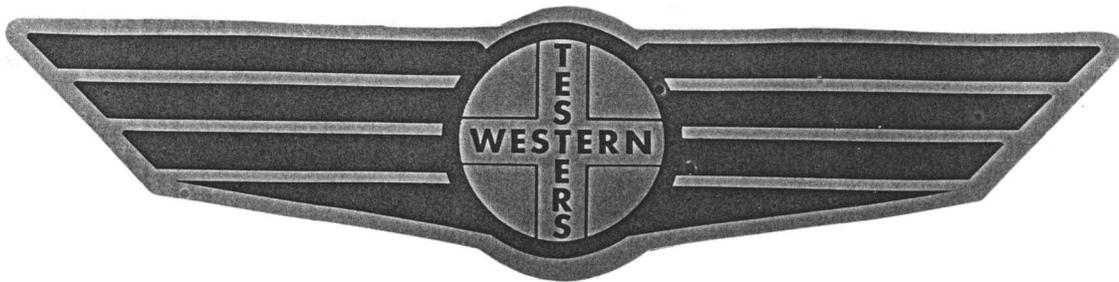


# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

DST REPORT

GENERAL INFORMATION

DATE : 11/5/94  
CUSTOMER : HUMMON CORPORATION  
WELL : #1 TEST: 1  
ELEVATION: 1516KB  
SECTION : 7  
RANGE : 10W COUNTY: BARBER  
GAUGE SN#: 1051 RANGE : 4250  
TICKET : 20996  
LEASE : RICKE B TWIN  
GEOLOGIST: BYRON HUMMON  
FORMATION: DOUGLAS  
TOWNSHIP : 32S  
STATE : KS  
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3588.00 ft TO: 3625.00 ft TVD: 3625.0 ft  
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL  
DEPTH OF RECORDERS: 3617.0 ft 3620.0 ft  
TEMPERATURE: 112.0  
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in  
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in  
DRILL PIPE LENGTH : 3568.0 ft I.D.: 3.800 in  
TEST TOOL LENGTH : 20.0 ft TOOL SIZE : 5.500 in  
ANCHOR LENGTH : 37.0 ft ANCHOR SIZE: 5.500 in  
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in  
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH  
PACKER DEPTH: 3583.0 ft SIZE: 6.625 in  
PACKER DEPTH: 3588.0 ft SIZE: 6.625 in  
PACKER DEPTH: 0.0 ft SIZE: 0.000 in  
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : VAL ENERGY  
MUD TYPE : CHEMICAL  
WEIGHT : 9.200 ppg  
CHLORIDES : 5600 ppm  
JARS-MAKE :  
DID WELL FLOW?: NO  
VISCOSITY : 45.00 cp  
WATER LOSS: 12.000 cc  
SERIAL NUMBER:  
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW: STRONG BLOW IN 1 MINUTE.  
FINAL FLOW: STRONG BLOW. GAS TO SURFACE ON FINAL  
SHUT-IN.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
45.0	40.0	10.0	0.0	50.0	GASSY OIL CUT MUD

RATE INFORMATION

OIL VOLUME:	0.2525 STB	TOTAL FLOW TIME:	90.0000 min.
GAS VOLUME:	0.3544 SCF	AVERAGE OIL RATE:	9.0891 STB/D
MUD VOLUME:	0.3156 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	0.5681 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1792.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	53.00	53.00
INITIAL SHUT-IN	60.00		247.00
FINAL FLOW	60.00	53.00	53.00
FINAL SHUT-IN	90.00		238.00

FINAL HYDROSTATIC PRESSURE: 1760.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1760.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	53.00	53.00
INITIAL SHUT-IN	63.00		234.00
FINAL FLOW	60.00	55.00	55.00
FINAL SHUT-IN	90.00		225.00

