



DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas**

904 N Logan
Attica KS 67009

ATTN: Tim Pierce

31 32S 10W Barber KS

Hunter-Gramley C #1

Start Date: 2007.10.22 @ 05:16:37

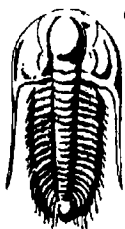
End Date: 2007.10.22 @ 12:29:07

Job Ticket #: 27977 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

R & B Oil & Gas

904 N Logan
Attica KS 67009

ATTN: Tim Pierce

Hunter-Gramley C #1

31 32S 10W Barber KS

Job Ticket: 27977

DST#: 1

Test Start: 2007.10.22 @ 05:16:37

GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:34:37

Time Test Ended: 12:29:07

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: **4505.00 ft (KB) To 4525.00 ft (KB) (TVD)**

Total Depth: 4525.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1551.00 ft (KB)

1543.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6798 Inside

Press@RunDepth: 12.16 psig @ 4506.00 ft (KB)

Start Date: 2007.10.22

End Date:

2007.10.22

Start Time: 05:16:42

End Time:

12:29:06

Capacity: 7000.00 psig

Last Calib.: 2007.10.22

Time On Btm: 2007.10.22 @ 07:31:37

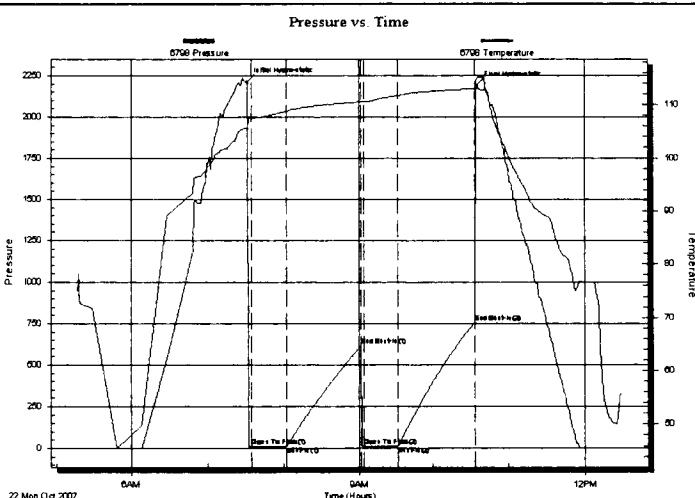
Time Off Btm: 2007.10.22 @ 10:35:07

TEST COMMENT: IF Strong blow BOB in 5 1/2 mins.

ISI No blow

FF Strong blow BOB immediately

FSI No blow



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2213.52	105.58	Initial Hydro-static
3	11.41	107.52	Open To Flow (1)
31	12.20	108.76	Shut-In (1)
90	615.28	110.53	End Shut-In (1)
92	11.58	110.52	Open To Flow (2)
120	12.16	111.66	Shut-In (2)
182	757.22	112.98	End Shut-In (2)
184	2189.91	114.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	100%M	0.21
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil & Gas

Hunter-Gramley C #1

904 N Logan
Attica KS 67009

31 32S 10W Barber KS

Job Ticket: 27977

DST#: 1

ATTN: Tim Pierce

Test Start: 2007.10.22 @ 05:16:37

Tool Information

Drill Pipe:	Length: 4501.00 ft	Diameter: 3.80 inches	Volume: 63.14 bbl	Tool Weight:	2100.00 lb	
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb	
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	90000.00 lb	
			Total Volume:	63.14 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial	64000.00 lb	
Depth to Top Packer:	4505.00 ft			Final	64000.00 lb	
Depth to Bottom Packer:	ft					
Interval between Packers:	20.00 ft					
Tool Length:	40.00 ft					
Number of Packers:	2	Diameter:	6.75 inches			
Tool Comments:						

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4490.00	
Hydraulic tool	5.00			4495.00	
Packer	5.00			4500.00	20.00 Bottom Of Top Packer
Packer	5.00			4505.00	
Stubb	1.00			4506.00	
Recorder	0.00	6798	Inside	4506.00	
Perforations	16.00			4522.00	
Recorder	0.00	13249	Outside	4522.00	
Bullnose	3.00			4525.00	20.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

R & B Oil & Gas

Hunter-Gramley C #1

904 N Logan
Attica KS 67009

31 32S 10W Barber KS

Job Ticket: 27977

DST#: 1

ATTN: Tim Pierce

Test Start: 2007.10.22 @ 05:16:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.15 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	100%M	0.210
0.00		0.000

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

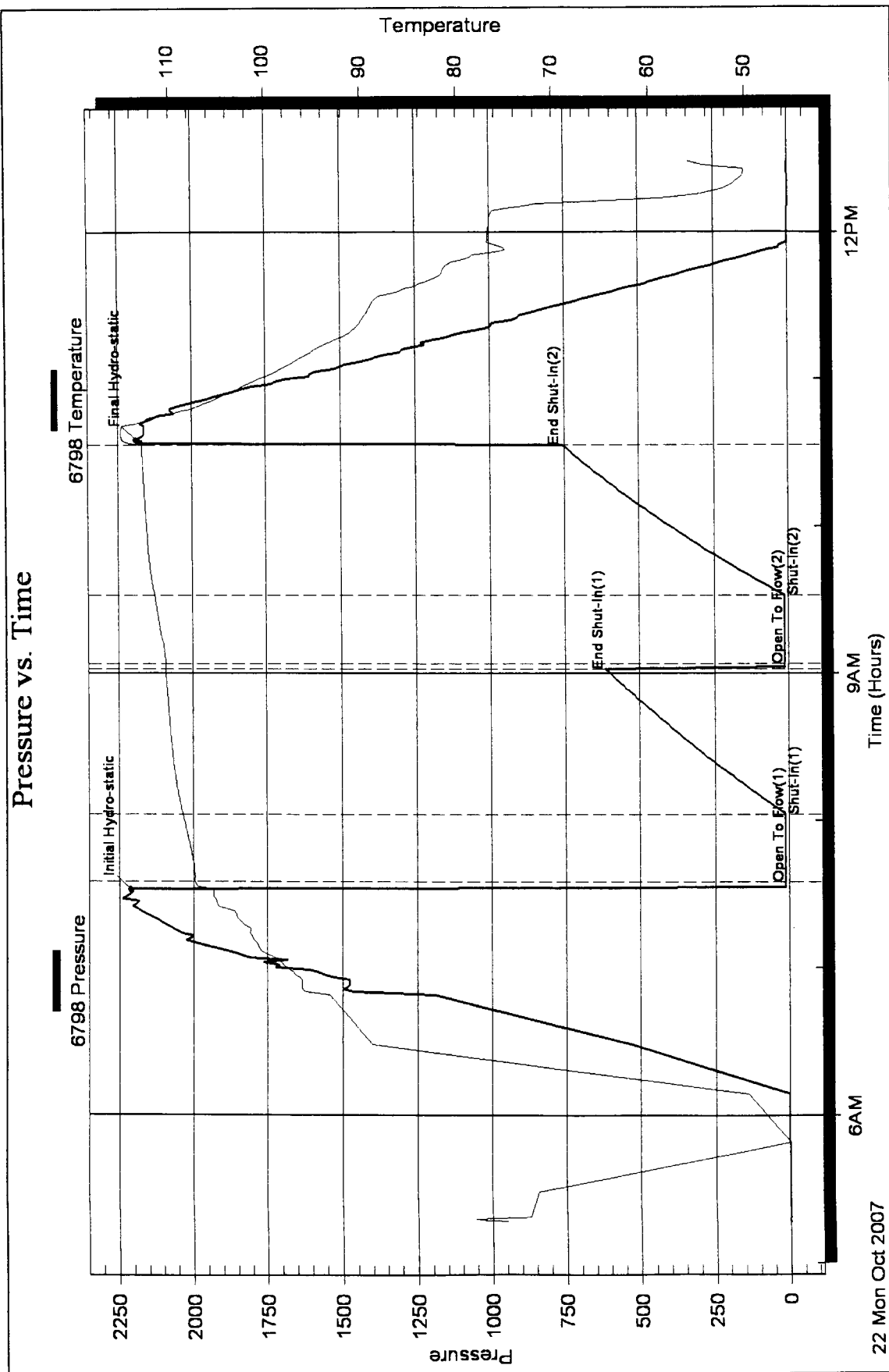
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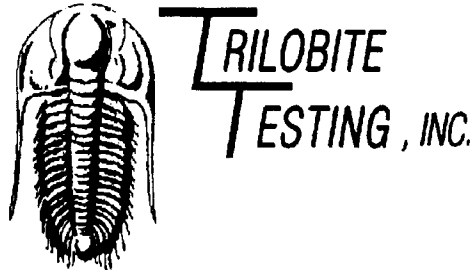
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas**

904 N Logan
Attica KS 67009

ATTN: Tim Pierce

31 32S 10W Barber KS

Hunter-Gramley C #1

Start Date: 2007.10.22 @ 22:02:13

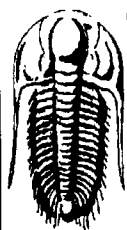
End Date: 2007.10.23 @ 05:51:13

Job Ticket #: 27978 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

R & B Oil & Gas

904 N Logan
Attica KS 67009

ATTN: Tim Pierce

Hunter-Gramley C #1

31 32S 10W Barber KS

Job Ticket: 27978

DST#: 2

Test Start: 2007.10.22 @ 22:02:13

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:06:13

Time Test Ended: 05:51:13

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: **4543.00 ft (KB) To 4595.00 ft (KB) (TVD)**

Total Depth: 4595.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1551.00 ft (KB)

1543.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6798 Inside

Press@RunDepth: 24.16 psig @ 4544.00 ft (KB)

