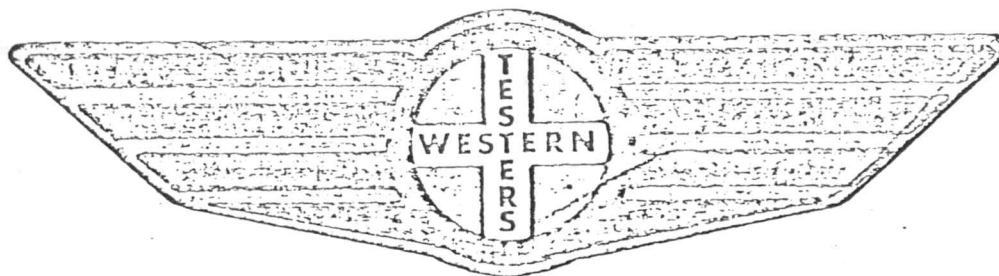


FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

Company Molz Oil Company Lease and Well No. #3 Goemann Sec. 29 Twp. 37S Rge. 10W Test No. 1 Date 3/24/8

WESTERN TESTING COMPANY INC.
SUBSURFACE PRESSURE SURVEY

DATE: 3/24/84
CUSTOMER: MOLZ OIL COMPANY
WELL: 3
ELEVATION (KB): 1464
SECTION: 29
RANGE: 10W
GAUGE SN #6074
TEST: 1
FORMATION: VIOLA
TOWNSHIP: 32S
COUNTY: BARBER
STATE: KANSAS
RANGE: 5100
CLOCK: 12
TICKET #4291
LEASE: GOEMANN
GEOLOGIST: KEEN

INTERVAL TEST FROM: 4702 FT TO: 4710 FT TOTAL DEPTH: 4718 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4697 FT SIZE: 6 5/8 IN PACKER DEPTH: 4702 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN
MUD TYPE: PRMXSTRCH VISCOSITY: 52
WEIGHT: 9.7 WATER LOSS (CC): 8.0
CHLORIDES (P.P.M.): 64000
JARS - MAKE: W.T.C. SERIAL NUMBER: 3922
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 270 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 4404 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 28 FT TOOL SIZE: 5 1/2 O.D. IN
ANCHOR LENGTH: 16 FT SIZE: 5 1/2 O.D. IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

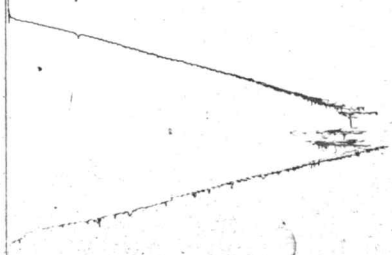
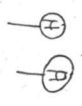
BLOW:

RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: USED COMPANY CIRC. SUB; PINS BROKE WHILE
GOING IN HOLE WITH TEST. MISRUN.

TIME SET PACKER(S): TIME STARTED OFF BOTTOM:
WELL TEMPERATURE: 0 °F
INITIAL HYDROSTATIC PRESSURE: (A) 2256 PSI
INITIAL FLOW PERIOD MIN: 0 (B) 0 PSI TO (C) 0 PSI
INITIAL CLOSED IN PERIOD MIN: 0 (D) 0 PSI
FINAL FLOW PERIOD MIN: 0 (E) 0 PSI TO (F) 0 PSI
FINAL CLOSED IN PERIOD MIN: 0 (G) 0 PSI
FINAL HYDROSTATIC PRESSURE (H) 2256 PSI

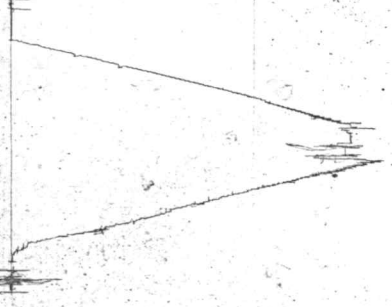
TKT # 4291
I
6246
DST # 1



TKT # 4291

O

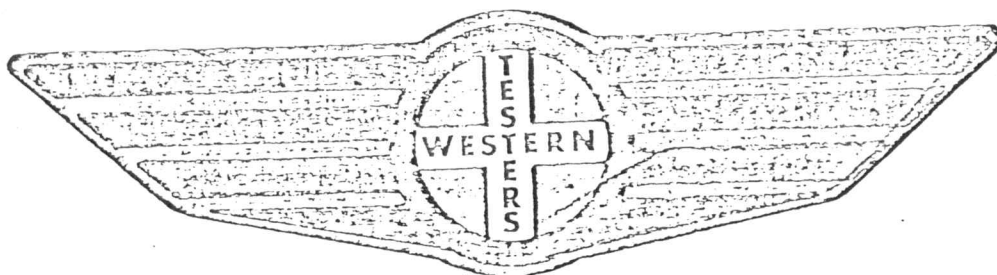
6246
DST # 1



FORMATION

TEST

REPORT



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Company

Molz Oil Company

Lease and Well No.

