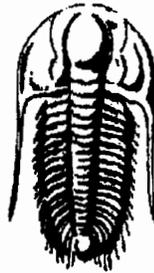


15-007-23066

31-32s-10w



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **R & B Oil And Gas**

PO Box 195
Attica KS 67009

ATTN: Tim Pierce

31 32S 10W Barber KS

Vickery B #1

Start Date: 2006.10.19 @ 23:08:20

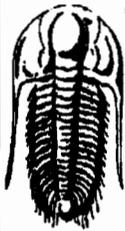
End Date: 2006.10.20 @ 05:45:35

Job Ticket #: 25787 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R & B Oil And Gas

PO Box 195
Attica KS 67009

ATTN: Tim Fierce

Vickery B #1

31 32S 10W Barber KS

Job Ticket: 25787 DST#: 1

Test Start: 2006.10.19 @ 23:08:20

GENERAL INFORMATION:

Formation: **Pawnee LS**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:59:20

Time Test Ended: 05:45:35

Test Type: Conventional Bottom Hole

Tester: Travy Cushenbery

Unit No: 30

Interval: **4426.00 ft (KB) To 4455.00 ft (KB) (TVD)**

Total Depth: 4455.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1550.00 ft (KB)

1545.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6668

Inside

Press@RunDepth: 24.06 psig @ 4426.00 ft (KB)

Start Date: 2006.10.19

Start Time: 23:08:25

End Date:

End Time:

2006.10.20

05:47:34

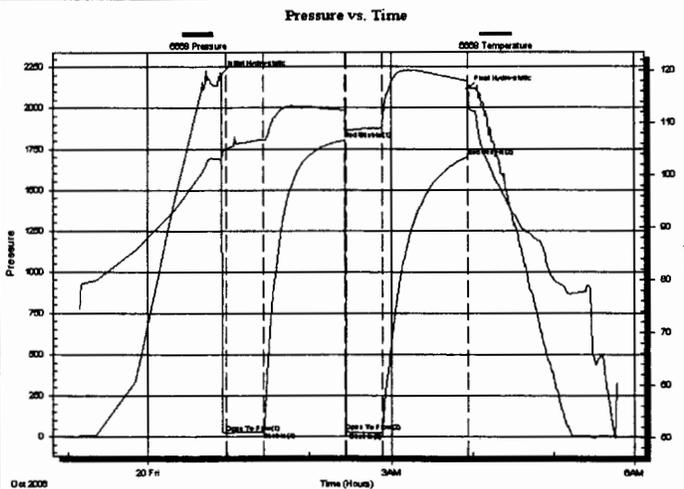
Capacity: 7000.00 psig

Last Calib.: 2006.10.20

Time On Btrr: 2006.10.20 @ 00:55:35

Time Off Btrr: 2006.10.20 @ 03:56:34

TEST COMMENT: IF Flushed tool when no blow Found problem in check valve on bubble hose Strong blow
ISI Strong blow Bled off 1 1/2 " blow in 45 mins.
FF Strong blow BOB immediately GTS in 3 mins. (See gas report)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2203.86	102.93	Initial Hydro-static
4	24.78	104.99	Open To Flow (1)
31	31.02	106.72	Shut-In(1)
91	1802.76	112.32	End Shut-In(1)
92	28.41	108.36	Open To Flow (2)
119	24.06	108.98	Shut-In(2)
181	1700.19	117.95	End Shut-In(2)
181	2113.72	118.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	100%M	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	1.00	5.76
Last Gas Rate	0.13	2.00	6.14
Max. Gas Rate	0.13	2.00	6.14



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil And Gas

Vickery B #1

PO Box 195
Attica KS 67009

31 32S 10W Barber KS

Job Ticket: 25787

DST#: 1

ATTN: Tim Pierce

Test Start: 2006.10.19 @ 23:08:20

Tool Information

Drill Pipe:	Length: 4432.00 ft	Diameter: 3.80 inches	Volume: 62.17 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 63000.00 lb
			<u>Total Volume: 62.17 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 63000.00 lb
Depth to Top Packer:	4426.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4411.00	
Hydraulic tool	5.00			4416.00	
Packer	5.00			4421.00	20.00 Bottom Of Top Packer
Packer	5.00			4426.00	
Recorder	0.00	6668	Inside	4426.00	
Perforations	26.00			4452.00	
Recorder	0.00	13266	Outside	4452.00	
Bullnose	3.00			4455.00	29.00 Bottom Packers & Anchor

Total Tool Length: 49.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

R & B Oil And Gas

Vickery B #1

PO Box 195
Attica KS 67009

31 32S 10W Barber KS

Job Ticket: 25787

DST#: 1

ATTN: Tim Pierce

Test Start: 2006.10.19 @ 23:08:20

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 14.97 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	100%M	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 6668