Start Date: 2007.10.22

End Date: 2007.10.23

Capacity: 7000.00 psig

Last Calib.: 2007.10.23

Start Time: 22:02:18

End Time: 05:51:12

Time On Btm: 2007.10.23 @ 00:05:13

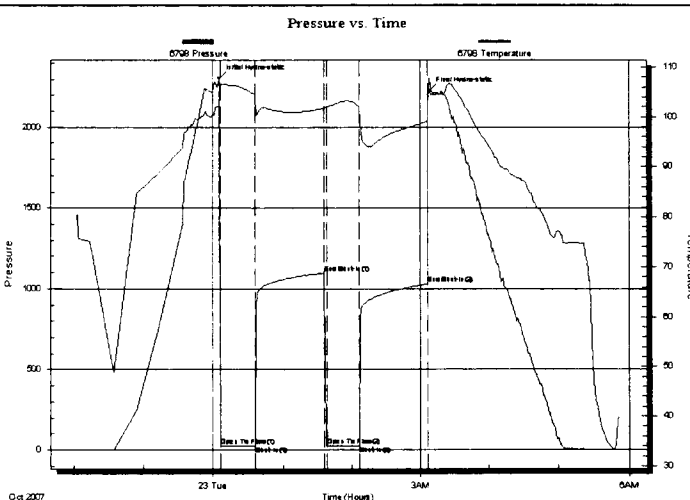
Time Off Btm: 2007.10.23 @ 03:08:43

TEST COMMENT: IF Strong blow BOB in 15 secs. GTS in 6 mins. (see gas flow report)

ISI No blow

FF Strong blow BOB immediately

FSI No blow



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2304.88	102.00	Initial Hydro-static
1	23.25	106.04	Open To Flow (1)
31	24.76	104.42	Shut-In (1)
91	1097.40	101.74	End Shut-In (1)
93	21.99	102.00	Open To Flow (2)
121	24.16	101.95	Shut-In (2)
182	1029.43	98.99	End Shut-In (2)
184	2228.51	107.69	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	VSG&WCM 2%G 2%W 96%M	0.21
0.00	4517' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	1.50	249.92
Last Gas Rate	0.50	6.50	141.66
Max. Gas Rate	0.50	7.00	145.03



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil & Gas

Hunter-Gramley C #1

904 N Logan
Attica KS 67009

31 32S 10W Barber KS

Job Ticket: 27978

DST#: 2

ATTN: Tim Pierce

Test Start: 2007.10.22 @ 22:02:13

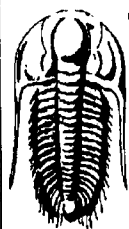
Tool Information

Drill Pipe:	Length:	4532.00 ft	Diameter:	3.80 inches	Volume:	63.57 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight to Pull Loose:	68000.00 lb
					Total Volume:	63.57 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		9.00 ft					String Weight: Initial	64000.00 lb
Depth to Top Packer:		4543.00 ft					Final	64000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		52.00 ft						
Tool Length:		72.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4528.00	
Hydraulic tool	5.00			4533.00	
Packer	5.00			4538.00	20.00 Bottom Of Top Packer
Packer	5.00			4543.00	
Stubb	1.00			4544.00	
Recorder	0.00	6798	Inside	4544.00	
Perforations	14.00			4558.00	
Change Over Sub	1.00			4559.00	
Blank Spacing	32.00			4591.00	
Change Over Sub	1.00			4592.00	
Recorder	0.00	13249	Outside	4592.00	
Bullnose	3.00			4595.00	52.00 Bottom Packers & Anchor

Total Tool Length: 72.00



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TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

R & B Oil & Gas

904 N Logan
Attica KS 67009

ATTN: Tim Pierce

Hunter-Gramley C #1

31 32S 10W Barber KS

Job Ticket: 27978

DST#: 2

Test Start: 2007.10.22 @ 22:02:13

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 9.57 in³

Resistivity: 0.00 ohm.m

Salinity: 5000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	VSG&WCM 2%G 2%W 96%M	0.210
0.00	4517' GIP	0.000
0.00		0.000

Total Length: 15.00 ft

Total Volume: 0.210 bbl

Num Fluid Samples: 0

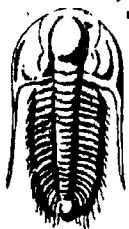
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

