone	3674	3714	Stalnaker	3674 (-2195)
Lime & shale No show	3714	4330	Kansas City	3714 (-2235)
Lime & shale No show	4330	4403	Marmaton	4330 (-285)
Sandstone, chert, & shale	4403	4426		
Chert, tripolitic show oil	4426	4508	Mississippi Chert	4426 (-2947)
Cherty limestone	4508	4544		

DST #1 4397-4410, Rec. 65' GC drlg. mud, GTS 2" Ga 121,000 CFGPD IF 83-52#/30" ICIP 1611#/45", FF 72-42#/60", FCIP 1632#/90"

DST #2 4426-50 Rec. 62' GCM, GTS 6" Ga 242,000 CFGPD. IF 104-72#/30", ICIP 1267#/45", FF 104-52#/60", FCIP 1173#/90"

DST #3 4464-80 Rec. 30' GSY mud, 180' thin oil cut gsy mud IF 104-83#/30", ICIP 624#/45", FF 104-104#/60", FCIP 624#/ 90"

Ran Great Guns GR, Guard, Neutron, Density Logs

STATE CORPORATION COMMISSION

JAN 31 1983

CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#New	262'	Common	175-Cem.Circ.	2% Jel 3% CC
Production	7 7/8"	4 1/2"	10.5#	4539'	Common	150	10% Salt 2% KCL

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8" EUE	4506'	None

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	Jet	
2	Jet	4427-37
1	Jet	4470-76