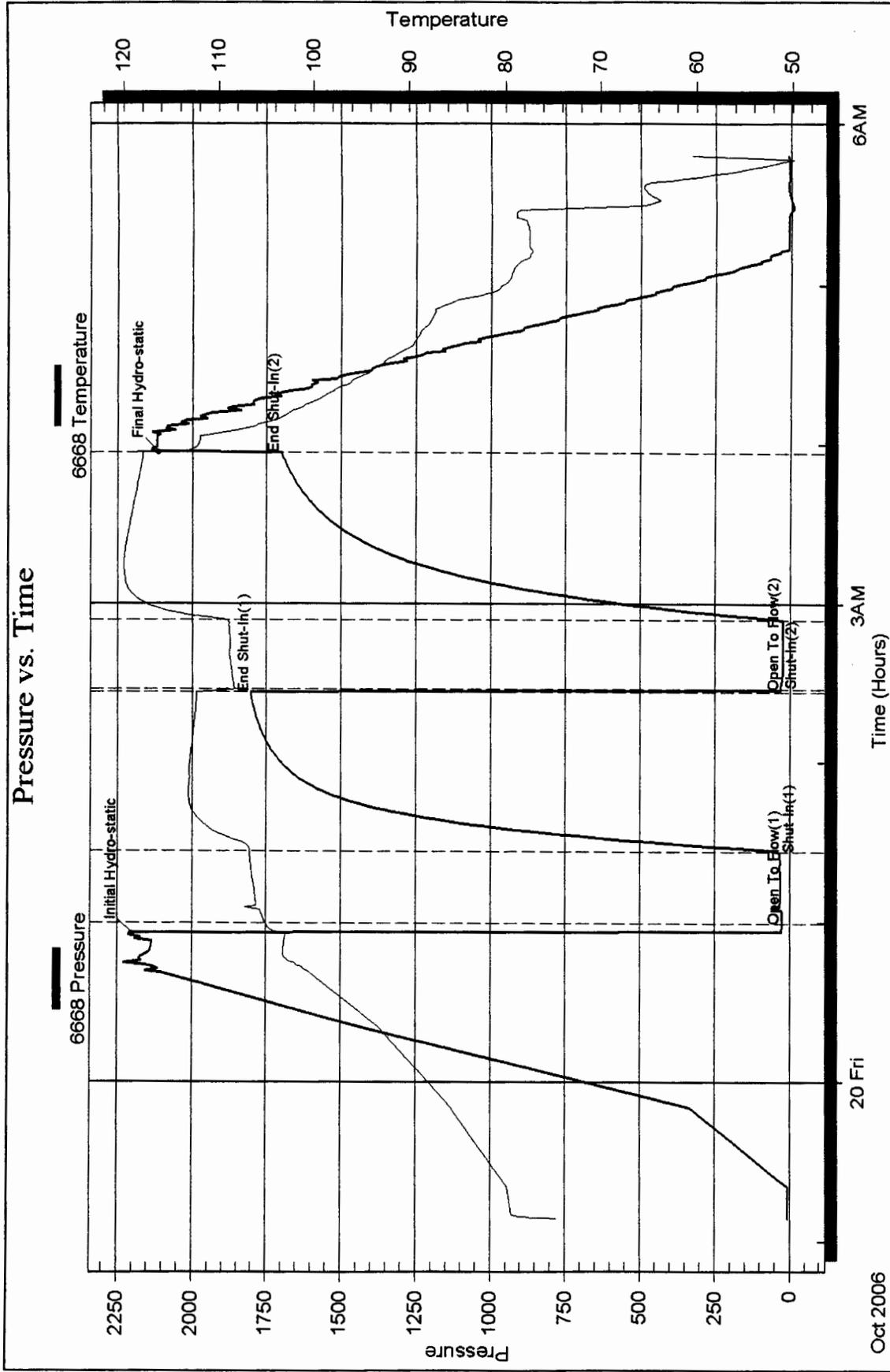
Inside

R & B Oil And Gas

31 32S10W Barber KS

DST Test Number: 1

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **R & B Oil And Gas**

PO Box 195
Attica KS 67009

ATTN: Tim Pierce

31 32S 10W Barber KS

Vickery B #1

Start Date: 2006.10.20 @ 14:33:29

End Date: 2006.10.20 @ 22:31:44

Job Ticket #: 25788 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

R & B Oil And Gas

Vickery B #1

31 32S 10W Barber KS

DST # 2

Cherokee

2006.10.20



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R & B Oil And Gas

Vickery B #1

PO Box 195
Attica KS 67009

31 32S 10W Barber KS

Job Ticket: 25788 **DST#: 2**

ATTN: Tim Pierce

Test Start: 2006.10.20 @ 14:33:29

GENERAL INFORMATION:

Formation: **Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:20:14

Time Test Ended: 22:31:44

Test Type: Conventional Bottom Hole

Tester: Travy Cushenbery

Unit No: 30

Interval: **4510.00 ft (KB) To 4530.00 ft (KB) (TVD)**

Reference Elevations: 1550.00 ft (KB)

Total Depth: 4530.00 ft (KB) (TVD)

1545.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6668

Inside

Press@RunDepth: 39.32 psig @ 4510.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.10.20 End Date: 2006.10.20

