

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KGS
DUP

Operator: License # 4419

Name: Bear Petroleum Inc.

Address Box 438

City/State/Zip Haysville KS 67060

Purchaser: _____

Operator Contact Person: Dick Schremmer

Phone (316) 524-1225

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Bill Shepard

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

03-19-96 03-26-96 03-27-96
Spud Date Date Reached TD Completion Date

API NO. 15-007-22496 0000

County Barber County, Kansas

SW - SW - NW - Sec. 27 Twp. 32 Rge. 10 XX W

2205 Feet from S(N) (circle one) Line of Section

330 Feet from E(O) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Inslee Well # A #1

Field Name McGuire-Goemann Ext.

Producing Formation _____

Elevation: Ground 1426 KB 1437

Total Depth 4725' PBTD _____

Amount of Surface Pipe Set and Cemented at 265' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 13,600 bbls

Dewatering method used hauled offsite

Location of fluid disposal if hauled offsite: _____

Operator Name Bear Petroleum, Inc.

Lease Name Inslee License No. 4419

SE Quarter Sec. 33 Twp. 32 S Rng. 11 E(O)

County Barber Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 5-21-96

Subscribed and sworn to before me this _____ day of _____, 19____.

Notary Public _____

Date Commission Expires _____

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

W 01 - 2: 28 - 72

SIDE TWO

Operator Name Bear Petroleum Inc

Lease Name Inslee

Well # 1 11

East

County Barber County, Kansas

Sec. 27 Twp. 32S Rge. 10

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3438	-2001
Lansing - KC	3642	-2205
Stark Shale	4106	-2669
Eros. Miss.	4377	-2940
Miss - Chert	4410	-2973
Kinderhook	4594	-3151
Viola	4682	-3245

List All E.Logs Run: **CEMENT BOND
DUAL COMPENSATED POROSITY
DUAL INDUCTION**

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	265'	60/40 Poz	165	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4710'	ASC	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4410' - 16'	Natural 44 BTFFPH 40 MCF	
	squeezed 60 sax - drilled out		
2	4409' - 13'	Treated 500 gl. 7 1/2% M.A.	
		34 BPH trace of oil & gas	

TUBING RECORD

Size _____ Set At _____ Packer At _____

Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours

Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Coningled
 Other (Specify) _____

Noncommercial

Further information on CP-4 attached