

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

32-82-10W
 Compt.
 DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

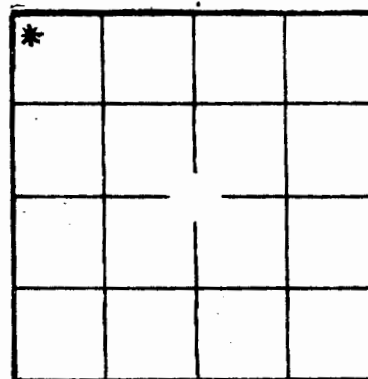
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5428	EXPIRATION DATE	June 30, 1984
OPERATOR	Graves Drilling Co., Inc.	API NO.	15-007-21,659
ADDRESS	910 Union Center Wichita, Kansas 67202	COUNTY	Barber
** CONTACT PERSON	Betty Brandt PHONE 316 265-7233	FIELD	
PURCHASER		PROD. FORMATION	Cherokee
ADDRESS			Indicate if new pay.
		LEAS	William
		WELL NO.	1
		WELL LOCATION	NW NW NW
DRILLING CONTRACTOR	Graves Drilling Co., Inc., #5428, 6-30-84	330 Ft. from	North Line and
ADDRESS	910 Union Center Wichita, Kansas	330 Ft. from	West Line of
			the NW (Qtr.) SEC 32 TWP 32 SRGE 10 (W).
PLUGGING CONTRACTOR			
ADDRESS			
TOTAL DEPTH	4514'	PBTD	4503'
SPUD DATE	8-30-83	DATE COMPLETED	9-8-83
ELEV: GR	1496'	DF	1504'
		KB	1507'
DRILLED WITH	(CARIES) (ROTARY) (XXX) TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			

WELL PLAT

(Office Use Only)



KCC
 KGS ☒
 SWD/REP
 PLG.
 NGPA

Amount of surface pipe set and cemented 295' w/ 185 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil ~~Shut-in Gas~~ ~~Gas~~
 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Acidized with 500 gal. 15% N.E. acid			
Acidized with 500 gal. 15% N.E. acid			
Frac w/ 7000# 20-40 & 4,000# 10-20 sand & 17,000 gallons gelled Diesel			
Frac w/ 7000# 20-40 & 4,000# 10-20 sand & 16,000 gallons gelled Diesel			
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)	
Estimated Production-I.P.		Gravity	
Oil	20 BOPD	Gas	Water
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	00
SOLD - PROPLES		Perforations 4486-92	

Graves Drilling Co., Inc. LEASE NAME William

SEC 32 TWP 32S RGE 10 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers — logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.			Log Tops:	
Sand & red bed	0	295	Heebner	3550 (-2043)
			Lansing	3746 (-2239)
Shale & red bed	295	435	Stark	4196 (-2689)
			Cherokee Shale	4426 (-2919)
Shale & lime	435	1393	Cherokee Sand	4450 (-2943)
			Mississippi	4480 (-2973)
Shale	1393	1863	LTD	4515 (-3008)
Shale & lime	1863	4514		
Rotary Total Depth		4514		
DST #1 4367-4400 30-45-60-45. Recovered 40' of gas cut mud. IBHP & FBHP 202-238#. IFP & FFP 23-23# 23-23#				
DST #2 4442-4460 30-45-60-60. Had gas to the surface in 35', stabilized @ 3700 cfg. Recovered 40' of froggy oil & 120' of clean gassy oil. IBHP & FBHP 1364-1578#. IFP & FFP 59-59# 83-#.				
DST #3 4481-4496 30-45-60-60. Strong blow, had gas to the surface in 12". Stabilized @ 28,000 cfg. in 50". Recovered 120' of froggy oil & 180' of gassy oil. IFP & FFP 59-59# 71-107# IBHP & FBHP 1578-1578#				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	295'	common	185 sx.	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4513'	common	100 sx.	500 gal. mud sweep ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 shots		4486 to 4492
TUBING RECORD			2 shots		4452 to 4455
Size	Setting depth	Packer set at			
2"	4460'	None			

** The person who can be reached by phone regarding any questions concerning this information.

NOV 18 1963