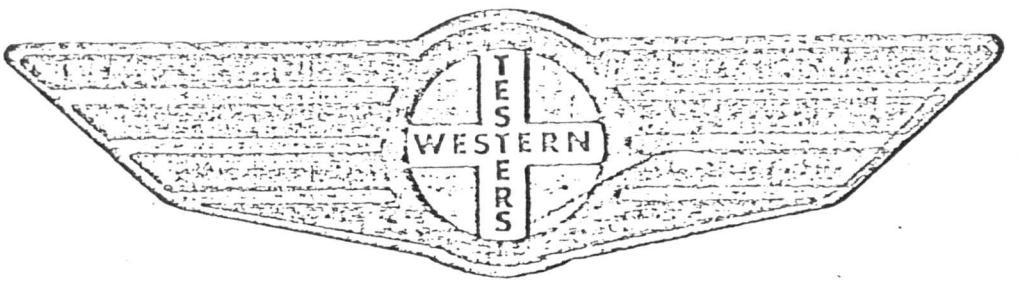
FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

Company MOLZ OIL COMPANY Lease and Well No. #2 PERCY MILLER Sec. 19 Twp. 32S Rge. 10W Test No. 1 Date 5/4/8

WESTERN TESTING CO. INC.
GAS FLOW REPORT

DATE: 5/4/84 TICKET #4832
CUSTOMER: MOLZ OIL COMPANY LEASE: PERCY MILLER
WELL: 2 TEST: 1 GEOLOGIST: KEEN
ELEVATION (KB): 1488 FORMATION: CHEROKEE
SECTION: 19 TOWNSHIP: 32S
RANGE: 10W COUNTY: BARBER STATE: KANSAS
GAUGE SN #2606 RANGE: 4150 CLOCK: 12

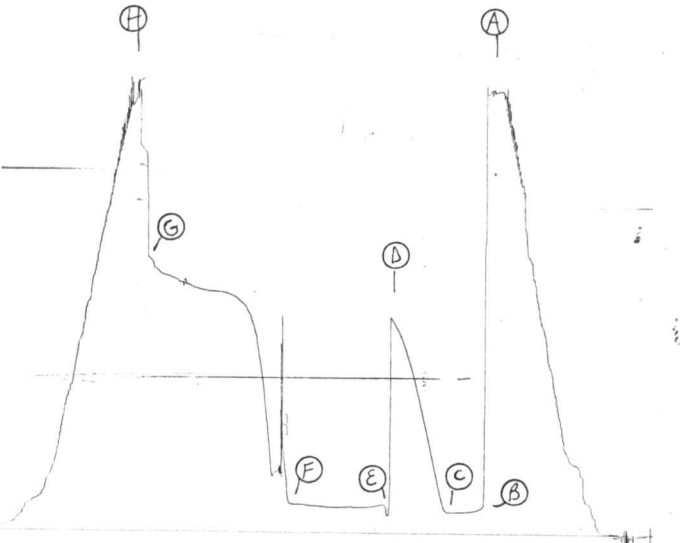
TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
		PRE FLOW		
		SECOND FLOW		
25	MERLA	1/2		GAS TO SURFACE
30		1/2	4" WTR	12500 CFPD
40		1/2	5" WTR	14100 CFPD
50		1/2	5" WTR	14100 CFPD
60		1/2	5" WTR	14100 CFPD
80		1/2	5" WTR	14100 CFPD
90		1/2	5" WTR	14100 CFPD