R & B Oil & Gas

Hunter-Gramley C #1

904 N Logan
Attica KS 67009

31 32S 10W Barber KS

Job Ticket: 27978

DST#: 2

ATTN: Tim Pierce

Test Start: 2007.10.22 @ 22:02:13

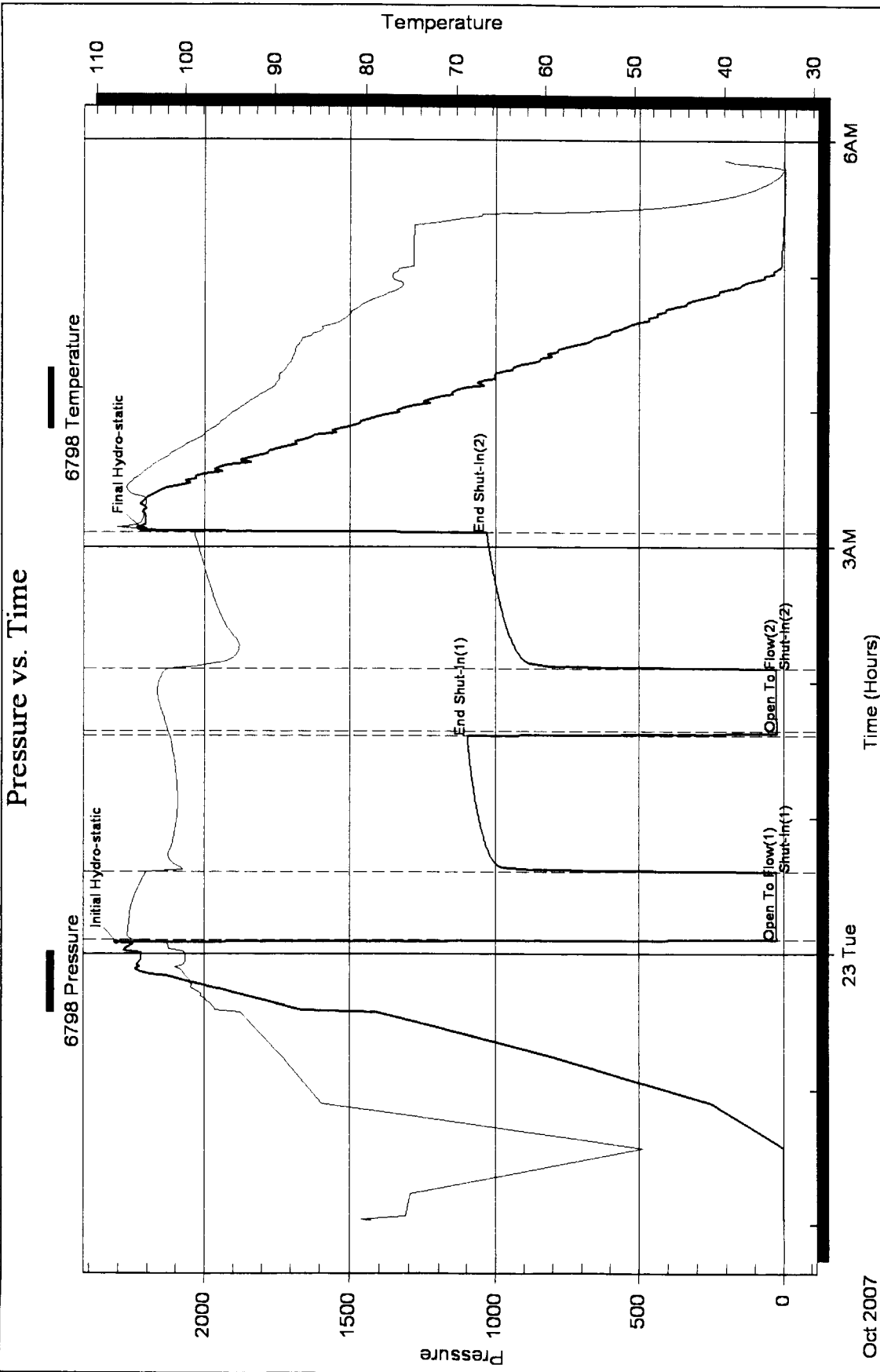
Gas Rates Information

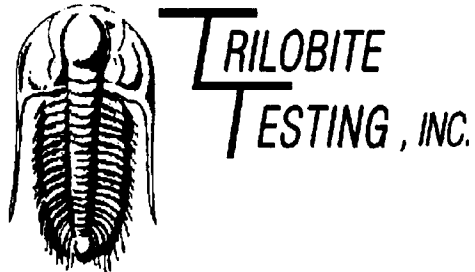
Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
1	10	0.75	1.50	249.92
1	10	0.75	1.50	249.92
1	20	0.75	1.50	249.92
1	30	0.75	1.50	249.92
2	10	0.50	6.00	138.29
2	20	0.50	7.00	145.03
2	30	0.50	6.50	141.66

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas**

904 N Logan
Attica KS 67009

ATTN: Tim Pierce

31 32S 10W Barber KS

Hunter-Gramley C #1

Start Date: 2007.10.24 @ 14:37:03

End Date: 2007.10.24 @ 20:58:33

Job Ticket #: 27979 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

R & B Oil & Gas

904 N Logan
Attica KS 67009

ATTN: Tim Pierce

Hunter-Gramley C #1

31 32S 10W Barber KS

Job Ticket: 27979

DST#: 3

Test Start: 2007.10.24 @ 14:37:03

GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:25:03

Time Test Ended: 20:58:33

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: **4895.00 ft (KB) To 4915.00 ft (KB) (TVD)**

Total Depth: 4915.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1551.00 ft (KB)

1543.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6798

Inside

Press@RunDepth: 14.91 psig @ 4896.00 ft (KB)

Start Date: 2007.10.24

End Date:

2007.10.24

Start Time: 14:37:08

End Time:

20:58:32

Capacity: 7000.00 psig

Last Calib.: 2007.10.24

Time On Btm: 2007.10.24 @ 16:23:03

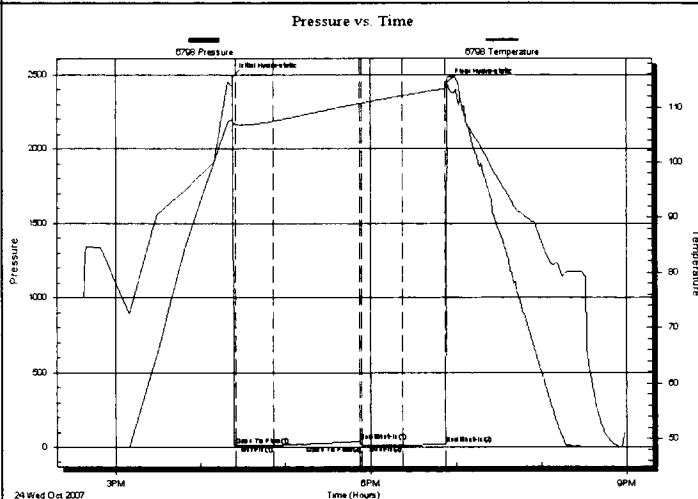
Time Off Btm: 2007.10.24 @ 18:54:03

TEST COMMENT: IF Weak blow Built to 1/2 "