#3 Goemann

Sec. 29

Twp. 32S

Rge. 10W

Acres

WESTERN TESTING COMPANY INC.
PRESSURE DATA

TICKET #4292

LEASE: GOEMANN

GEOLOGIST: KEEN

FORMATION: VIOLA

TOWNSHIP: 32S

STATE: KANSAS

CLOCK: 12

(B) FIRST INITIAL FLOW PRESSURE: 109 PSI

(D) INITIAL CLOSED-IN PRESSURE: 1884 PSI

(F) SECOND FINAL FLOW PRESSURE: 488 PSI

(G) FINAL CLOSED-IN PRESSURE: 1875 PSI

(H) FINAL HYDROSTATIC PRESSURE: 2432 PSI

WELL TEMPERATURE: 127 °F

OPEN TOOL: 12:40 A.M.

FIRST FLOW PRESSURE: 20 MIN 20 MIN

INITIAL CLOSED-IN PRESSURE: 45 MIN 45 MIN

SECOND FLOW PRESSURE: 60 MIN 60 MIN

FINAL CLOSED-IN PRESSURE: 90 MIN 87 MIN

PRESSURE BREAKDOWN

[illegible]

WESTERN TESTING COMPANY INC.
GAS FLOW REPORT

DATE: 3/25/84
CUSTOMER: MOLZ OIL COMPANY
WELL: 3
ELEVATION (KB): 1464
SECTION: 29
RANGE: 10W
GAUGE SN #6074

TEST: 2
FORMATION: VIOLA
TOWNSHIP: 32S
COUNTY: BARBER
RANGE: 5100

TICKET #4292
LEASE: GOEMANN
GEOLOGIST: KEEN
STATE: KANSAS
CLOCK: 12

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
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PRE FLOW

8				GAS TO SURFACE IN 8 MINUTES.
10	MERLA	1/2	2 PSIG	47700 CFPD
20		1/2	7 PSIG	94500 " "

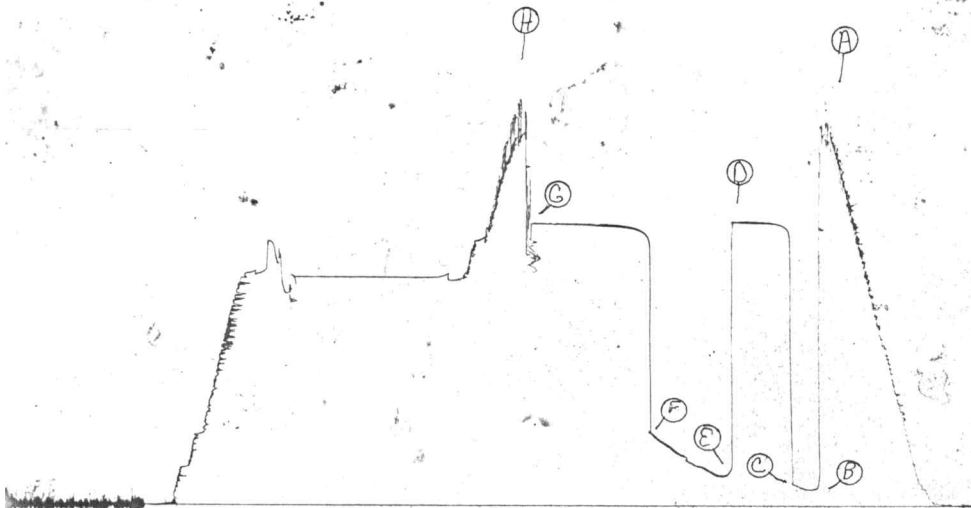
SECOND FLOW

10	MERLA	1/2	11 PSIG	121000 CFPD
20		1/2	8 PSIG	101000 " "
30		1/2	6 PSIG	86300 " "
40		1/2	2 PSIG	47700 " "
50		1/2	2 PSIG	47700 " "
60		1/2	2 PSIG	47700 " "

GAS BOTTLE SN #:
DATE BOTTLE FILLED: 3/25/84
DATE TO BE INVOICED: 3/27/84

6034
DST #2 TKT #4292

I



62.46 TKT #4292

Dst 772

0