FINAL HYDROSTATIC PRESSURE: 1741.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 11/5/94	TICKET : 20996
CUSTOMER : HUMMON CORPORATION	LEASE : RICKE B TWIN
WELL : #1 TEST: 1	GEOLOGIST: BYRON HUMMON
ELEVATION: 1516KB	FORMATION: DOUGLAS
SECTION : 7	TOWNSHIP : 32S
RANGE : 10W COUNTY: BARBER	STATE : KS
GAUGE SN#: 1051 RANGE : 4250	CLOCK : 12

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	53.00	53.00
5.00	53.00	0.00
10.00	53.00	0.00
15.00	53.00	0.00
20.00	53.00	0.00
25.00	53.00	0.00
30.00	53.00	0.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	88.00	88.00	11.00
6.00	189.00	101.00	6.00
9.00	202.00	13.00	4.33
12.00	211.00	9.00	3.50
15.00	217.00	6.00	3.00
18.00	220.00	3.00	2.67
21.00	222.00	2.00	2.43
24.00	223.00	1.00	2.25
27.00	225.00	2.00	2.11
30.00	227.00	2.00	2.00
33.00	229.00	2.00	1.91
36.00	229.00	0.00	1.83
39.00	230.00	1.00	1.77
42.00	231.00	1.00	1.71
45.00	231.00	0.00	1.67
48.00	231.00	0.00	1.63
51.00	232.00	1.00	1.59
54.00	233.00	1.00	1.56
57.00	234.00	1.00	1.53

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
60.00	234.00	0.00	1.50
63.00	234.00	0.00	1.48

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	55.00	55.00
5.00	55.00	0.00
10.00	55.00	0.00
15.00	55.00	0.00
20.00	55.00	0.00
25.00	55.00	0.00
30.00	55.00	0.00
35.00	55.00	0.00
40.00	55.00	0.00
45.00	55.00	0.00
50.00	55.00	0.00
55.00	55.00	0.00
60.00	55.00	0.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	109.00	109.00	21.00
6.00	155.00	46.00	11.00
9.00	173.00	18.00	7.67
12.00	184.00	11.00	6.00
15.00	194.00	10.00	5.00
18.00	198.00	4.00	4.33
21.00	202.00	4.00	3.86
24.00	205.00	3.00	3.50
27.00	207.00	2.00	3.22
30.00	209.00	2.00	3.00
33.00	211.00	2.00	2.82
36.00	212.00	1.00	2.67
39.00	214.00	2.00	2.54
42.00	216.00	2.00	2.43
45.00	217.00	1.00	2.33

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
48.00	218.00	1.00	2.25
51.00	219.00	1.00	2.18
54.00	219.00	0.00	2.11
57.00	219.00	0.00	2.05
60.00	220.00	1.00	2.00
63.00	220.00	0.00	1.95
66.00	221.00	1.00	1.91
69.00	222.00	1.00	1.87
72.00	223.00	1.00	1.83
75.00	224.00	1.00	1.80
78.00	225.00	1.00	1.77
81.00	225.00	0.00	1.74
84.00	225.00	0.00	1.71
87.00	225.00	0.00	1.69
90.00	225.00	0.00	1.67

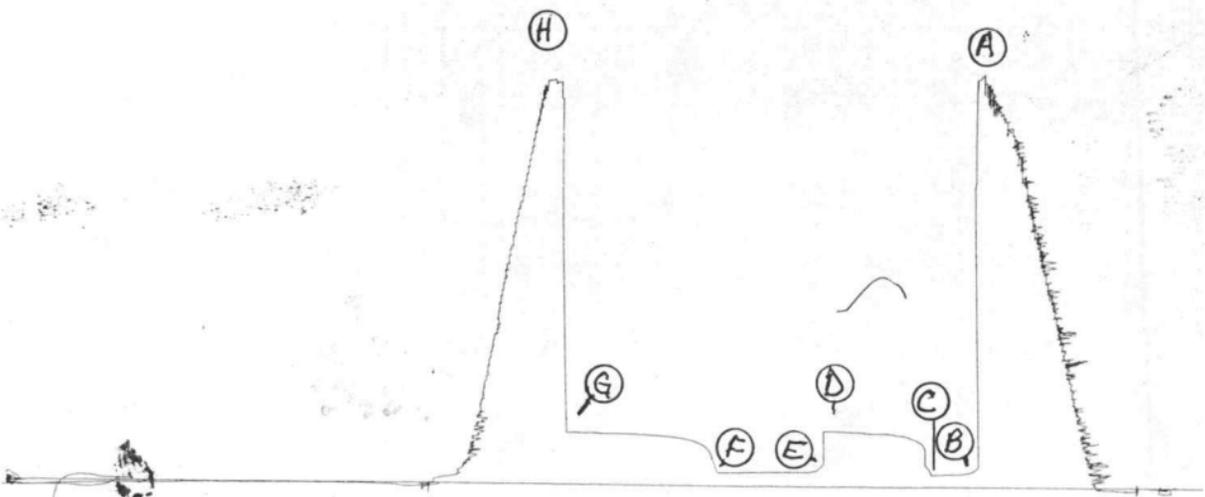
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Ticket # 20996

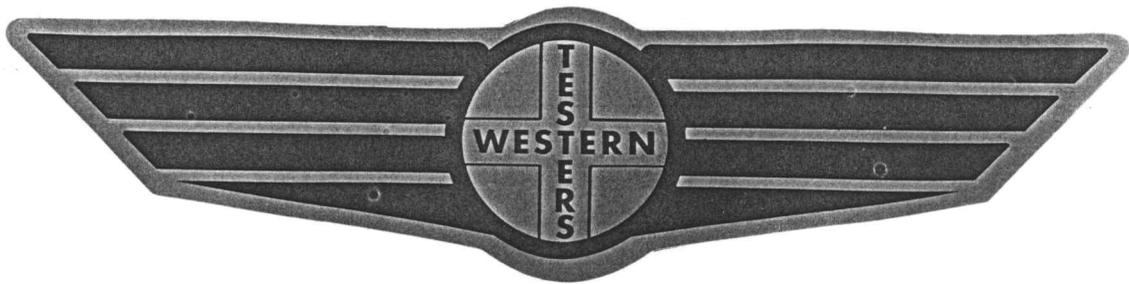
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# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

DST REPORT

GENERAL INFORMATION

DATE : 11/8/94	TICKET : 20997
CUSTOMER : HUMMON CORPORATION	LEASE : RICKE B TWIN
WELL : #1                      TEST: 2	GEOLOGIST: BYRON HUMMON
ELEVATION: 1516KB	FORMATION: MISSISSIPPI
SECTION : 7	TOWNSHIP : 32S
RANGE : 10W                      COUNTY: BARBER	STATE : KS
GAUGE SN#: 1051                      RANGE : 4250	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4327.00 ft	TO: 4392.00 ft	TVD: 4392.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE: OIL
DEPTH OF RECORDERS: 4350.0 ft	4353.0 ft	
TEMPERATURE: 123.0		
DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 4307.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 20.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 65.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 4322.0 ft	SIZE:	6.625 in
PACKER DEPTH: 4327.0 ft	SIZE:	6.625 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : VAL ENERGY	
MUD TYPE : CHEMICAL	VISCOSITY : 45.00 cp
WEIGHT : 9.400 ppg	WATER LOSS: 13.100 cc
CHLORIDES : 5000 ppm	
JARS-MAKE :	SERIAL NUMBER:
DID WELL FLOW?: NO	REVERSED OUT?: NO

COMMENTS

Comment

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INITIAL FLOW: STRONG BLOW IN 1 MINUTE.  
 FINAL FLOW: STRONG BLOW IN 1-2 MINUTES.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
0.0	0.0	0.0	0.0	0.0	1300 FEET GAS ABOVE FLUID GAS CUT MUD
25.0	0.0	5.0	15.0	80.0	

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	120.0000 min.
GAS VOLUME:	0.0984 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	0.2805 STB	AVERAGE WATER RATE:	3.9975 STB/D
WATER VOLUME:	0.0526 STB		
TOTAL FLUID :	0.3331 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2187.00

Description	Duration	p1	p End
INITIAL FLOW	60.00	53.00	53.00
INITIAL SHUT-IN	90.00		53.00
FINAL FLOW	60.00	53.00	53.00
FINAL SHUT-IN	120.00		161.00

FINAL HYDROSTATIC PRESSURE: 2187.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2198.00

Description	Duration	p1	p End
INITIAL FLOW	60.00	45.00	45.00
INITIAL SHUT-IN	90.00		38.00
FINAL FLOW	60.00	38.00	38.00
FINAL SHUT-IN	117.00		142.00

FINAL HYDROSTATIC PRESSURE: 2169.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 11/8/94	TICKET : 20997
CUSTOMER : HUMMON CORPORATION	LEASE : RICKE B TWIN
WELL : #1 TEST: 2	GEOLOGIST: BYRON HUMMON
ELEVATION: 1516KB	FORMATION: MISSISSIPPI
SECTION : 7	TOWNSHIP : 32S
RANGE : 10W COUNTY: BARBER	STATE : KS
GAUGE SN#: 1051 RANGE : 4250	CLOCK : 12

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	45.00	45.00
5.00	45.00	0.00
10.00	45.00	0.00
15.00	45.00	0.00
20.00	45.00	0.00
25.00	45.00	0.00
30.00	45.00	0.00
35.00	45.00	0.00
40.00	45.00	0.00
45.00	45.00	0.00
50.00	45.00	0.00
55.00	45.00	0.00
60.00	45.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	45.00	45.00	0.00
6.00	45.00	0.00	0.00
9.00	45.00	0.00	0.00
12.00	45.00	0.00	0.00
15.00	44.00	-1.00	0.00
18.00	44.00	0.00	0.00
21.00	44.00	0.00	0.00
24.00	44.00	0.00	0.00
27.00	44.00	0.00	0.00
30.00	43.00	-1.00	0.00
33.00	43.00	0.00	0.00
36.00	43.00	0.00	0.00
39.00	43.00	0.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
42.00	42.00	-1.00	0.00
45.00	42.00	0.00	0.00
48.00	42.00	0.00	0.00
51.00	42.00	0.00	0.00
54.00	41.00	-1.00	0.00
57.00	41.00	0.00	0.00
60.00	41.00	0.00	0.00
63.00	41.00	0.00	0.00
66.00	40.00	-1.00	0.00
69.00	40.00	0.00	0.00
72.00	40.00	0.00	0.00
75.00	40.00	0.00	0.00
78.00	39.00	-1.00	0.00
81.00	39.00	0.00	0.00
84.00	38.00	-1.00	0.00
87.00	38.00	0.00	0.00
90.00	38.00	0.00	0.00

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	38.00	38.00
5.00	38.00	0.00
10.00	38.00	0.00
15.00	38.00	0.00
20.00	38.00	0.00
25.00	38.00	0.00
30.00	38.00	0.00
35.00	38.00	0.00
40.00	38.00	0.00
45.00	38.00	0.00
50.00	38.00	0.00
55.00	38.00	0.00
60.00	38.00	0.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
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PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
3.00	38.00	38.00	0.00
6.00	38.00	0.00	0.00
9.00	38.00	0.00	0.00
12.00	38.00	0.00	0.00
15.00	38.00	0.00	0.00
18.00	38.00	0.00	0.00
21.00	41.00	3.00	0.00
24.00	43.00	2.00	0.00
27.00	45.00	2.00	0.00
30.00	49.00	4.00	0.00
33.00	54.00	5.00	0.00
36.00	57.00	3.00	0.00
39.00	59.00	2.00	0.00
42.00	59.00	0.00	0.00
45.00	59.00	0.00	0.00
48.00	64.00	5.00	0.00
51.00	69.00	5.00	0.00
54.00	73.00	4.00	0.00
57.00	78.00	5.00	0.00
60.00	82.00	4.00	0.00
63.00	86.00	4.00	0.00
66.00	90.00	4.00	0.00
69.00	93.00	3.00	0.00
72.00	97.00	4.00	0.00
75.00	101.00	4.00	0.00
78.00	104.00	3.00	0.00
81.00	107.00	3.00	0.00
84.00	110.00	3.00	0.00
87.00	113.00	3.00	0.00
90.00	115.00	2.00	0.00
93.00	117.00	2.00	0.00
96.00	119.00	2.00	0.00
99.00	121.00	2.00	0.00
102.00	124.00	3.00	0.00
105.00	128.00	4.00	0.00
108.00	131.00	3.00	0.00
111.00	135.00	4.00	0.00
114.00	139.00	4.00	0.00
117.00	142.00	3.00	0.00

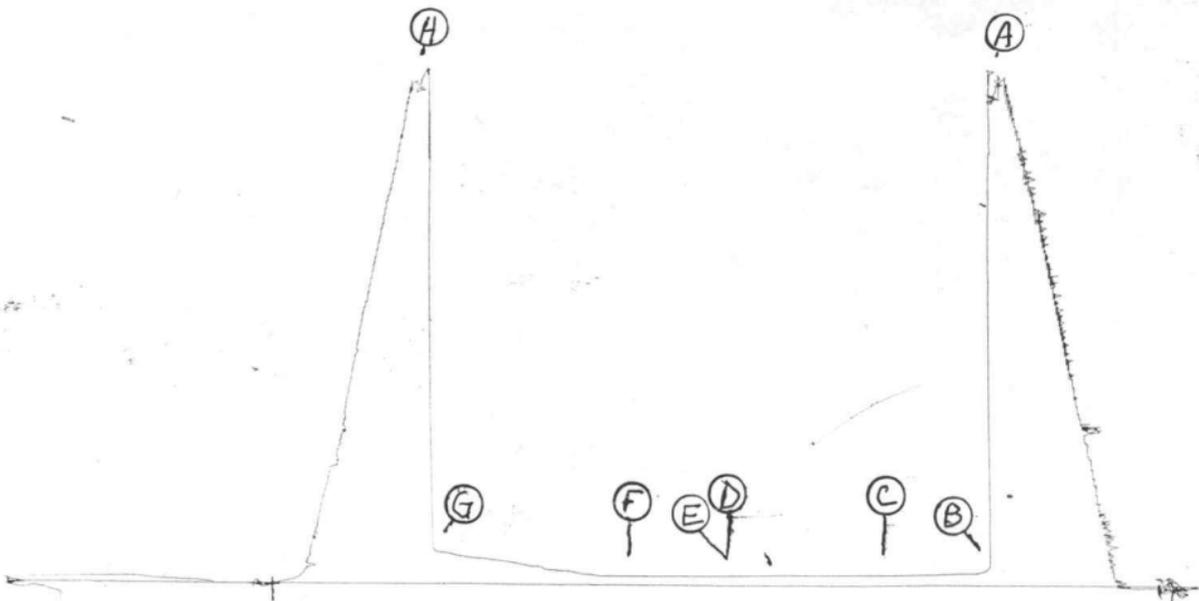
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Ticket # 2099M.

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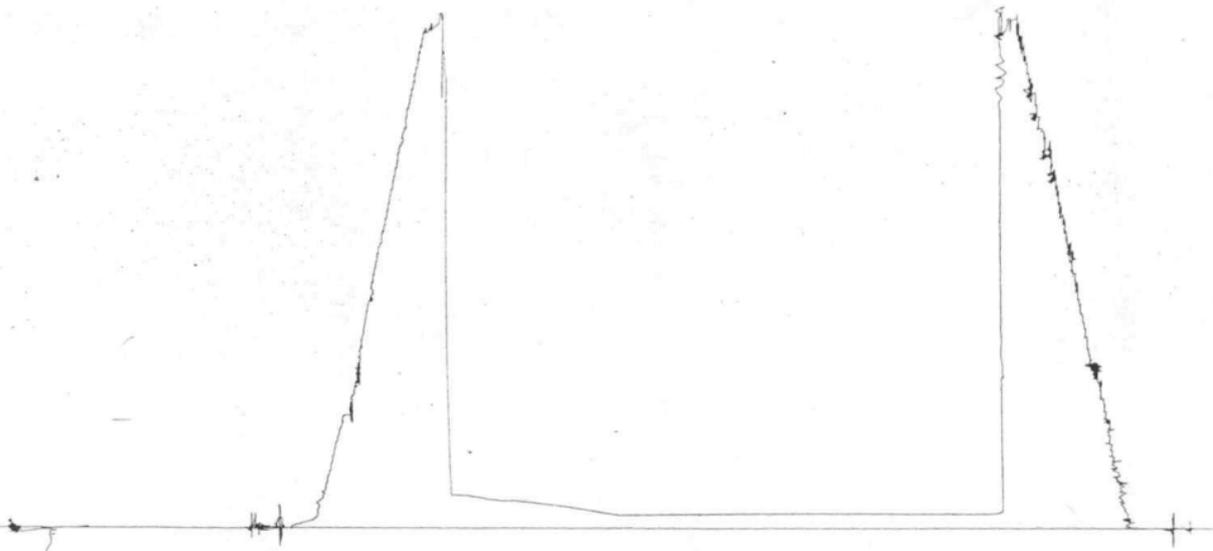


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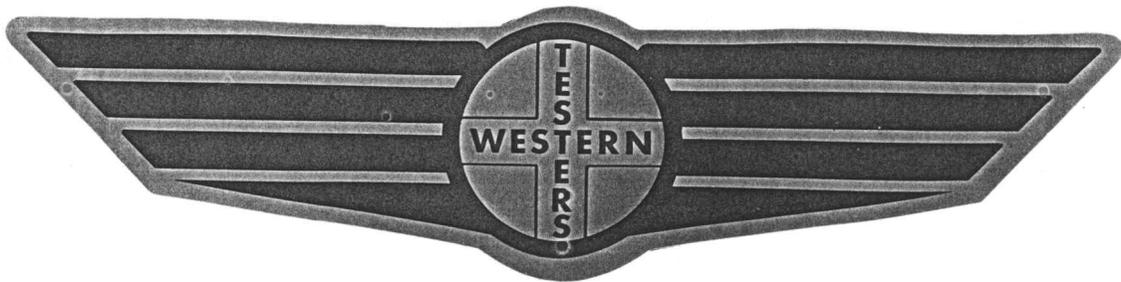
Ticket # 20997

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# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

DST REPORT

GENERAL INFORMATION

DATE	: 11/10/94	TICKET	: 20998
CUSTOMER	: HUMMON CORPORATION	LEASE	: RICKE B TWIN
WELL	: #1	TEST:	3
ELEVATION:	1516KB	GEOLOGIST:	HUMMON
SECTION	: 7	FORMATION:	VIOLA
RANGE	: 10W	COUNTY:	BARBER
Gauge SN#:	1051	RANGE	: 4250
		STATE	: KS
		CLOCK	: 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	4646.00 ft	TO:	4670.00 ft	TVD:	4750.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	OIL
DEPTH OF RECORDERS:	4649.0 ft		4652.0 ft		
TEMPERATURE:	124.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:		0.000 in	
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:		0.000 in	
DRILL PIPE LENGTH :	4626.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	20.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	24.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	4641.0 ft	SIZE:		6.625 in	
PACKER DEPTH:	4646.0 ft	SIZE:		6.625 in	
PACKER DEPTH:	4670.0 ft	SIZE:		6.625 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	VAL ENERGY RIG #1	VISCOSITY :	44.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	12.800 cc
WEIGHT :	9.500 ppg	SERIAL NUMBER:	
CHLORIDES :	5000 ppm	REVERSED OUT?:	NO
JARS-MAKE :			
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW: 2 INCH STEADY BLOW.  
FINAL FLOW: 2 INCH BLOW DEPLETING TO A 1/2 INCH  
BLOW. 80 FEET OF TAIL PIPE.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
30.0	0.0	0.0	0.0	100.0	SLI OIL SPOTTED MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	90.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.4208	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.4208	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2348.00