ISI No blow

FF No blow

FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2487.93	107.67	Initial Hydro-static
2	15.10	106.86	Open To Flow (1)
29	14.89	107.44	Shut-In(1)
90	40.20	110.67	End Shut-In(1)
91	15.38	110.71	Open To Flow (2)
119	14.91	112.06	Shut-In(2)
150	19.24	113.33	End Shut-In(2)
151	2449.95	115.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	100%M	0.01
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil & Gas

Hunter-Gramley C #1

904 N Logan
Attica KS 67009

31 32S 10W Barber KS

Job Ticket: 27979

DST#: 3

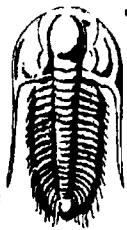
ATTN: Tim Pierce

Test Start: 2007.10.24 @ 14:37:03

Tool Information

Drill Pipe:	Length: 4879.00 ft	Diameter: 3.80 inches	Volume: 68.44 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	70000.00 lb
			Total Volume: 68.44 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial	65000.00 lb
Depth to Top Packer:	4895.00 ft			Final	65000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	20.00 ft				
Tool Length:	40.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4880.00	
Hydraulic tool	5.00			4885.00	
Packer	5.00			4890.00	20.00 Bottom Of Top Packer
Packer	5.00			4895.00	
Stubb	1.00			4896.00	
Recorder	0.00	6798	Inside	4896.00	
Perforations	16.00			4912.00	
Recorder	0.00	13249	Outside	4912.00	
Bullnose	3.00			4915.00	20.00 Bottom Packers & Anchor
Total Tool Length:	40.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

R & B Oil & Gas

Hunter-Gramley C #1

904 N Logan
Attica KS 67009

31 32S 10W Barber KS

Job Ticket: 27979

DST#: 3

ATTN: Tim Pierce

Test Start: 2007.10.24 @ 14:37:03

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7500.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	100%M	0.014
0.00		0.000

Total Length: 1.00 ft

Total Volume: 0.014 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

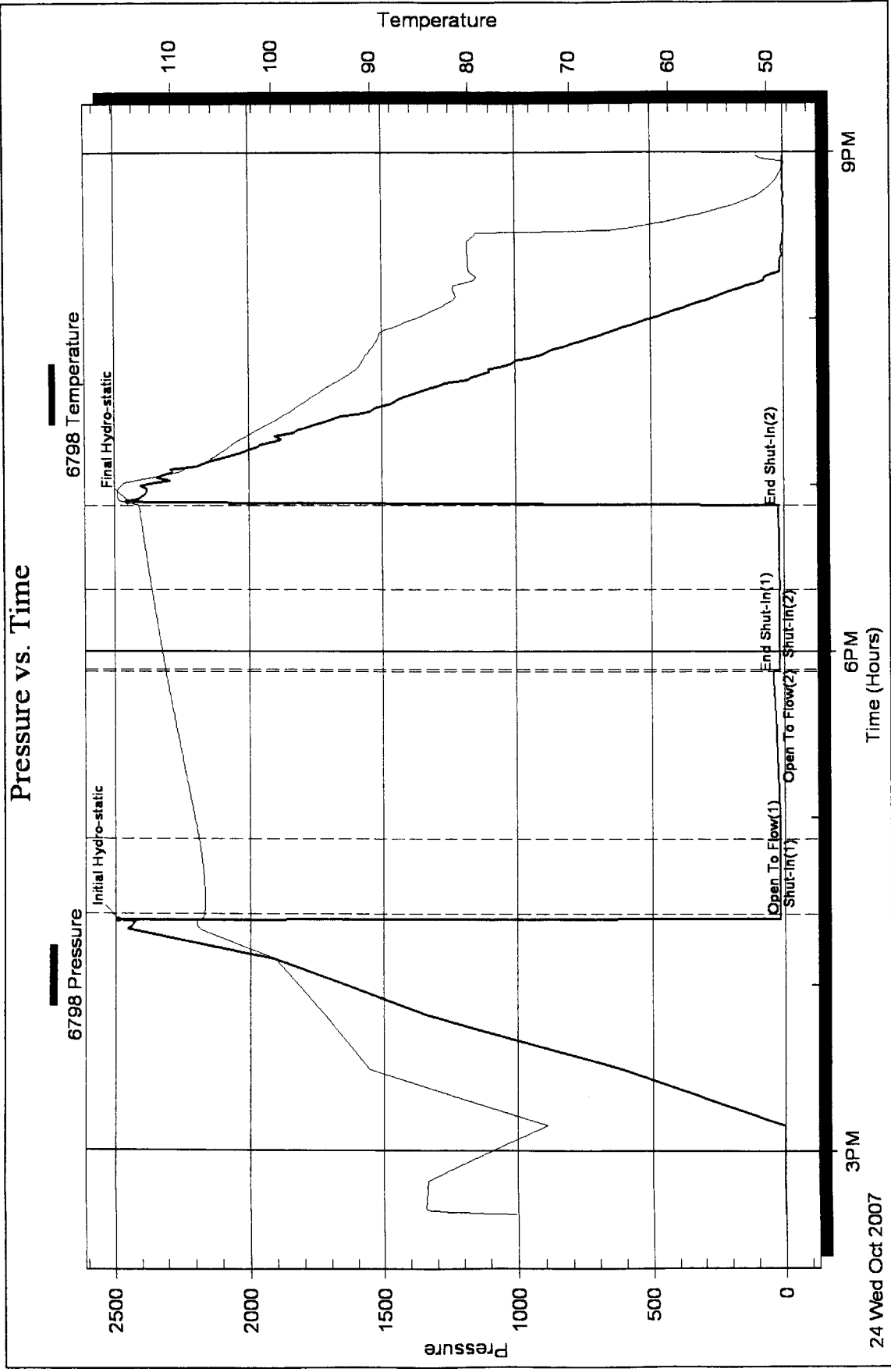
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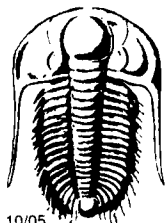
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

27977

RECEIVED
OCT 25 2007

10816

BY: _____

Test Ticket

Well Name & No. Hunter-Gramley 'C' #1 Test No. 1 Date 10-22-07
 Company R+B Oil & Gas Zone Tested Cherokee Sand
 Address 904 N. Logan Attica, Kansas 67009 Elevation 1551 KB 1543 GL
 Co. Rep / Geo. Tim Pierce Rig Duke #2
 Location: Sec. 31 Twp. 32S Rge. 10W Co. Barber State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 4505-4525 Initial Str Wt./Lbs. 64,000 Unseated Str Wt./Lbs. 64,000
 Anchor Length 20 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 90,000
 Top Packer Depth 4500 Tool Weight 2,100
 Bottom Packer Depth 4505 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4525 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.4 LCM - Vis. 44 WL 11.2 Drill Pipe Size 4 1/2" XH Ft. Run 4501
 Blow Description IF: Strong blow. B.O.B. in 5 1/2 mins.
ISI: No blow.
FF: Strong blow. B.O.B. immediately.
FSI: No blow.

Recovery - Total Feet 15 GIP 0 Ft. in DC 0 Ft. in DP 15
 Rec. 15 Feet of Drilling Mud %gas %oil %water 100%mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 112 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
 RW N/C @ _____ °F Chlorides 4,000 ppm Recovery _____ Chlorides 4,000 ppm System

(A) Initial Hydrostatic Mud	<u>2214</u> PSI	Recorder No.	<u>6798</u>	Test	<u>✓</u>	<u>1200</u>
(B) First Initial Flow Pressure	<u>11</u> PSI	(depth)	<u>4506</u>	Jars	_____	
(C) First Final Flow Pressure	<u>12</u> PSI	Recorder No.	<u>13249</u>	Safety Jt.	_____	
(D) Initial Shut-In Pressure	<u>615</u> PSI	(depth)	<u>4522</u>	Circ Sub	_____	
(E) Second Initial Flow Pressure	<u>12</u> PSI	Recorder No.	_____	Sampler	_____	
(F) Second Final Flow Pressure	<u>12</u> PSI	(depth)	_____	Straddle	_____	
(G) Final Shut-In Pressure	<u>757</u> PSI	Initial Opening	<u>30</u>	Ext. Packer	_____	
(Q) Final Hydrostatic Mud	<u>2190</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer	_____	

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Approved By Tim Pierce

Our Representative Gerry Adams

Thank
You.

Final Flow 30
 Final Shut-In 60
 T-On Location 0900
 T-Started 0516
 T-Open 0734
 T-Pulled 1032
 T-Out 1229

Ruined Packer _____
 Mileage ✓ 80 RT.
 Sub Total: _____
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: 11300

