

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Griggs Oil, Inc.

API NO. 15-007-21,329

ADDRESS 1625 KSB&T Bldg.

COUNTY Barber

Wichita, Kansas 67202

FIELD W.C.

**CONTACT PERSON Julie McKiernan

PROD. FORMATION _____

PHONE 267-1277

LEASE Naughton

PURCHASER _____

WELL NO. One

ADDRESS _____

WELL LOCATION C NW NE

DRILLING Bighorn Drilling

660 Ft. from North Line and

CONTRACTOR _____

1980 Ft. from East Line of

ADDRESS 1625 KSB&T Bldg.

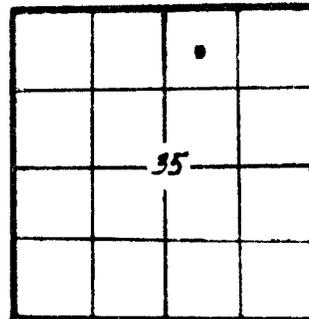
the NE/4 SEC. 35 TWP. 32S RGE. 10W

Wichita, Ks. 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



WELL PLAT

- KCC
- KGS
- MISC
- (Office Use)

TOTAL DEPTH 4460' PBTD _____

SPUD DATE 11-28-81 DATE COMPLETED 12-10-81

ELEV: GR 1422' DF _____ KB 1431'

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~TOOLS~~ ~~(Used)~~ casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8	28#	310'	common	225	2% gel 3% c.c.
production	7-7/8	4-1/2	10.5#	4463' KB	50/50 pos	150	10% salt 1/4# floreal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

RECEIVED
STATE CORPORATION

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD