



Home Office: Wichita, Kansas 67201
 P. O. Box 1599 (316) 838-0601

Company Vincent Oil Corp. Lease & Well No. Eck #1
 Elevation 1470 Kelly Bushing Formation Mississippi Effective Pay 25036 Ft. Ticket No. 25036
 Date 2-11-76 Sec. 22 Twp. 32S Range 10W County Barber State Kansas
 Test Approved by Bob Hammond Western Representative Charles Branstetter

Formation Test No. 1 O.K. Misrun Interval Tested From 4345' to 4400' Total Depth 4400'
 Size Main Hole 77/8 Rat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
 Top Packer Depth 4340 Ft. Size 6 3/4 Bottom Packer Depth 4345 Ft. Size 6 3/4
 Straddle Conv. B.T. Damaged Yes No Packer Depth Ft. Size
 Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 55 Ft. Size 5 1/2 OD Surface Choke Size 1 1/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4352 Ft. Clock No. - Depth 4355 Ft. Clock No. -
 Top Make Kuster Cap. 4500 No. 3085 Inside Outside Bottom Make Kuster Cap. 4400 No. 2603 Inside Outside
 Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside

Time Set Packer 12:28 P.M.
 Tool Open I.F.P. From 12:30 P.M. to 1:00 P.M. - Hr. 30 Min. From (B) 253 P.S.I. To (C) 261 P.S.I.
 Tool Closed I.C.I.P. From 1:00 P.M. to 1:45 P.M. - Hr. 45 Min (D) 1437 P.S.I.
 Tool Open F.F.P. From 1:45 P.M. to 2:45 P.M. - Hr. 60 Min. From (E) 433 P.S.I. To (F) 410 P.S.I.
 Tool Closed F.C.I.P. From 2:45 P.M. to 3:30 P.M. - Hr. 45 Min. (G) 1328 P.S.I.
 Initial Hydrostatic Pressure (A) 2270 P.S.I. Final Hydrostatic Pressure (H) 2233 P.S.I. Maximum Temp. -

INFORMATION

BLOW Strong blow throughout test.

Did Well Flow Yes No Recovery Total Ft. 1260' gassy oil
120' oil and gas cut mud.

Reversed Out Yes No Mud Type starch Viscosity 42 Weight 9.7 Water Loss 11 cc. Chlorides 126,000 P.P.

EXTRA EQUIPMENT: Type Circ. Sub. pin Safety Joint Jars: Size - In. Make - Ser. No. -

Dual Packer yes Did Packers Hold? yes Did Tool Plug? no Where? -

DRILLING CONTRACTOR Graves Drlg. Co. Length Drill Pipe? 4235 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 FH

Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 90 Ft. I.D. Drill Collars 2.25

Tool Joint Size 4 1/2 XH In. Length D.S.T. Tool 75 Ft.

Remarks: See attached sheet for gas measurements.

Phone 316 262-5861
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WICHITA, KANSAS 67201

GAS FLOW REPORT

Date 2-11-76 Ticket 25036 Company Vincent Oil Corp.
Well Name and No. Eck #1 Dst No. 1 Interval Tested 4345' to 4400'
County Barber State Kansas Sec. 22 Twp. 32S Rg. 10W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
PRE FLOW						
12:35PM	5 min.	1 1/4" choke	16 PSIG			1,064,000 C.F.P.D.
12:40PM	10 min	1 1/4" choke	16 PSIG			1,064,000 C.F.P.D.
12:50PM	20 min	1 1/4" choke	13 PSIG			937,000 C.F.P.D.
1:00 PM	30 min	1 1/4" choke	11 PSIG			847,000 C.F.P.D.
Tool opened in pre-flow period at 12:30 P.M. Gas to surface in 2 minutes.						

SECOND FLOW						
1:55 PM	10 min	1 1/4" choke	30 PSIG			1,612,000 C.F.P.D.
2:00 PM	15 min	1 1/4" choke	16 PSIG			1,064,000 C.F.P.D.
2:12 PM	25 min	1 1/4" choke	6 PSIG			542,000 C.F.P.D.
2:25 PM	40 min	1 1/4" choke	3 PSIG			411,000 C.F.P.D.
Did not guage gas any further because of heavy spray of mud (some oil). All measurements were taken through a 2" merla orifice well tester with a 1 1/4" choke.						

GAS BOTTLE

Serial No. 9192 Date Bottle Filled 2-11-76 Date to be Invoiced 2-11-76

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Vincent Oil Corp.
Authorized by Bob Hammond

WESTERN TESTING CO., INC.
Pressure Data

Date 2-11-76 Test Ticket No. 25036
 Recorder No. 3085 Capacity 4500 Location 4352 Ft.
 Clock No. - Elevation 1470 Kelly Bushing Well Temperature - °F

Point	Pressure			Time Given	Time Computed
				12:28 P.	M
A Initial Hydrostatic Mud	2270	P.S.I.	Open Tool		
B First Initial Flow Pressure	253	P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	261	P.S.I.	Initial Closed-in Pressure	45 Mins.	45 Mins.
D Initial Closed-in Pressure	1437	P.S.I.	Second Flow Pressure	60 Mins.	62 Mins.
E Second Initial Flow Pressure	433	P.S.I.	Final Closed-in Pressure	45 Mins.	42 Mins.
F Second Final Flow Pressure	410	P.S.I.			
G Final Closed-in Pressure	1328	P.S.I.			
H Final Hydrostatic Mud	2233	P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	Press.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In								
		Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.							
		of	5 mins.	and a	final inc. of	0 Min.	of	3 mins.	and a	final inc. of	0 Min.	of	3 mins.	and a	final inc. of	0 Min.
P 1	0	253	0	261	0	433	0	410								
P 2	5	plugging action	3	1152	5	311	3	1032								
P 3	10	plugging action	6	1276	10	261	6	1132								
P 4	15	256	9	1326	15	253	9	1186								
P 5	20	254	12	1352	20	260	12	1217								
P 6	25	254	15	1370	25	278	15	1240								
P 7	30	261	18	1383	30	294	18	1259								
P 8			21	1393	35	313	21	1272								
P 9			24	1402	40	332	24	1283								
P10			27	1410	45	363	27	1294								
P11			30	1416	50	387	30	1300								
P12			33	1421	55	409	33	1307								
P13			36	1427	60	411	36	1316								
P14			39	1433	62	410	39	1324								
P15			42	1435			42	1328								
P16			45	1437												
P17																
P18																
P19																
P20																

TAT# 25036

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