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

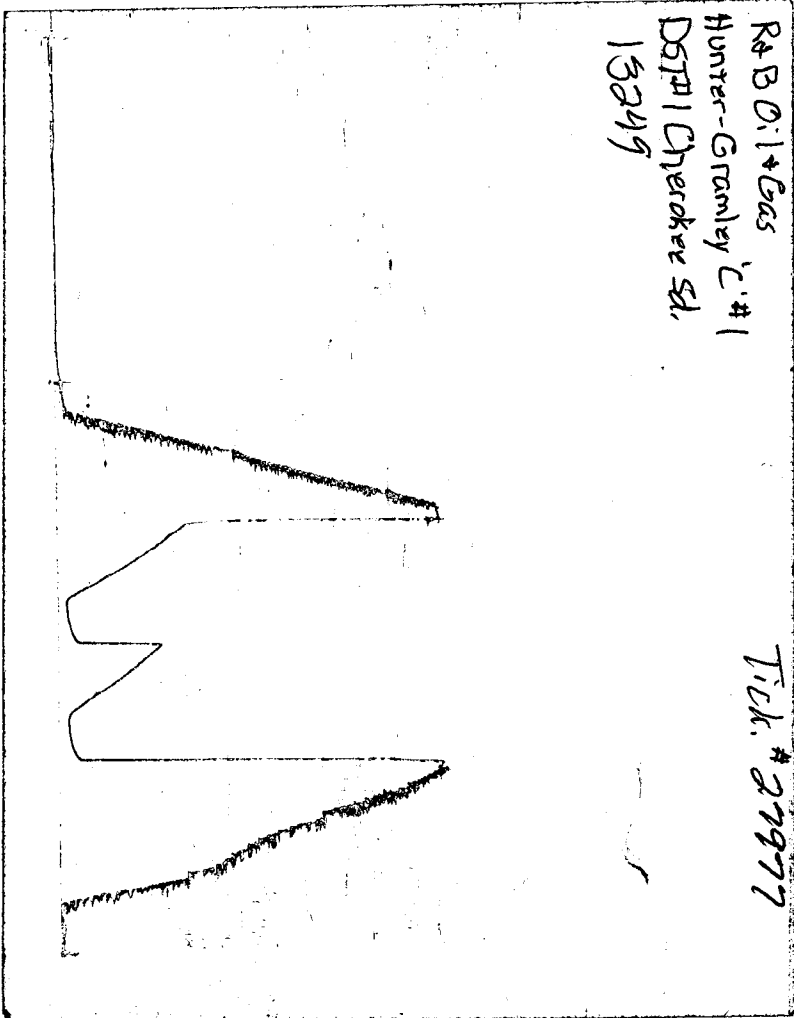
Tick # 27977

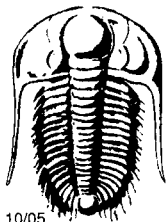
R&B Oil & Gas

Hunter-Grahamly 'C' #1

DST #1 Cherokee St.

13249





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

27978

RECEIVED
OCT 25 2007

Test Ticket

BY: _____

Well Name & No. Hunter-Gramley 'C' #1 Test No. 2 Date 10-22-07
 Company R+B Oil & Gas Zone Tested Mississippi
 Address 904 N. Logan Atterica, Kansas 67009 Elevation 1551 KB 1543 GL
 Co. Rep / Geo. Tim Pierce Rig Duke #2
 Location: Sec. 31 Twp. 32s Rge. 10w Co. Barber State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 4543 - 4595 Initial Str Wt./Lbs. 64,000 Unseated Str Wt./Lbs. 64,000
 Anchor Length 52 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 68,000
 Top Packer Depth 4538 Tool Weight 2,100
 Bottom Packer Depth 4543 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4595 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.3 LCM 2# Vis. 45 WL 9.6 Drill Pipe Size 4 1/2" XH Ft. Run 4532
 Blow Description IF: Strong blow. B.O.B. in 15 secs. GTS in 6 mins. (see gas flow report.)
ISI: No blow.
FF: Strong blow. B.O.B. immediately.
FSI: No blow.

Recovery - Total Feet 15 GIP 4517 Ft. in DC 0 Ft. in DP 15
 Rec. 15 Feet of VSG+WCM 2 %gas %oil 2 %water 96 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 98 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
 RW N/C @ _____ °F Chlorides 5,000 ppm Recovery _____ Chlorides 5,000 ppm System

(A) Initial Hydrostatic Mud	<u>2305</u> PSI	Recorder No.	<u>6798</u>	Test	<u>✓</u>	<u>1200</u>
(B) First Initial Flow Pressure	<u>23</u> PSI	(depth)	<u>4544</u>	Jars	_____	
(C) First Final Flow Pressure	<u>25</u> PSI	Recorder No.	<u>13249</u>	Safety Jt.	_____	
(D) Initial Shut-In Pressure	<u>1097</u> PSI	(depth)	<u>4592</u>	Circ Sub	_____	
(E) Second Initial Flow Pressure	<u>22</u> PSI	Recorder No.	_____	Sampler	_____	
(F) Second Final Flow Pressure	<u>24</u> PSI	(depth)	_____	Straddle	_____	
(G) Final Shut-In Pressure	<u>1029</u> PSI	Initial Opening	<u>30</u>	Ext. Packer	_____	
(Q) Final Hydrostatic Mud	<u>2229</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer	<u>✓</u>	<u>250</u>
		Final Flow	<u>30</u>	Ruined Packer	_____	
		Final Shut-In	<u>60</u>	Mileage	<u>✓</u>	<u>80 R.T. 100</u>
		T-On Location	<u>2145</u>	Sub Total:	_____	
		T-Started	<u>2202</u>	Std. By	_____	
		T-Open	<u>2406</u>	Acc. Chg:	_____	
		T-Pulled	<u>0305</u>	Other:	_____	
		T-Out	<u>0551</u>	Total:	_____	<u>815.50</u>

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Approved By Tim Pierce
 Our Representative Gerry Adams
 Thank You.



GAS VOLUME REPORT

$$R+B \rightarrow CH + C_{60}$$

OPERATOR

Hunger - Gramley 'C' #1

WELL NAME AND NO.

2

DST NO.

