State Geological Survey
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

32-32-10W

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5428 EXPIRATION DATE June 30, 1984

OPERATOR Graves Drilling Co., Inc. API NO. 15-007-21,718

ADDRESS 910 Union Center COUNTY Barber
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Betty Brandt PROD. FORMATION Disposal Well
PHONE 316-265-7233 ____ Indicate if new pay.

PURCHASER LEASE William

ADDRESS WELL NO. 2

WELL LOCATION SE NW NW

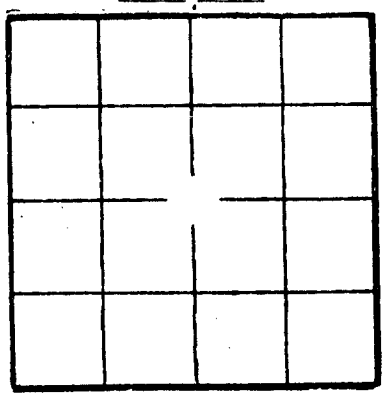
DRILLING CONTRACTOR Graves Drilling Co., Inc. 990 Ft. from North Line and

ADDRESS 910 Union Center 990 Ft. from West Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 32 TWP 32S RGE 10 (W).

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT



(Office Use Only)

KCC____

KGS ✓

SWD/REP___

PLG.____

NGPA____

TOTAL DEPTH PBTD

SPUD DATE 12-15-83 DATE COMPLETED 12-29-83

ELEV: GR 1496' DF 1504' KB 1507'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE_____.

Amount of surface pipe set and cemented 262' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Re-KCC. Other completion_____. NGPA filing_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Chris Strunk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

ACO-1 Well History

Side TWO

OPERATOR Graves Drilling Co., Inc. LEASE NAME William SEC 32 TWP 32S RGE 10 (E) (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.				
X Check if samples sent Geological Survey.				
Red Beds & sand	0	203	Heebner	3546(-2039)
Red Beds and shale	203	-869	Lansing	3755(-2248)
Shale	869	-1575	Stark	4204(-2697)
Shale & Limestone	1575	3654	Cherokee Shale	4436(-2929)
Sand & Shale	3654	3754	Cherokee Sand	4460(-2953)
Limestone & shale	3754	4460	Mississippi	4482(-2975)
Sandstone	4460	4470	Kinderhook shale	4674(-3167)
Chert and limestone	4470	4672	Viola	4766(-3259)
Shale	4672	4766	Simpson Sand	4852(-3345)
Chert & dolomite	4766	4850	Arbuckle	4988(-3481)
Sandstone & shale	4850	4988	LTD	5404(-3897)
Dolomite	4988	5400		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidized with 500 gal 15% NE acid	5044-5400

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	
Disposal well		Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	24#	262'	common	180	2% gel 3% CC
Production	7 7/8	4 1/2	10.5#	5044	common	150	50% gel mud sweep

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval