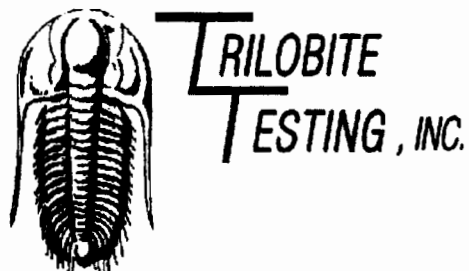


KG5 ✓

IS-007 - 23348-0000



## DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas**

P.O.Box 195  
Attica, KS67009

ATTN: Tim Pierce

**36 32 11 Barber Ks**

**Hunter-Gramley A-2**

Start Date: 2008.09.23 @ 11:01:19

End Date: 2008.09.23 @ 17:53:19

Job Ticket #: 32959      DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

R&B Oil & Gas

Hunter-Gramley A-2

36 32 11 Barber Ks

DST # 1

Miss.

2008.09.23



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

R&B Oil & Gas

P.O.Box 195  
Attica, KS67009

ATTN: Tim Pierce

**Hunter-Gramley A-2**

**36 32 11 Barber Ks**

Job Ticket: 32959

DST#: 1

Test Start: 2008.09.23 @ 11:01:19

### GENERAL INFORMATION:

Formation: **Miss.**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 12:59:04

Time Test Ended: 17:53:19

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **39**

Interval: **4521.00 ft (KB) To 4545.00 ft (KB) (TVD)**

Total Depth: **4545.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1543.00 ft (KB)**

**1535.00 ft (CF)**

KB to GR/CF: **8.00 ft**

**Serial #: 8357** **Inside**

Press@RunDepth: **30.99 psig @ 4522.00 ft (KB)**

Start Date: **2008.09.23**

End Date: **2008.09.23**

Start Time: **11:01:24**

End Time: **17:53:18**

Capacity: **7000.00 psig**

Last Calib.: **2008.09.23**

Time On Btm: **2008.09.23 @ 12:58:19**

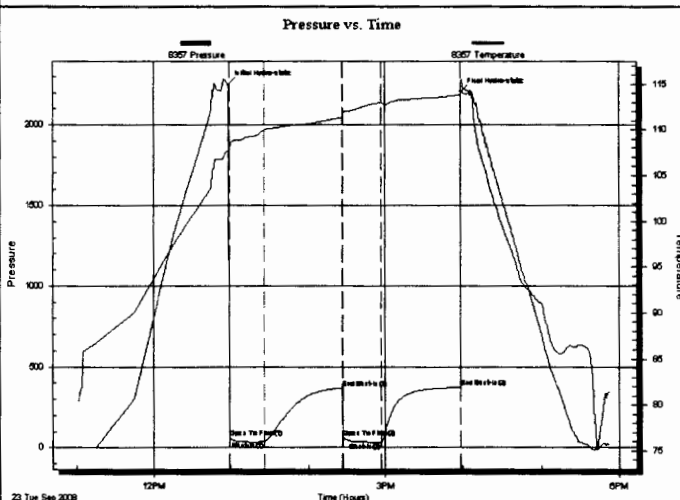
Time Off Btm: **2008.09.23 @ 15:58:48**

TEST COMMENT: IF: Fair to strong blow BOB in 22 mins.

IS: No blow.

FF: Strong blow. BOB in 2 secs.

FS: No blow.



### PRESSURE SUMMARY

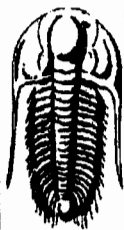
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2249.37         | 107.62       | Initial Hydro-static |
| 1           | 60.90           | 107.80       | Open To Flow (1)     |
| 28          | 35.97           | 109.98       | Shut-In (1)          |
| 89          | 368.87          | 111.34       | End Shut-In (1)      |
| 89          | 60.77           | 111.45       | Open To Flow (2)     |
| 119         | 30.99           | 112.99       | Shut-In (2)          |
| 181         | 372.45          | 113.82       | End Shut-In (2)      |
| 181         | 2205.09         | 114.86       | Final Hydro-static   |

### Recovery

| Length (ft) | Description     | Volume (bbl) |
|-------------|-----------------|--------------|
| 20.00       | SGCM 3%g 97% m  | 0.28         |
| 0.00        | 1325 ft. of GIP | 0.00         |
|             |                 |              |
|             |                 |              |
|             |                 |              |
|             |                 |              |

### Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas

**Hunter-Gramley A-2**

P.O.Box 195  
Attica, KS67009

**36 32 11 Barber Ks**

Job Ticket: 32959

**DST#: 1**

ATTN: Tim Pierce

Test Start: 2008.09.23 @ 11:01:19

### Tool Information

|                           |                    |                       |                                |                        |             |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------|-------------|
| Drill Pipe:               | Length: 4504.00 ft | Diameter: 3.80 inches | Volume: 63.18 bbl              | Tool Weight:           | 2400.00 lb  |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight set on Packer:  | 24000.00 lb |
| Drill Collar:             | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight to Pull Loose:  | 69000.00 lb |
|                           |                    |                       | <u>Total Volume: 63.18 bbl</u> | Tool Chased            | 0.00 ft     |
| Drill Pipe Above KB:      | 3.00 ft            |                       |                                | String Weight: Initial | 61000.00 lb |
| Depth to Top Packer:      | 4521.00 ft         |                       |                                | Final                  | 61000.00 lb |
| Depth to Bottom Packer:   | ft                 |                       |                                |                        |             |
| Interval between Packers: | 24.00 ft           |                       |                                |                        |             |
| Tool Length:              | 44.00 ft           |                       |                                |                        |             |
| Number of Packers:        | 2                  | Diameter:             | 6.75 inches                    |                        |             |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

|                           |              |      |        |         |                               |
|---------------------------|--------------|------|--------|---------|-------------------------------|
| Change Over Sub           | 1.00         |      |        | 4502.00 |                               |
| Shut In Tool              | 5.00         |      |        | 4507.00 |                               |
| Hydraulic tool            | 5.00         |      |        | 4512.00 |                               |
| Packer                    | 4.00         |      |        | 4516.00 | 20.00 Bottom Of Top Packer    |
| Packer                    | 5.00         |      |        | 4521.00 |                               |
| Stubb                     | 1.00         |      |        | 4522.00 |                               |
| Recorder                  | 0.00         | 8167 | Inside | 4522.00 |                               |
| Recorder                  | 0.00         | 8357 | Inside | 4522.00 |                               |
| Perforations              | 18.00        |      |        | 4540.00 |                               |
| Bullnose                  | 5.00         |      |        | 4545.00 | 24.00 Bottom Packers & Anchor |
| <b>Total Tool Length:</b> | <b>44.00</b> |      |        |         |                               |



**TRILOBITE**  
**TESTING, INC**

## DRILL STEM TEST REPORT

### FLUID SUMMARY

R&B Oil & Gas

**Hunter-Gramley A-2**

P.O.Box 195  
Attica, KS67009

**36 32 11 Barber Ks**

Job Ticket: 32959

**DST#: 1**

ATTN: Tim Pierce

Test Start: 2008.09.23 @ 11:01:19

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

3000 ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.20 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description               | Volume<br>bbl |
|--------------|---------------------------|---------------|
| 20.00        | SGCM 3%g 97% <sub>m</sub> | 0.281         |
| 0.00         | 1325 ft.of GIP            | 0.000         |