Description	Duration	p1	p End
INITIAL FLOW	45.00	53.00	53.00
INITIAL SHUT-IN	60.00		322.00
FINAL FLOW	45.00	53.00	53.00
FINAL SHUT-IN	60.00		53.00

FINAL HYDROSTATIC PRESSURE: 2348.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2380.00

Description	Duration	p1	p End
INITIAL FLOW	45.00	40.00	40.00
INITIAL SHUT-IN	60.00		323.00
FINAL FLOW	45.00	45.00	45.00
FINAL SHUT-IN	66.00		45.00

FINAL HYDROSTATIC PRESSURE: 2354.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE	: 11/10/94	TICKET	: 20998
CUSTOMER	: HUMMON CORPORATION	LEASE	: RICKE B TWIN
WELL	: #1	TEST:	3
ELEVATION:	1516KB	GEOLOGIST:	HUMMON
SECTION	: 7	FORMATION:	VIOLA
RANGE	: 10W	TOWNSHIP	: 32S
GAUGE SN#:	1051	STATE	: KS
		CLOCK	: 12
		COUNTY:	BARBER
		RANGE	: 4250

INITIAL FLOW

Time (min)	Pressure	Delta P
0.00	40.00	40.00
5.00	40.00	0.00
10.00	40.00	0.00
15.00	40.00	0.00
20.00	40.00	0.00
25.00	40.00	0.00
30.00	40.00	0.00
35.00	40.00	0.00
40.00	40.00	0.00
45.00	40.00	0.00

INITIAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	40.00	40.00	0.00
6.00	40.00	0.00	0.00
9.00	40.00	0.00	0.00
12.00	40.00	0.00	0.00
15.00	40.00	0.00	0.00
18.00	40.00	0.00	0.00
21.00	40.00	0.00	0.00
24.00	40.00	0.00	0.00
27.00	40.00	0.00	0.00
30.00	40.00	0.00	0.00
33.00	42.00	2.00	0.00
36.00	50.00	8.00	0.00
39.00	60.00	10.00	0.00
42.00	75.00	15.00	0.00
45.00	100.00	25.00	0.00
48.00	127.00	27.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

INITIAL SHUT IN (CONTINUED)

Time (min)	Pressure	Delta P	Horner T
51.00	160.00	33.00	0.00
54.00	206.00	46.00	0.00
57.00	261.00	55.00	0.00
60.00	323.00	62.00	0.00

FINAL FLOW

Time (min)	Pressure	Delta P
0.00	45.00	45.00
5.00	45.00	0.00
10.00	45.00	0.00
15.00	45.00	0.00
20.00	45.00	0.00
25.00	45.00	0.00
30.00	45.00	0.00
35.00	45.00	0.00
40.00	45.00	0.00
45.00	45.00	0.00

FINAL SHUT IN

Time (min)	Pressure	Delta P	Horner T
3.00	45.00	45.00	0.00
6.00	45.00	0.00	0.00
9.00	45.00	0.00	0.00
12.00	45.00	0.00	0.00
15.00	45.00	0.00	0.00
18.00	45.00	0.00	0.00
21.00	45.00	0.00	0.00
24.00	45.00	0.00	0.00
27.00	45.00	0.00	0.00
30.00	45.00	0.00	0.00
33.00	45.00	0.00	0.00
36.00	45.00	0.00	0.00
39.00	45.00	0.00	0.00
42.00	45.00	0.00	0.00
45.00	45.00	0.00	0.00
48.00	45.00	0.00	0.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL SHUT IN (CONTINUED)