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED: 5/4/84

#2606 DST # 1

IKT # 4832

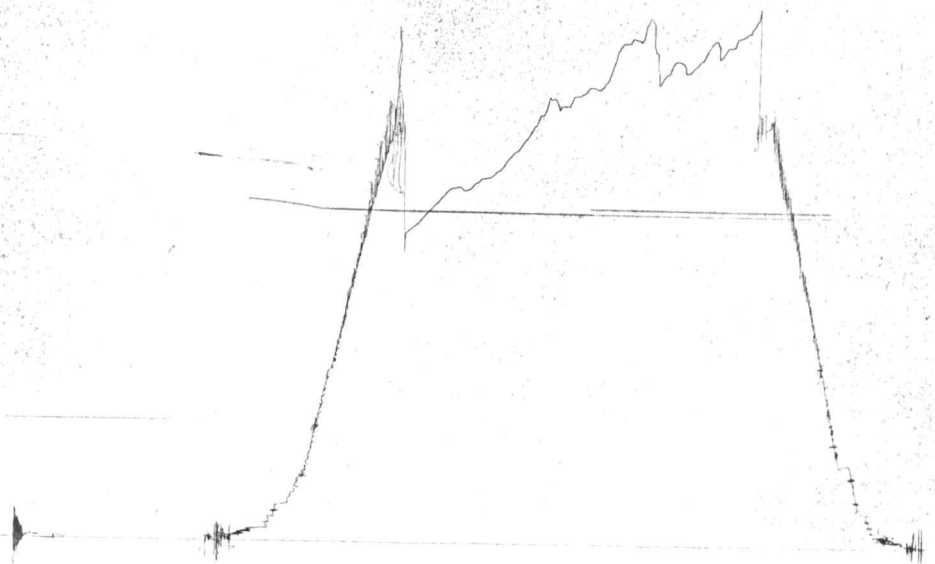
I



11019 DST #1

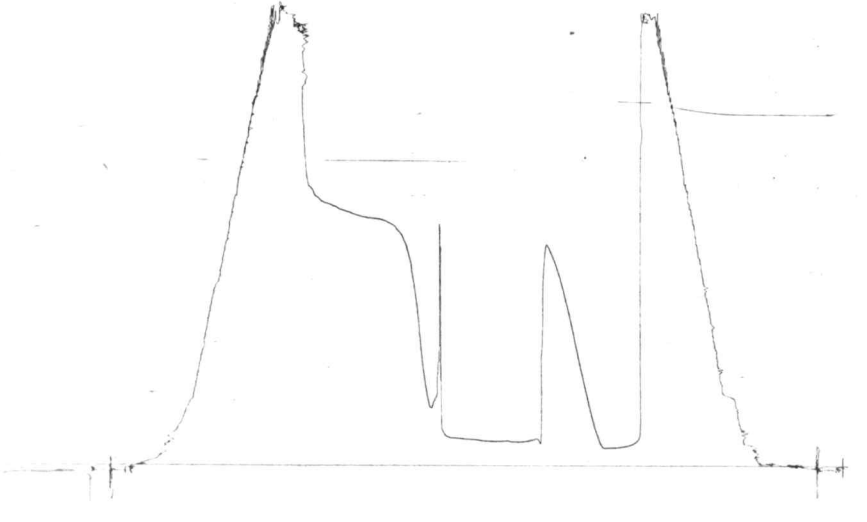
IKT # 4832

Below Straddle

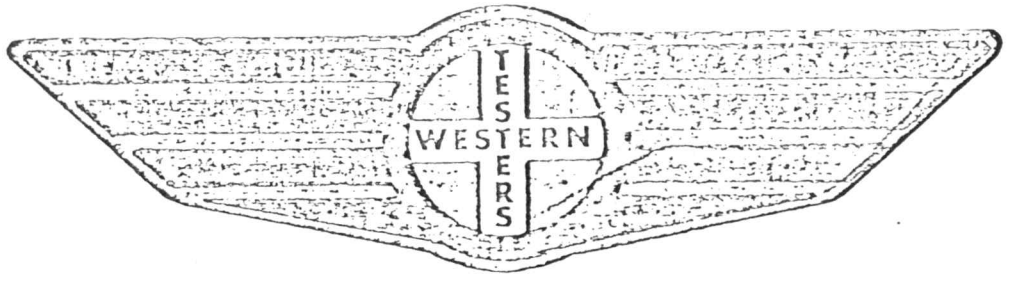


13267 DST #1

IKT # 4832



FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

Company MOLZ OIL COMPANY Lease and Well No. #2 PERCY MILLER Sec. 19 Twp. 32S Rge. 10W Test No. 2 Date 5/5/8

WESTERN TESTING COMPANY INC.
PRESSURE DATA

DATE: 5/5/84 TICKET #4833
CUSTOMER: MOLZ OIL COMPANY LEASE: PERCY MILLER
WELL: 2 TEST: 2 GEOLOGIST: KEEN
ELEVATION (KB): 1488 FORMATION: VIOLA
SECTION: 19 TOWNSHIP: 32S
RANGE: 10W COUNTY: BARBER STATE: KANSAS
GAUGE SN #2606 RANGE: 4150 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	2546	PSI
(B) FIRST INITIAL FLOW PRESSURE:	60	PSI
(C) FIRST FINAL FLOW PRESSURE:	60	PSI
(D) INITIAL CLOSED-IN PRESSURE:	61	PSI
(E) SECOND INITIAL FLOW PRESSURE:	60	PSI
(F) SECOND FINAL FLOW PRESSURE:	60	PSI
(G) FINAL CLOSED-IN PRESSURE:	88	PSI
(H) FINAL HYDROSTATIC PRESSURE:	2542	PSI
WELL TEMPERATURE:	122	'F

OPEN TOOL: 9:40 P.M.

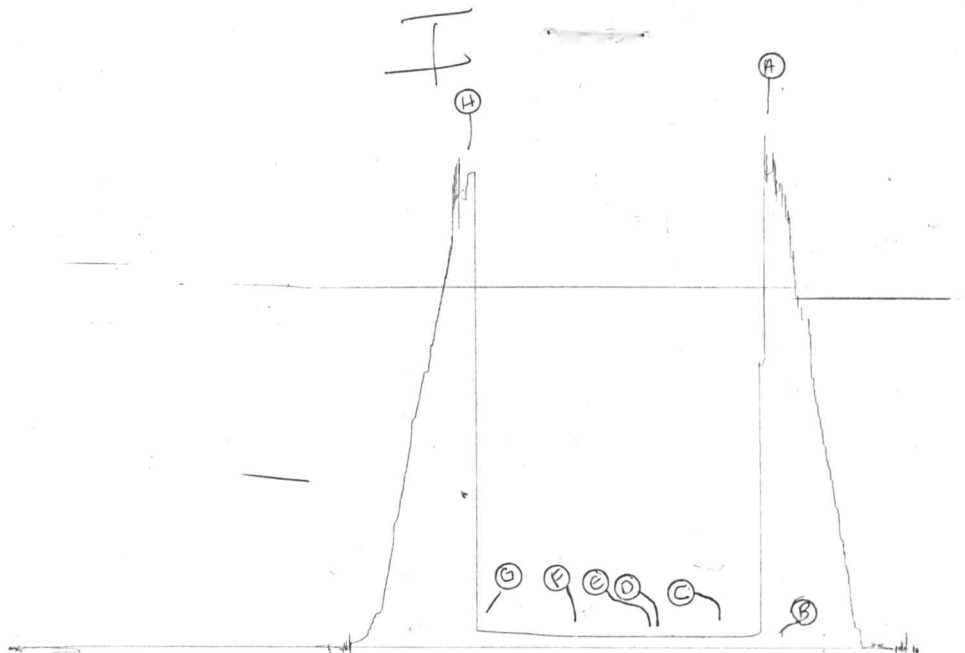
	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	30 MIN
INITIAL CLOSED-IN PRESSURE:	45 MIN	45 MIN
SECOND FLOW PRESSURE:	60 MIN	60 MIN
FINAL CLOSED-IN PRESSURE:	90 MIN	75 MIN

PRESSURE BREAKDOWN

PT	FIRST FLOW MIN	FIRST FLOW PRESSURE	INITIAL SHUT-IN MIN	INITIAL SHUT-IN PRESSURE	SECOND FLOW MIN	SECOND FLOW PRESSURE	FINAL SHUT-IN MIN	FINAL SHUT-IN PRESSURE
1	0	60	0	60	0	60	0	60
2	5	60	3	60	5	60	3	60
3	10	60	6	60	10	60	6	61
4	15	60	9	60	15	60	9	61
5	20	60	12	60	20	60	12	62
6	25	60	15	60	25	60	15	63
7	30	60	18	60	30	60	18	64
8			21	60	35	60	21	66
9			24	60	40	60	24	68
10			27	60	45	60	27	70
11			30	60	50	60	30	72
12			33	61	55	60	33	74
13			36	61	60	60	36	75
14			39	61			39	76
15			42	61			42	77
16			45	61			45	78
17							48	79
18							51	80
19							54	81
20							57	82
21							60	83
22							63	84
23							66	85
24							69	86
25							72	87
26							75	88
27								
28								
29								
30								

