

TYPE

SIDE ONE

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) X Letter requesting confidentiality attached.

(C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,651

ADDRESS 400 One Main Place COUNTY Barber
Wichita, Kansas 67202 FIELD McRenolds SW

** CONTACT PERSON Wilber Berg PROD. FORMATION _____
PHONE 316/263-8521 _____ Indicate if new pay.

PURCHASER LEASE Ted Chapin

ADDRESS WELL NO. 1

WELL LOCATION 150'N/C NE NE

DRILLING Big-H Drilling, Inc. Ft. from north Line and

CONTRACTOR 400 One Main Place 660 Ft. from east Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 2 TWP 32 RGE 11 (W).

PLUGGING Big-H Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 400 One Main Place KCC
ADDRESS Wichita, Kansas 67202 KGS

TOTAL DEPTH 3838 PBTB SWD/REP

SPUD DATE 8-20-83 DATE COMPLETED 8-27-83 PLG.

ELEV: GR 1582 DF 1593 KB 1595

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 215 DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

that: Wilber Berg, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

W11-SE-2

180001

ACO-1 Well History

Side TWO

OPERATOR Hummon Corporation LEASE NAME Ted Chapin SEC 2 TWP 32 RGE 11 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECT LOG TOPS				
Check if no Drill Stem Tests Run.			Ind. Cv.	2613 -1018
Check if samples sent Geological Survey.			Tarkio	2817 -1222
DST #1: 3605-3638'			Elgin	3442 -1847
OP 45-60-45-60			Heebner	3600 -2005
Good blow 1st opening SIP 1293-1267			Douglas Sh	3688 -2093
Fair blow 2nd opening FP 71-143/178-213			Lansing	3786 -2191
Rec. 180' GIP HP 1809-1787			LTD	3836
120' OCM				
240' Oil specked wtr.				
DST #2: 3644-3677' SIP 1001-795				
OP 30-60-30-60 FP 313-321/ 294-294				
Packer failure attempt on first try, 2nd attempt tool set				
Rec. 550' M w/ no show oil			Sand	0 15
Cored 3648-3677'			Red Beds	15 227
Rec. 29' core			Shale	227 476
3648-56' shale, gray to black			Red Beds & Shale	476 1524
3656-65' dense gray limestone			Shale & Lime	1524 34
3665-70' limestone, gray, very slight vuggy porosity,			Lime & Shale	3401 3540
bleeding oil, sl. fracture & fair odor			Shale, Sd & Lm	3540 3638
3670-77' black shale			Shale & Lime	3638 3677
			Lime & Shale	3677 3742
			Shale & Lime	3742 3838
			RTD	3838

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	221	Common	215	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

DRILLERS LOG

#1 Ted Chapin ✓

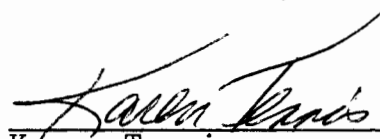
CASING RECORD:	COMPANY:	Hummon Corporation	DESCRIPTION:
8-5/8" @ 221'	CONTRACTOR:	Big-H Drilling, Inc.	150' N/C NE NE
w/215 sx. cement	COMMENCED:	August 20, 1983	Sec. 2-32S-11W
			Barber County, KS
D & A	COMPLETED:	August 27, 1983	ELEV. 1595 KB

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Sand	0	15	
Red Beds	15	227	
Shale	227	476	
Red Beds & Shale	476	1524	
Shale & Lime	1524	3401	
Lime & Shale	3401	3540	
Shale, Sand & Lime	3540	3638	
Shale & Lime	3638	3677	
Lime & Shale	3677	3742	
Shale & Lime	3742	3838	
RTD		3838	

SEP 18 1985
State Geological Survey
WICHITA BRANCH

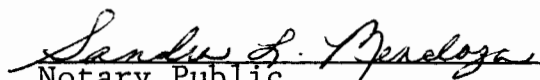
I certify that this is a true and correct copy of the above log to the best of my knowledge.

BIG-H DRILLING, INC.


Karen Tennis

Subscribed and sworn to before me this 7th day of September, 1983.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 2/13/86


Notary Public