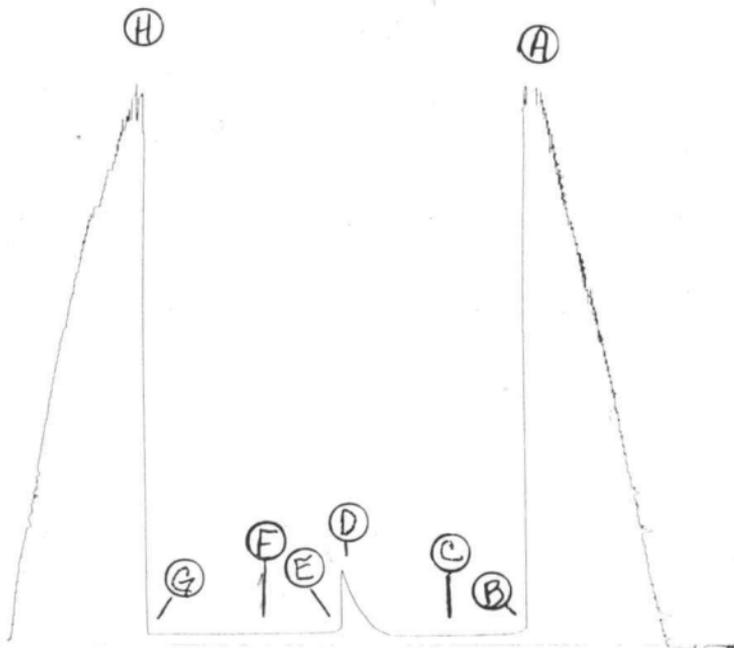
<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
51.00	45.00	0.00	0.00
54.00	45.00	0.00	0.00
57.00	45.00	0.00	0.00
60.00	45.00	0.00	0.00
63.00	45.00	0.00	0.00
66.00	45.00	0.00	0.00

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Ticket # 20998

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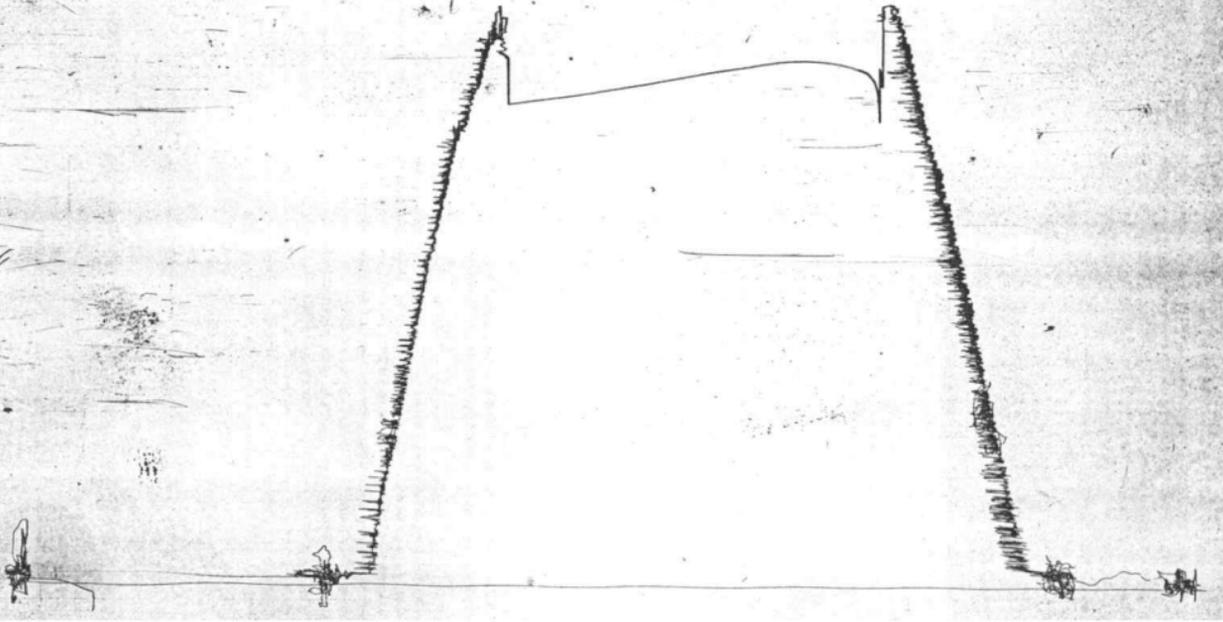


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Ticket # 20998

Below Straddle



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