

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JMB

Operator: License # 6006
Name: Molz Oil Co. Inc.
Address: 19159 S.W. Clairmont
City/State/Zip: Kiowa KS 67070
Purchaser: ONEOK
Operator Contact Person: Jim Molz
Phone: (620) 296-4558
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Gordon Keen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

01-03-03 01-15-03 02-13-03

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22727-00-00
County: Barber

C S SE - Sec 34 Twp. 32 S. R. 10 East West
680 feet from S / N (circle one) Line of Section
905 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Mary Well #: 1

Field Name: Little Sandy

Producing Formation: Mississippi

Elevation: Ground: 1409 Kelly Bushing: 1420

Total Dpth: 4950 Plug Back Total Depth: 4893

Amount of Surface Pipe Set and Cemented at 314 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 19000 ppm Fluid volume 1600 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: MOLZ OIL CO., INC.

Lease Name: MARY #1 License No.: 6006

Quarter SE Sec. 34 Twp. 32 S. R. 10 East West

County: BARBER Docket No.: 15-007-22727 H

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: _____ Date: 2-14-03

Subscribed and sworn to before me this 14th day of February, 2003.

Notary Public: Debra A. Koppitz

Date Commission Expires: 4-30-06

DEBRA A. KOPPITZ
Notary Public - State of Kansas
My Appt. Expires 4-30-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 18 2003

KCC WICHITA

