

36-32-10W ¹¹ _{Dec}

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) [★] copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5509 EXPIRATION DATE 6-30-83

OPERATOR Summit Exploration API NO. 15-007-21,541

ADDRESS 2851 S. Parker Road - Suite #1310 COUNTY Barber

Aurora, Colorado 80014 FIELD Little Sandy Creek Pool

** CONTACT PERSON Marlo DeJung PROD. FORMATION Mississippi
PHONE 303-696-1667

PURCHASER Doty Oil Company P.O. Box 3000 LEASE Chester DeJung

ADDRESS Tulsa, Oklahoma 74102 WELL NO. #1

DRILLING CONTRACTOR Da Mac P.O. Box 1164 WELL LOCATION _____

ADDRESS Sucot Bend, Kansas 67530 440 Ft. from North Line and

330 Ft. from West Line of the NW 1/4 (Qtr.) SEC 36 TWP 32 RGE 10 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)
ADDRESS State Geological Survey WICHITA BRANCH

TOTAL DEPTH ~~4420~~ 4420 PBTD _____

SPUD DATE 12/23/82 DATE COMPLETED 1/1/83

ELEV: GR 1400 DF 1405 KB 1408

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 283' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

KCC _____
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Marlo DeJung, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marlo DeJung
(Name)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>X Check if no Drill Stem Tests Run.</p> <p>Mississippi</p> <p><u>Mississippi</u> Chest, white, sharp, tripolitic, good pinpoint and regular porosity, fair to good stain, fair show gas, trace of free oil, faint odor. Drill stem test:</p>	4332	4361	Hechler Toronto Douglas Lansing Kansas City Cherokee	3369 3383 3404 3659 3898 4273

Amount and kind of material used		Depth interval treated	
Trace	28,000 sand 34,000 gal. gel	4348' - 4354'	
Acid	500 gal 7 1/2% MCA	4348' - 4354'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
1/15/83	flowing		
Estimated Production - I.P.	Oil	Gas	Water
	15 bbls	3,500,000 MCF	2%
Disposition of gas (vented, used on lease or sold)	STATE CORPORATION COMMISSION		Perforations
Sold			4348' - 4354'
If additional space is needed use Page 2, Side 2			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	14	293'			
Production		5 1/2"	14	4417'		200	60/40 Poznix

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			two	3/8" jet	4348' - 4354'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4356'				