

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050

Name: Hummon Corporation

Address 200 W. Douglas, Suite 1020  
Wichita, KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: Undecided

Operator Contact Person: Byron E. Hummon, Jr.

Phone (316) 263-8521

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Byron E. Hummon, Jr.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASED

Well Name: APR 22 1996

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11/1/94 11/9/94 12/15/94  
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,462

County Barber

NW - NW - SW - 7 Sec. 32S Rge. 10  E

2310 Feet from  N (circle one) Line of Section

330 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or  SW (circle one)

Lease Name Ricke B Well # 1 Twin

Field Name McGuire Goemann NW

Producing Formation Mississippian

Elevation: Ground 1511 KB 1515

Total Depth 4750 PBDT 4542

Amount of Surface Pipe Set and Cemented at 250 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ACT II DW  
(Data must be collected from the Reserve Pit) 4-22-96

Chloride content 24000 ppm Fluid volume 280 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Attica Gas Venture

Lease Name May Simon SWD License No. 5039

NW Quarter 27 Sec. 32 S Rng. 10 E/W

County Barber Docket No. 21250

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL PERMITTED TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily plugged wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Byron E. Hummon, Jr.

Title President Date 3/28/95

Subscribed and sworn to before me this 28th day of March, 1995.

Notary Public Sandra L. Mendoza

Date February 23, 1999  
SANDRA L. MENDOZA  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. \_\_\_\_\_

Deny late  
K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify) IS

W 01-SE T

SIDE TUG

Operator Name Hummon Corporation Lease Name Ricke B Well # 1 Twin  
 County Barber  
 Sec. 7 Twp. 32S Rge. 10  
 East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elgin	3352	-1837
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner SH	3534	-2019
List All E.Logs Run:	Dual Induction Laterlog	Douglas LM	3584	-2069
	CD/Dual Spaced Neutron Log	Douglas SH	3616	-2101
	Computer Analyzed Log	Lansing	3696	-2181
	Frac Finder	Cherokee SH	4334	-2819
		Mississippi Chert	4362	-2847
		Kinderhook SH	4544	-3029
		Viola	4644	-3129
		Simpson SD	4711	-3196
		LTD	4750	-3235

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	250'	60/40 Poz	165sx	2% Gel/3% CC
Production	7-7/8"	5-1/2"	14#	4573'	60/40 Poz & ASC	240sx 75sx	2% Gel/10% Salt

Our primary cement job was in (2) stages w/D.V. tool @ 3730'.

Purpose:	ADDITIONAL CEMENTING/SQUEEZE RECORD			
	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4 Jets/ft	4378 - 4386	1250 Gals of 15% MA 4378 - 86
4 shots/ft	4377 - 4383	Squeeze w/34 bbls 80# Cross-linc & 125sx common cement 4387 - 86
		1500 Gals 15% MA 4377 - 83
		Frac w/961 bbls cross-linc Gel 4377 - 83

<b>TUBING RECORD</b>	Size 2-3/8"	Set At 4396'	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
2/6/95				
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 4377 - 4383

CONFIDENTIAL

7-32-10W  
COPY

API#15-007-22462

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Hummon Corporation LEASE NAME Ricke B #1 Twin SEC. 7 TWP. 32S RGE. 10

(E)  
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1: 3588 - 3625  30/60/60/90  Strg blow thruout, GTS final SI  Rec. 45' HOcm  HP 1792/1760 SIP 247/240  FP 53/53 - 53/53  BHT 112°</p>				
<p>DST #2: 4327 - 4392  60/90/60/120  Strg blow thruout  Rec. 1300' GIP  25' GCM (5% gas, 80% mud, &amp; 15% filtrate water)  HP 2187/2187 SIP 53/161  FP 53/53 - 53/53  BHT 123°</p>				
<p>DST #3: 4646 - 4670 (Straddle Test)  45/60/45/60  2" blow thruout 1st OP, decrease  to 1" blow thruout final flow  Rec. 30' SO spotted mud  HP 2348/2348 SIP 322/53  FP 53/53 - 53/53  BHT 124°</p>				

RELEASED

APR 22 1996

FROM CONFIDENTIAL