Initial Opening

Final Opening

Remarks:

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

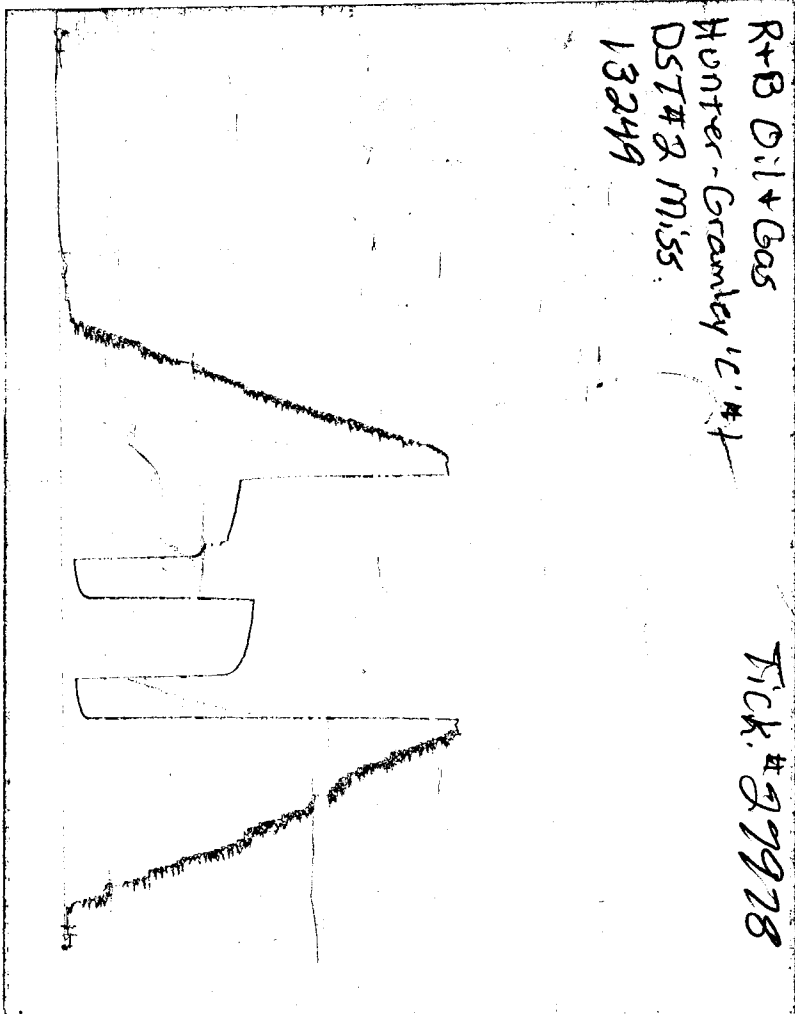
R+B Oil + Gas

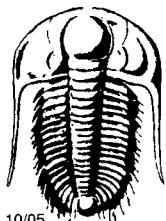
Hunter - Granby 'C' #1

DST #2 M. 55

13249

TICK. # 29928





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

27979
RECEIVED
OCT 29 2007

BY: _____

Test Ticket

Well Name & No. <u>Hunter-Gramley 'C' #1</u>	Test No. <u>3</u>	Date <u>10-24-07</u>
Company <u>R+B Oil & Gas</u>	Zone Tested <u>Simpson</u>	
Address <u>904 N. Logan Attica, Kansas 67009</u>	Elevation <u>1551</u>	KB <u>1543</u> GL
Co. Rep / Geo. <u>Tim Pierce</u>	Rig <u>Duke #2</u>	
Location: Sec. <u>31</u> Twp. <u>32S</u> Rge. <u>10W</u>	Co. <u>Barber</u>	State <u>Ks.</u>
Comment: _____		Release date / time: _____

Interval Tested <u>4895-4915</u>	Initial Str Wt./Lbs. <u>65,000</u>	Unseated Str Wt./Lbs. <u>65,000</u>
Anchor Length <u>20</u>	Wt. Set Lbs. <u>25,000</u>	Wt. Pulled Loose/Lbs. <u>70,000</u>
Top Packer Depth <u>4890</u>	Tool Weight <u>2,100</u>	
Bottom Packer Depth <u>4895</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>4915</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>9.4</u> LCM <u>1#</u> Vis. <u>48</u> WL <u>12.4</u>	Drill Pipe Size <u>4 1/2" XH</u>	Ft. Run <u>4879</u>
Blow Description <u>IF: Weak blow. Built to 1/2"</u>		
<u>ISI: No blow.</u>		
<u>FF: No blow.</u>		
<u>FST: No blow.</u>		

Recovery - Total Feet <u>1</u>	GIP <u>0</u>	Ft. in DC <u>0</u>	Ft. in DP <u>1</u>
Rec. <u>1</u>	Feet of <u>Drilling mud</u>	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
BHT <u>113</u>	°F Gravity <u>N/C</u>	°API D @ _____	°F Corrected Gravity _____
RW <u>N/C</u>	@ _____	°F Chlorides <u>7,500</u> ppm Recovery _____	Chlorides <u>7,500</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>2488</u> PSI	Alpine	Recorder No. <u>6798</u>	Test <u>✓</u> <u>1200</u>
(B) First Initial Flow Pressure	<u>15</u> PSI		(depth) <u>4896</u>	Jars _____
(C) First Final Flow Pressure	<u>15</u> PSI		Recorder No. <u>13249</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>40</u> PSI		(depth) <u>4912</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>15</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>15</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>19</u> PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2450</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer _____

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Approved By Tim Pierce

Our Representative Gerry Adams

Final Flow 30
Final Shut-In 30
T-On Location 1400
T-Started 1437
T-Open 1625
T-Pulled 1852
T-Out 2058

Thank You.

Ruined Packer _____
Mileage ✓ 80 R.T.
Sub Total: _____
Std. By _____
Acc. Chg: _____
Other: _____
Total: \$1360

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

Rt B.O. 1 + Gas

Tick # 27979

Hunter - E family C' # 1

DST # 3 Simpson

13249

