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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be Typed

OCT 09 2001

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

COPY

Operator: License # 6006Name: MOLZ OIL CO., INC.Address: 19159 SW CLAIRMONTCity/State/Zip: KIOWA, KS 67070Purchaser: ONE OKOperator Contact Person: JIM MOLZPhone: (620) 296-4558Contractor: Name: PRATT WELL SERVICELicense: 5893Wellsite Geologist: DOUG MCGINNESS

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☒ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: PETROLEUM INC.Well Name: PELTOMOriginal Comp. Date: 8-17-66 Original Total Depth: 4401
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWD or Enhr.?) ☐ Docket No.

06-08-01 06-25-01 07-19-01

 Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion DateAPI No. 15 - 007-30240-00-01County: BARBERC -SE- -SE Sec. 27 Twp. 32 S. R. 10 ☐ East ☒ West4620 feet from S / (N) (circle one) Line of Section660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SWLease Name: 0 HARA Well #: 3Field Name: MC-GUIRE-GOEMANNProducing Formation: MISSISSIPPIElevation: Ground 421 Kelly Bushing: 1429Total Depth: 4735 Plug Back Total Depth: 4734Amount of Surface Pipe Set and Cemented at 219 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Meier 10-7-03
(Data must be collected from the Reserve Pit)Chloride content 38,000 ppm Fluid volume 800 bblsDewatering method used evaporation

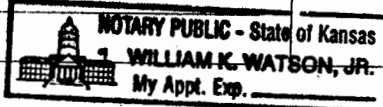
Location of fluid disposal if hauled offsite:

Operator Name: MOLZ OIL CO., INC.Lease Name: THOMPSON License No.: 6006Quarter SE Sec. 34 Twp. 32 S. R. 10 ☐ East ☒ WestCounty: BARBER Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: _____ Date: 10-8-01Subscribed and sworn to before me this 8th day of October2001Notary Public: William K. Watson Jr.Date Commission Expires: 10-26-2002

KCC Office Use ONLY

☒ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☒ Wireline Log Received☒ Geologist Report Received

UIC Distribution

Operator Name: MOLZ OIL CO., INC Lease Name: O'HARA Well #: 3
 Sec. 27 Twp. 32 S. R. 10 ☐ East ☒ West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

DUAL COMPENSATED POROSITY LOG
 DUAL INDUCTION LOG
 SONIC CEMENT BOND LOG

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
MISSISSIPPI	4396	4412
KINDERHOOK	4590	4591
VIOLA	4673	4675

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	7 7/8	5 1/2	15.5	4735	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4396-4406	1500 GAL 15% HCL	
		50,000 LBS SAND	4396/06

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4436		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
07-19-01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	150,000	200	7.5 TO 1	24

Disposition of Gas ☐ Vented ☒ Sold ☐ Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____ Production Interval _____

Douglas H. McGinness
PETROLEUM GEOLOGIST
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CONSULTING GEOLOGISTS
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OCT 09 2001

KCC WICHITA

ORIGINAL

Molz Oil Company
(OWWO) #3 Ohara
C SE SE 27-32S-10W
Barber County, Kansas

8 5/8 @ 219'/175 sx
OTD @ 4401'
5 1/2" @ 4743'/125 sx
RTD @ 4735'

Spud: 6/8/2001
Comp: 6/25/2001
Elevation: 1421 GL, 1429 RB

All tops & zones of porosity and staining were measured from Rotary Bushing.

	<u>SPL</u>	<u>EL Log</u>
Kinderhook	4590' (-3161')	4591' (-3162')
Viola	4673' (-3244')	4675' (-3246')

While drilling, circulation was lost @ 4655' (80 bbls mud). Drilling ahead, the mud tank overflowed due to a gas pocket. This may have come from a Mississippi Chert Zone 4396'-4412'. Sample cuttings were not settling out of the mud through this section for microscopic evaluation; however the electric log indicates hydrocarbons to be present (18% porosity and 40% saltwater). A show of green gassy oil appeared in the drilling mud @ 4685'. This show of oil and gas is from the Viola (4676'). One piece of dolomite was encountered with a bubble of free oil. Drilling continued to a depth of 4735' and then 5 1/2" casing was cemented 1 foot off bottom @ 4734'/125 sx.

It is recommended that the Viola dolomite be perforated from 4676'-4680' and stimulated as necessary to obtain commercial oil production. Prior to abandonment, the Mississippi Chert Zone 4396'-4410' be perforated and stimulated as necessary to obtain commercial gas production.

Sincerely,

Douglas H. McGinness
Geologist