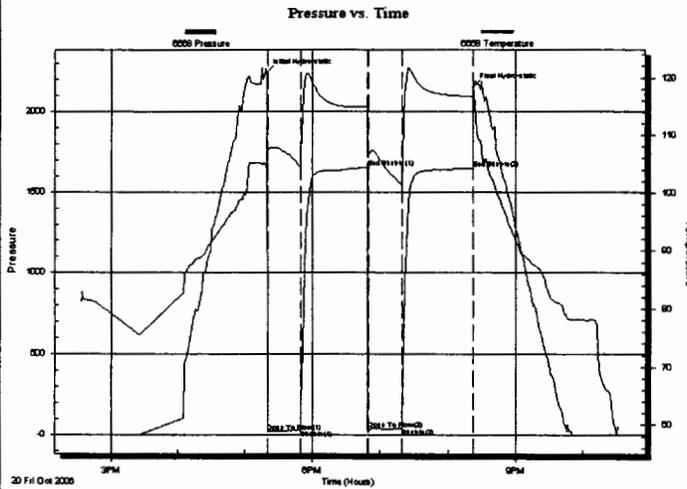
Last Calib.: 2006.10.20

Start Time: 14:33:34 End Time: 22:31:43

Time On Btm: 2006.10.20 @ 17:19:29

Time Off Btm: 2006.10.20 @ 20:22:13

TEST COMMENT: IF Strong blow BOB in 30 secs. GTS in 20 mins. (see gas report)
 ISI Fair blow back Building to 3 1/2 " in 60 mins.
 FF Strong blow BOB immediately (See gas report)
 FSI Bled off No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2240.79	104.18	Initial Hydro-static
1	20.93	106.78	Open To Flow (1)
31	29.24	104.55	Shut-In(1)
90	1649.80	114.95	End Shut-In(1)
91	33.88	106.75	Open To Flow (2)
120	39.32	101.25	Shut-In(2)
183	1644.61	116.79	End Shut-In(2)
183	2149.35	117.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	GOCM 25%G 25%O 50%M	1.12

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	1.00	5.76
Last Gas Rate	0.13	5.00	7.26
Max. Gas Rate	0.13	6.00	7.64



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil And Gas

Vickery B #1

PO Box 195
Attica KS 67009

31 32S 10W Barber KS

Job Ticket: 25788

DST#: 2

ATTN: Tim Pierce

Test Start: 2006.10.20 @ 14:33:29

Tool Information

Drill Pipe:	Length: 4518.00 ft	Diameter: 3.80 inches	Volume: 63.38 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 78000.00 lb
			<u>Total Volume: 63.38 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4510.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4495.00	
Hydraulic tool	5.00			4500.00	
Packer	5.00			4505.00	20.00 Bottom Of Top Packer
Packer	5.00			4510.00	
Recorder	0.00	6668	Inside	4510.00	
Perforations	17.00			4527.00	
Recorder	0.00	13266	Outside	4527.00	
Bullnose	3.00			4530.00	20.00 Bottom Packers & Anchor

Total Tool Length: 40.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

R & B Oil And Gas

Vickery B #1

PO Box 195
Attica KS 67009

31 32S 10W Barber KS

Job Ticket: 25788

DST#: 2

ATTN: Tim Flerce

Test Start: 2006.10.20 @ 14:33:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 14.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4800.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
80.00	GOCM 25%G 25%O 50%M	1.122

Total Length: 80.00 ft

Total Volume: 1.122 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6668

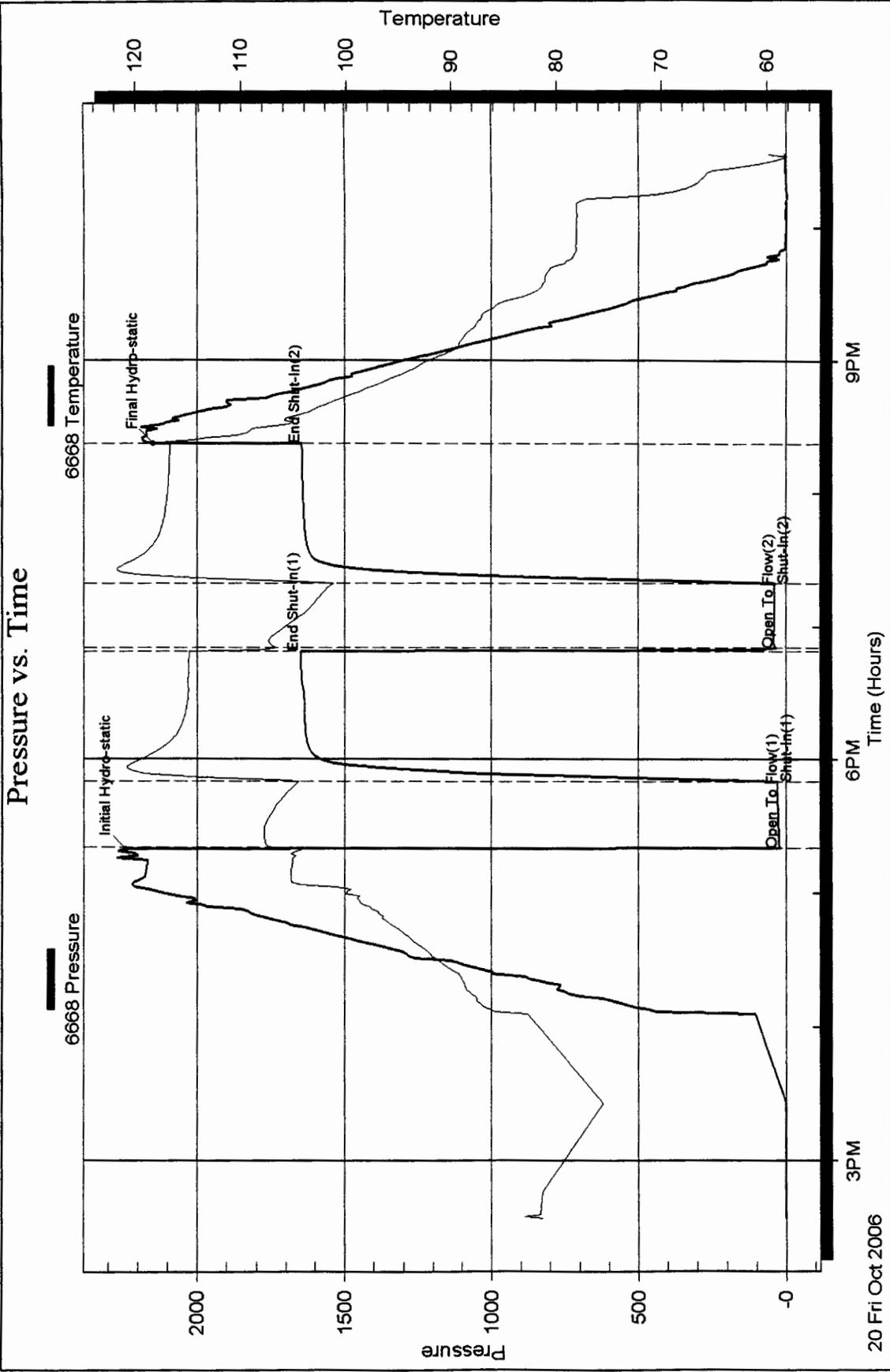
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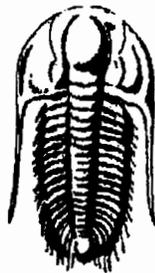
R & B Oil And Gas

31 32S 10W Barber KS

DST Test Number: 2

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **R & B Oil And Gas**

PO Box 195
Attica KS 67009

ATTN: Tim Pierce

31 32S 10W Barber KS

Vickery B #1

Start Date: 2006.10.21 @ 05:39:21

End Date: 2006.10.21 @ 12:41:06

Job Ticket #: 25789 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R & B Oil And Gas

Vickery B #1

PO Box 195
Attica KS 67009

31 32S 10W Barber KS

ATTN: Tim Fierce

Job Ticket: 25789

DST#: 3

Test Start: 2006.10.21 @ 05:39:21

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 07:41:36
Time Test Ended: 12:41:06

Test Type: **Conventional Bottom Hole**
Tester: **Travy Cushenbery**
Unit No: **30**

Interval: **4572.00 ft (KB) To 4582.00 ft (KB) (TVD)**
Total Depth: **4582.00 ft (KB) (TVD)**
Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **1550.00 ft (KB)**
1545.00 ft (CF)
KB to GR/CF: **5.00 ft**

Serial #: 6668

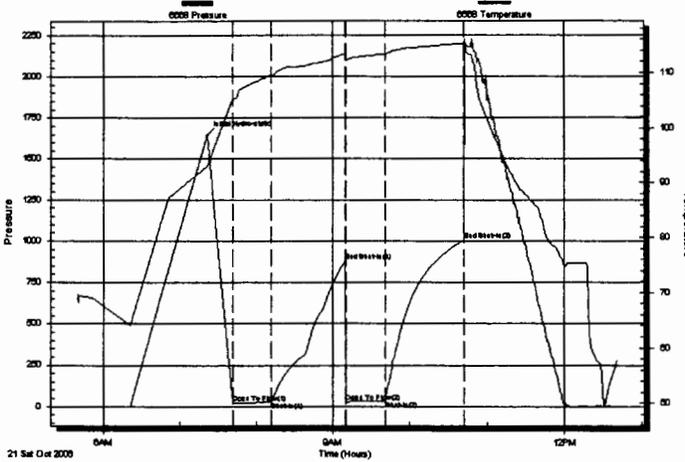
Inside

Press@RunDepth: **33.56 psig @ 4572.00 ft (KB)**
Start Date: **2006.10.21** End Date: **2006.10.21**
Start Time: **05:39:26** End Time: **12:41:05**

Capacity: **7000.00 psig**
Last Calib.: **2006.10.21**
Time On Btm: **2006.10.21 @ 07:21:21**
Time Off Btm:

TEST COMMENT: IF Strong blow BOB in 1 1/2 mins.
ISI Fair blow back Building to 2 1/2 " in 60 mins.
FF Strong blow BOB immediately
ISI No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1646.06	93.05	Initial Hydro-static
21	20.68	105.29	Open To Flow (1)
51	26.63	109.49	Shut-In(1)
109	877.07	113.30	End Shut-In(1)
110	28.30	112.69	Open To Flow (2)
140	33.56	113.43	Shut-In(2)
202	1005.91	115.27	End Shut-In(2)

Recovery

Length (ft)	Description	Volume (bbl)
62.00	GOCM 5%G 5%O 90%M	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R & B Oil And Gas

Vickery B #1

PO Box 195
Attica KS 67009

31 32S 10W Barber KS

Job Ticket: 25789

DST#: 3

ATTN: Tim Pierce

Test Start: 2006.10.21 @ 05:39:21

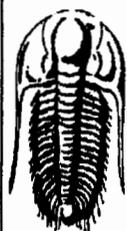
Tool Information

Drill Pipe:	Length: 4580.00 ft	Diameter: 3.80 inches	Volume: 64.25 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 63000.00 lb
			<u>Total Volume: 64.25 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 63000.00 lb
Depth to Top Packer:	4572.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	30.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4557.00	
Hydraulic tool	5.00			4562.00	
Packer	5.00			4567.00	20.00 Bottom Of Top Packer
Packer	5.00			4572.00	
Recorder	0.00	6668	Inside	4572.00	
Perforations	7.00			4579.00	
Recorder	0.00	13266	Outside	4579.00	
Bullnose	3.00			4582.00	10.00 Bottom Packers & Anchor

Total Tool Length: 30.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

R & B Oil And Gas

Vickery B #1

PO Box 195
Attica KS 67009

31 32S 10W Barber KS

Job Ticket: 25789 **DST#: 3**

ATTN: Tim Pierce

Test Start: 2006.10.21 @ 05:39:21

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	GOCM 5%G 5%O 90%M	0.870

Total Length: 62.00 ft

Total Volume: 0.870 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6668

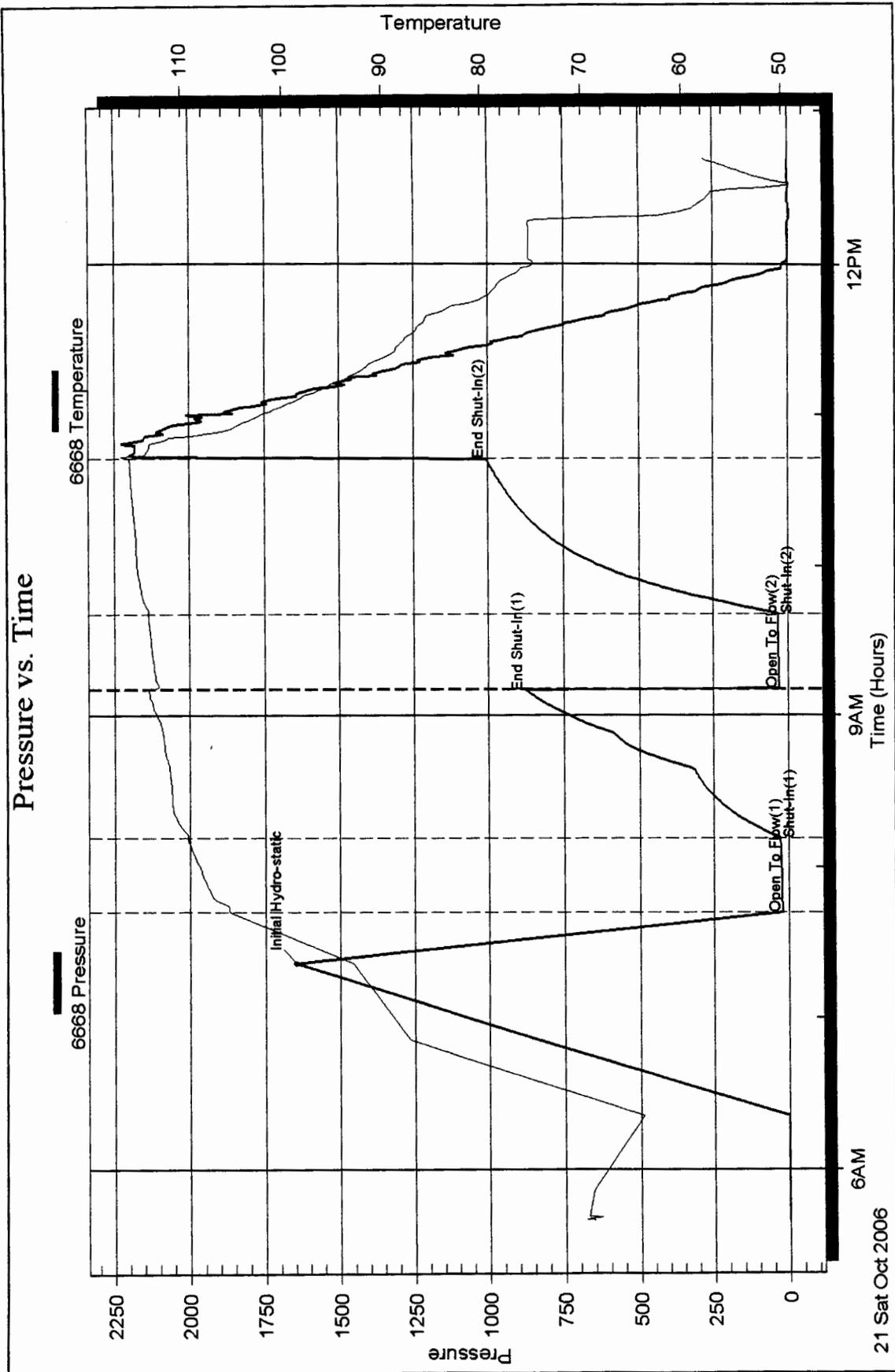
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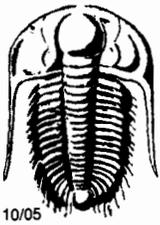
R & B Oil And Gas

31 32S 10W Barber KS

DST Test Number: 3

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

9434

25787

Test Ticket

Well Name & No. Vickery B #1 Test No. #1 Date 10-19-06
 Company R&B Oil And Gas Zone Tested PAWNEE LS
 Address P.O. Box 195 Attica, KS 67009 Elevation 1550 KB 1545 GL
 Co. Rep / Geo. TIM PIERCE Rig Duke Rig #2
 Location: Sec. 31 Twp. 32S Rge. 10W Co. Baker State KS
 Comment: _____ Release date / time: _____

Interval Tested 4426' - 4455' Initial Str Wt./Lbs. 63,000 Unseated Str Wt./Lbs. 63,000
 Anchor Length _____ Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 63,000
 Top Packer Depth 4421' Tool Weight 2,100 lbs
 Bottom Packer Depth 4426' Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4455' Wt. Pipe Run _____ Drill Collar Run NONE
 Mud Wt. 9.2 LCM _____ Vis. 48 WL 15 Drill Pipe Size 4 1/2 XH Ft. Run 4432

Blow Description FF: Flushed tool when no blow. Found problem in check valve on bubble hose. Strong blow. ISI: Strong blow. Bled off. 1 1/2" blow in 45 min. FF: Strong blow. B.O.B. immediately. G.T.S. in 3 mins. (SEE GAS REPORT). FSI: NO blow.

Recovery - Total Feet 20 GIP G.T.S. Ft. in DC _____ Ft. in DP 20
 Rec. 20 Feet of Mud %gas _____ %oil _____ %water 100 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 4,800 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2,230</u> PSI	<u>6668</u>	<u>✓ 1200</u>
(B) First Initial Flow Pressure		<u>25</u> PSI	(depth) <u>4426'</u>	Jars _____
(C) First Final Flow Pressure		<u>31</u> PSI	Recorder No. <u>13266</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>1,803</u> PSI	(depth) <u>4452'</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>28</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>24</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1,692</u> PSI	Initial Opening <u>30 mins</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1,700</u> PSI	Initial Shut-In <u>60 mins</u>	Shale Packer _____

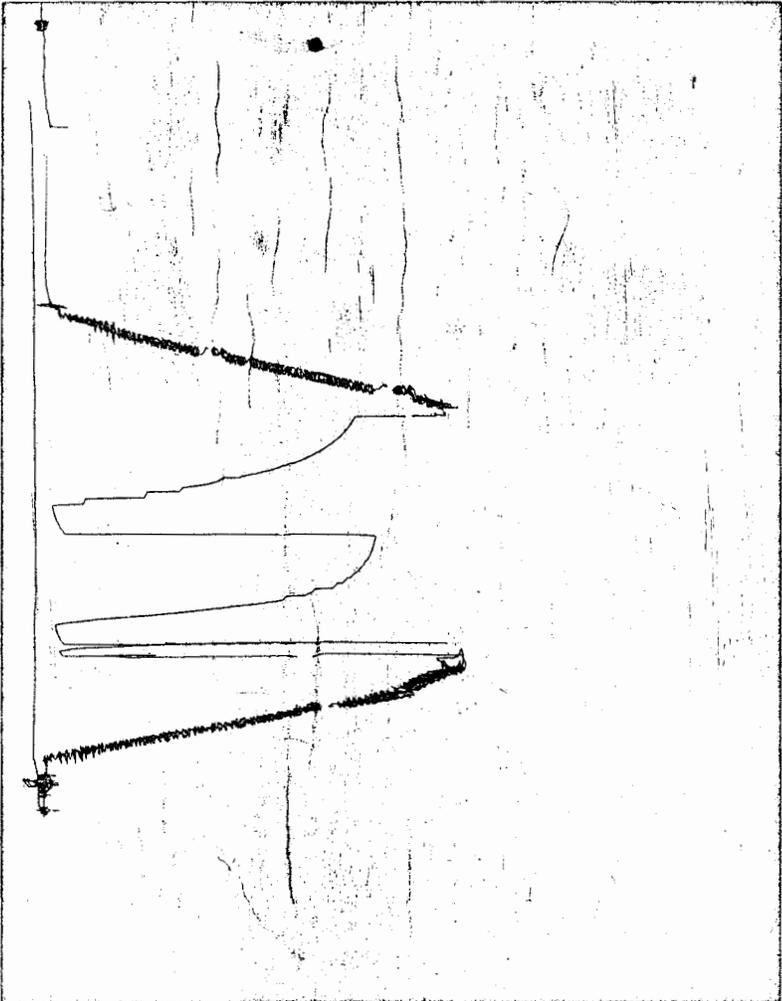
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Tim Pierce
 Our Representative Travis Cushman

Final Flow 30 mins Ruined Packer _____
 Final Shut-In 60 mins Mileage ✓ 92 miles
 T-On Location 22:30 Sub Total: _____
 T-Started 23:08 Std. By _____
 T-Open 01:02 Acc. Chg: _____
 T-Pulled 04:02 Other: \$1315.00
 T-Out 05:45 Total: _____