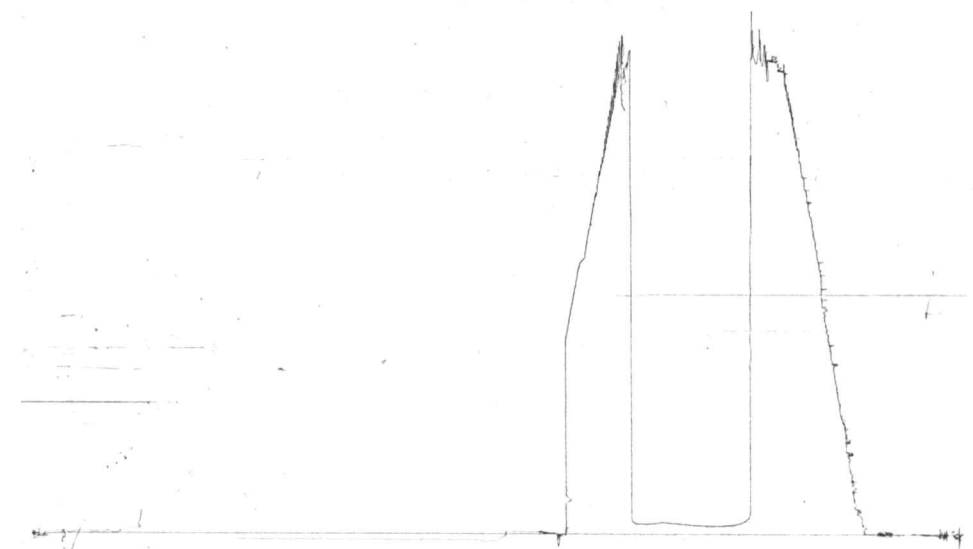
2606 USI # C

ICE # 4833

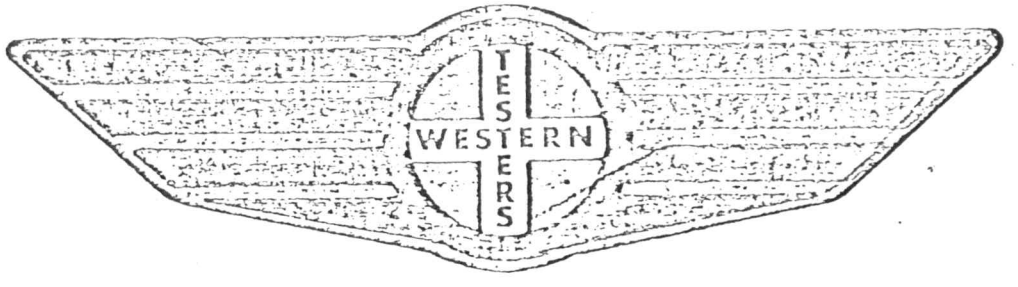


13261 DST#2

TC# 4833



FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

mpany MOLZ OIL COMPANY Lease and Well No. #2 PERCY MILLER Sec. 19 Twp. 32S Rge. 10W Test No. 3 Date 5/6/84

WESTERN TESTING COMPANY INC.
PRESSURE DATA

DATE: 5/6/84 TICKET #4834
CUSTOMER: MOLZ OIL COMPANY LEASE: PERCY MILLER
WELL: 2 TEST: 3 GEOLOGIST: KEEN
ELEVATION (KB): 1488 FORMATION: SIMPSON SAND
SECTION: 19 TOWNSHIP: 32S
RANGE: 10W COUNTY: BARBER STATE: KANSAS
GAUGE SN #2606 RANGE: 4150 CLOCK: 12

(A) INITIAL HYDROSTATIC PRESSURE:	2668	PSI
(B) FIRST INITIAL FLOW PRESSURE:	171	PSI
(C) FIRST FINAL FLOW PRESSURE:	231	PSI
(D) INITIAL CLOSED-IN PRESSURE:	1833	PSI
(E) SECOND INITIAL FLOW PRESSURE:	342	PSI
(F) SECOND FINAL FLOW PRESSURE:	587	PSI
(G) FINAL CLOSED-IN PRESSURE:	1811	PSI
(H) FINAL HYDROSTATIC PRESSURE:	2510	PSI
WELL TEMPERATURE:	126	'F

OPEN TOOL: 6:55 P.M.

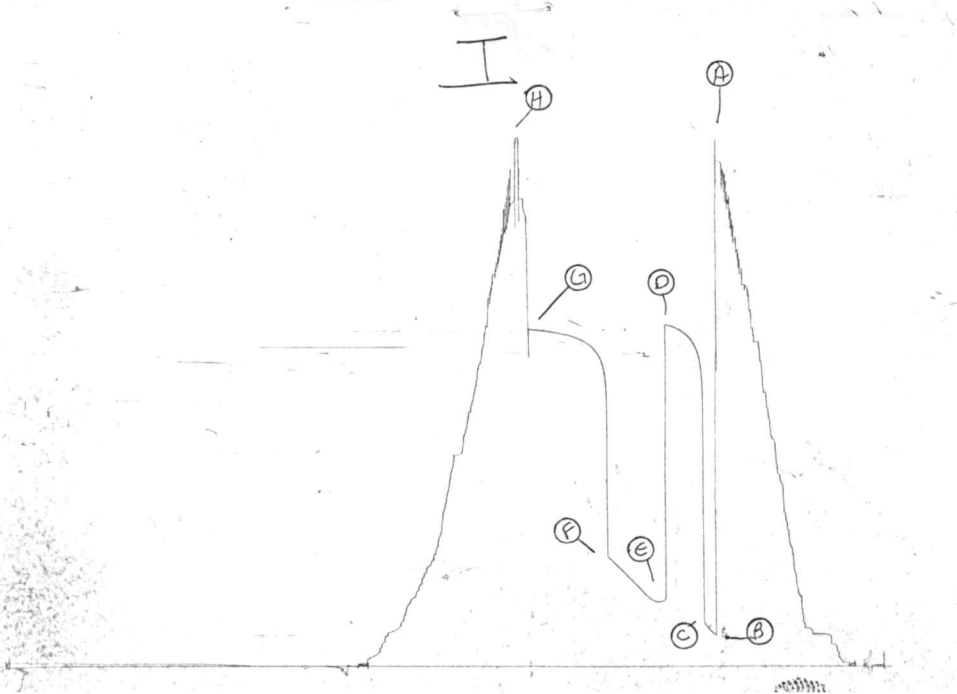
	TIME - GIVEN		TIME - ACTUAL	
FIRST FLOW PRESSURE:	15	MIN	10	MIN
INITIAL CLOSED-IN PRESSURE:	30	MIN	30	MIN
SECOND FLOW PRESSURE:	45	MIN	45	MIN
FINAL CLOSED-IN PRESSURE:	60	MIN	60	MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	171	0	231	0	342	0	587
2	5	202	3	1596	5	342	3	1592
3	10	231	6	1697	10	353	6	1660
4			9	1746	15	383	9	1692
5			12	1773	20	423	12	1718
6			15	1792	25	460	15	1735
7			18	1807	30	499	18	1748
8			21	1816	35	534	21	1759
9			24	1827	40	570	24	1768
10			27	1831	45	587	27	1775
11			30	1833			30	1781
12							33	1786
13							36	1790
14							39	1794
15							42	1797
16							45	1800
17							48	1803
18							51	1806
19							54	1808
20							57	1810
21							60	1811
22								
23								
24								
25								
26								
27								
28								
29								
30								

2606 DSP#3

TCC# 4834



13267 #2

HC# 4834