CHART PAGE

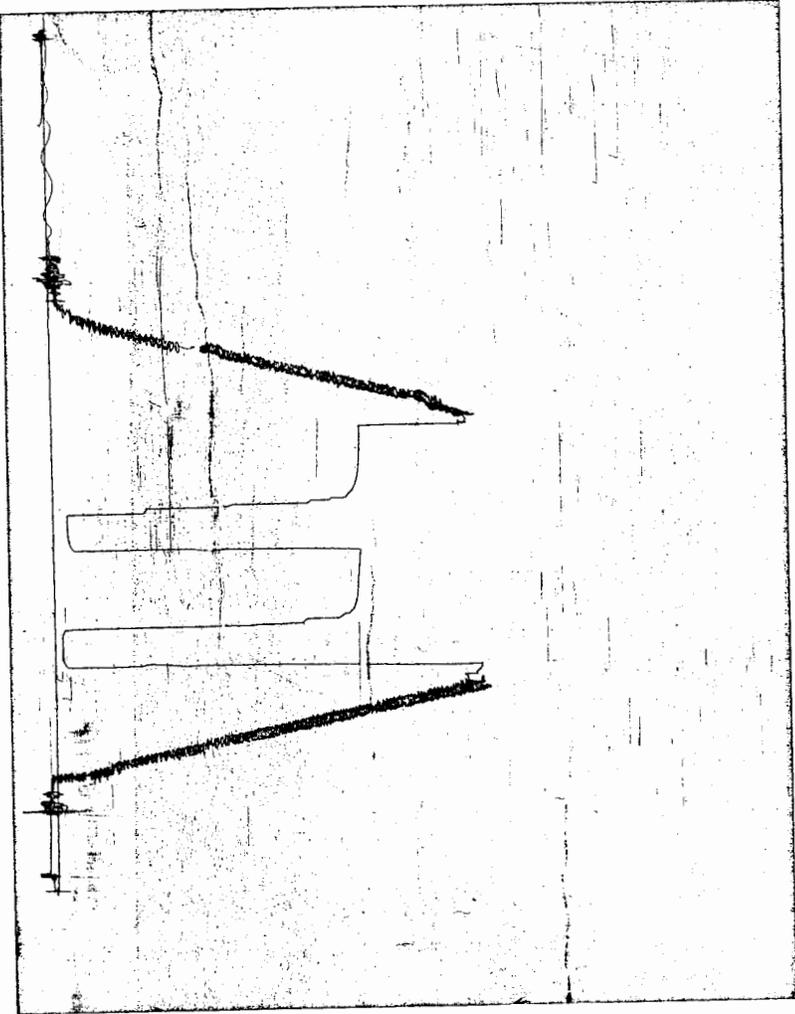
This is a photocopy of the actual AK-1 recorder chart.



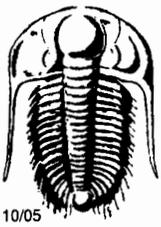
Vickey B#1

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



Vickey B#1
R4B Oil and Gas



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25788

Test Ticket

Well Name & No. Vickery "B" #1 Test No. #2 Date 10-20-06
 Company R & B Oil and Gas Zone Tested _____
 Address P.O. Box 195 Attica, KS 67009 Elevation 1550' KB 1545' GL
 Co. Rep / Geo. Jim Pierce Rig Duke Rig #2
 Location: Sec. 31 Twp. 30s Rge. 10w Co. Barber State KS
 Comment: _____ Release date / time: _____

Interval Tested 4510' - 4530' Initial Str Wt./Lbs. 64,000 Unseated Str Wt./Lbs. 64,000
 Anchor Length 20' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 78,000
 Top Packer Depth 4565' Tool Weight 2,100 lbs
 Bottom Packer Depth 4510' Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4530' Wt. Pipe Run — Drill Collar Run —
 Mud Wt. 9.3 LCM — Vis. 45 WL 15 Drill Pipe Size 4 1/2" XH Ft. Run 4518'

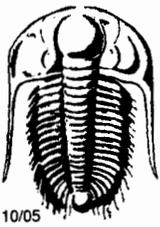
Blow Description IF: Strong blow, B.O.B. in 30 sec. G.T.S. in 20 mins. (see gas Rep)
ISI: Fair blow back, Building to 3 1/2" in 60 mins
FF: Strong blow, B.O.B. immediately. (SEE gas report).
FSI: Bled off. No blowback.

Recovery - Total Feet 80' GIP G.T.S. Ft. in DC — Ft. in DP 80'
 Rec. 80' Feet of GOCM 25% gas 25% oil — %water 50% mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 4800 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	2278	PSI	66666	✓ 1200
(B) First Initial Flow Pressure	21	PSI	(depth) 4510'	Jars
(C) First Final Flow Pressure	29	PSI	Recorder No. 13266	Safety Jt.
(D) Initial Shut-In Pressure	1450	PSI	(depth) 4527'	Circ Sub
(E) Second Initial Flow Pressure	34	PSI	Recorder No. —	Sampler
(F) Second Final Flow Pressure	39	PSI	(depth) —	Straddle
(G) Final Shut-In Pressure	1645	PSI	Initial Opening 30 mins	Ext. Packer
(Q) Final Hydrostatic Mud	2210	PSI	Initial Shut-In 60 mins	Shale Packer
			Final Flow 30 mins	Ruined Packer
			Final Shut-In 60 mins	Mileage <u>✓ 92 miles</u>
			T-On Location 14:00	Sub Total: _____
			T-Started 14:33	Std. By _____
			T-Open 17:24	Acc. Chg: <u>1315</u>
			T-Pulled 20:24	Other: _____
			T-Out 22:31	Total: _____

Approved By Jim Pierce
 Our Representative Teary Luskeney

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

25789

Test Ticket

Well Name & No. Vickrey "B" #1 Test No. #3 Date 10-21-06
 Company R & B Oil and Gas Zone Tested Miss.
 Address P.O. Box 195 Attica, KS 67009 Elevation 1550' KB 1545' GL
 Co. Rep / Geo. Jim Pierce Rig Duke Rig #2
 Location: Sec. 31 Twp. 30s Rge. 10w Co. Barber State KS
 Comment: _____ Release date / time: _____

Interval Tested 4572' - 4582' Initial Str Wt./Lbs. 63,000 Unseated Str Wt./Lbs. 63,000
 Anchor Length 10' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 63,000
 Top Packer Depth 4567' Tool Weight 2,100 lbs
 Bottom Packer Depth 4572' Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4582' Wt. Pipe Run — Drill Collar Run NONE
 Mud Wt. 9.2 LCM 2 Vis. 50 WL 13 Drill Pipe Size 4 1/2 XH Ft. Run 4580'

Blow Description IF: Strong blow. B.O.B. in 1 1/2 mins
ISI: Fair blow back. Building to 2 1/2" in 60 mins.
FF: Strong blow. B.O.B. immediately.
FSI: No blow back.

Recovery - Total Feet 62' GIP 950' Ft. in DC — Ft. in DP 62'
 Rec. 62' Feet of GOC M 5 %gas 5 %oil — %water 90 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 7,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1646</u> PSI	<u>66668</u>	<u>✓ 1200</u>
(B) First Initial Flow Pressure		<u>21</u> PSI	(depth) <u>4572'</u>	Jars _____
(C) First Final Flow Pressure		<u>27</u> PSI	Recorder No. <u>13266</u>	Safety Jt. _____
(D) Initial Shut-In Pressure		<u>877</u> PSI	(depth) <u>4579'</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>28</u> PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure		<u>34</u> PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure		<u>1006</u> PSI	Initial Opening <u>30 mins.</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>2241</u> PSI	Initial Shut-In <u>60 mins.</u>	Shale Packer _____

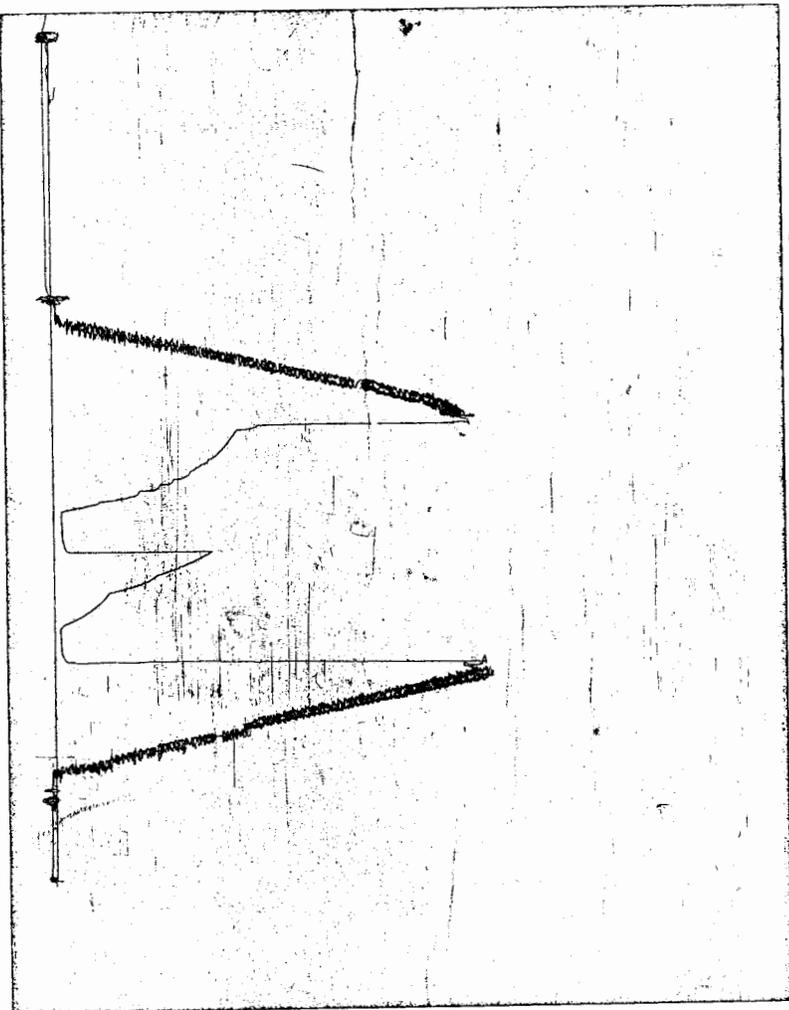
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Approved By Jim Pierce
 Our Representative Tracy Cuddeback

Final Flow 30 mins. Ruined Packer _____
 Final Shut-In 60 mins. Mileage ✓ 92 miles
 T-On Location 05:00 Sub Total: _____
 T-Started 05:39 Std. By _____
 T-Open 07:45 Acc. Chg: \$1315
 T-Pulled 10:45 Other: _____
 T-Out _____ Total: _____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



Vickey B #1
R & B Oil and Gas