Total Length: 20.00 ft

Total Volume: 0.281 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

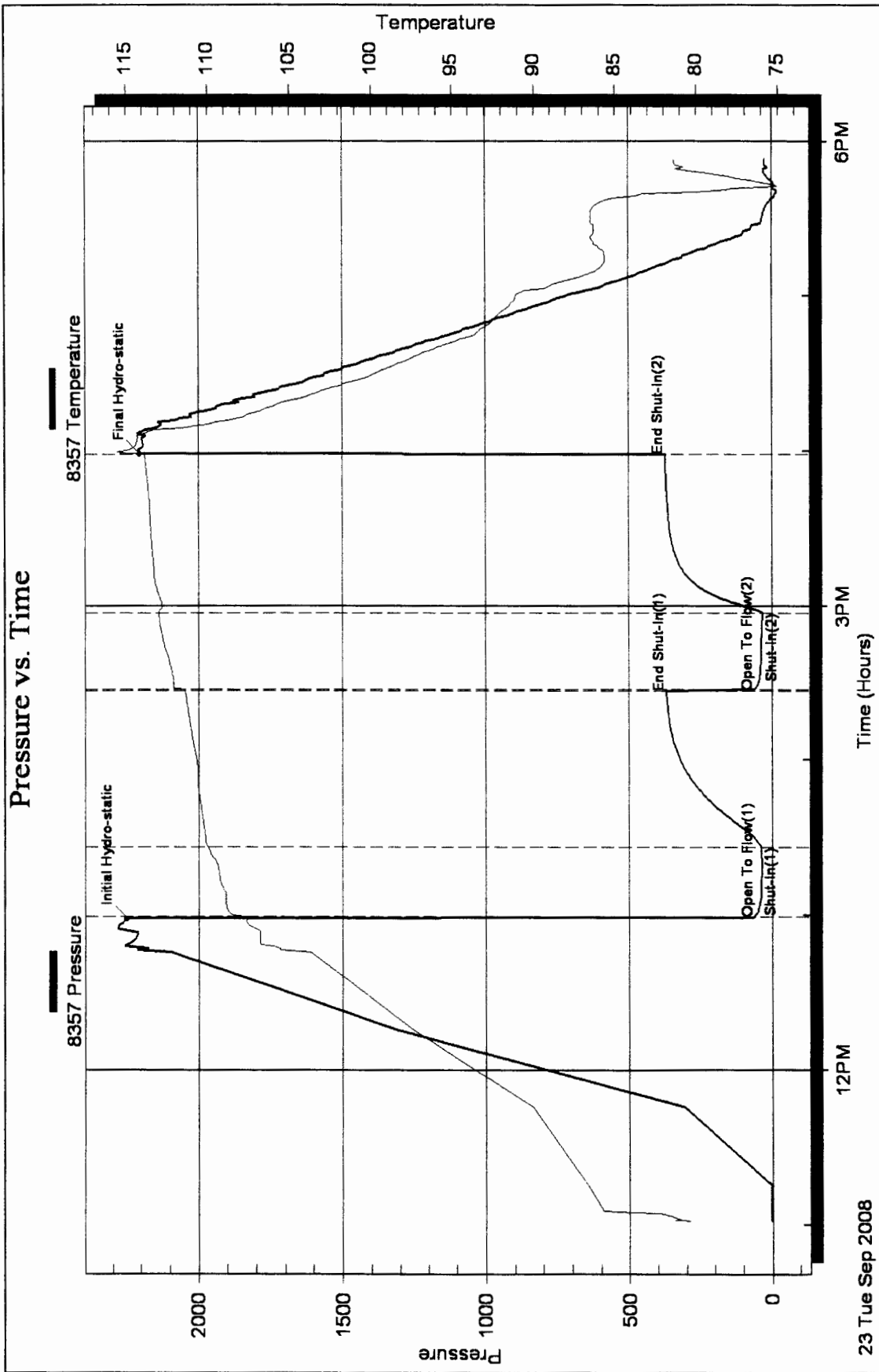
Serial #: none

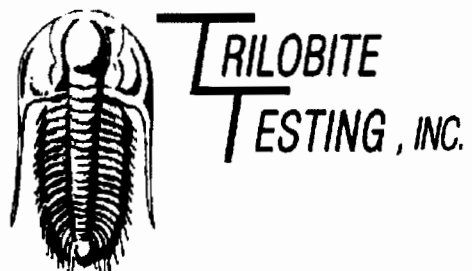
Laboratory Name:

Laboratory Location:

Recovery Comments:

# Pressure vs. Time





## DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas**

P.O.Box 195  
Attica, KS67009

ATTN: Tim Pierce

**36 32 11 Barber Ks**

**Hunter-Gramley A-2**

Start Date: 2008.09.24 @ 18:28:25

End Date: 2008.09.25 @ 02:19:55

Job Ticket #: 32960                      DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

R&B Oil & Gas

P.O.Box 195  
Attica, KS67009

ATTN: Tim Pierce

**Hunter-Gramley A-2**

**36 32 11 Barber Ks**

Job Ticket: 32960

**DST#: 2**

Test Start: 2008.09.24 @ 18:28:25

### GENERAL INFORMATION:

Formation: **Viola**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 20:50:25

Time Test Ended: 02:19:55

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **39**

Interval: **4799.00 ft (KB) To 4846.00 ft (KB) (TVD)**

Total Depth: **4846.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1543.00 ft (KB)**

**1535.00 ft (CF)**

KB to GR/CF: **8.00 ft**

**Serial #: 8167** **Inside**

Press@RunDepth: **43.50 psig @ 4800.00 ft (KB)**

Start Date: **2008.09.24**

End Date:

**2008.09.25**

Start Time: **18:28:30**

End Time:

**02:19:54**

Capacity: **7000.00 psig**

Last Calib.: **2008.09.25**

Time On Btm: **2008.09.24 @ 20:49:25**

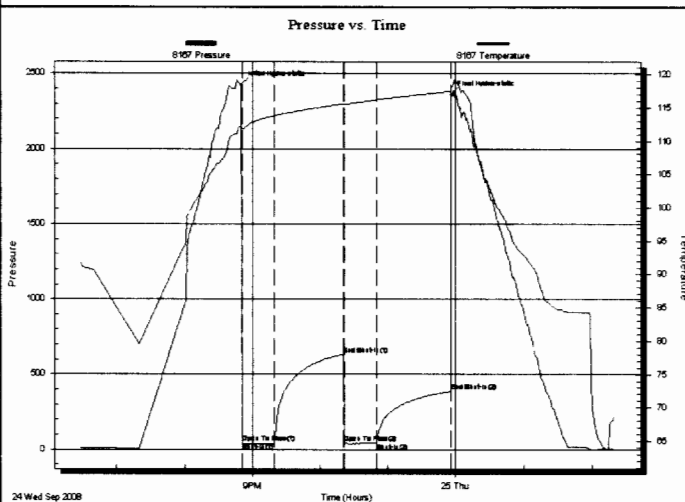
Time Off Btm: **2008.09.24 @ 23:56:24**

TEST COMMENT: **IF Strong blow . BOB in 30 secs**

**ISI No blow**

**FF Strong blow . BOB in 2 secs. GTS in 14 mins. (see gas flow rpt)**

**FSI No blow**



### PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2422.57         | 112.27       | Initial Hydro-static |
| 1           | 42.27           | 111.80       | Open To Flow (1)     |
| 30          | 40.79           | 113.76       | Shut-In(1)           |
| 91          | 633.16          | 115.61       | End Shut-In(1)       |
| 92          | 40.45           | 115.50       | Open To Flow (2)     |
| 121         | 43.50           | 116.18       | Shut-In(2)           |
| 187         | 386.79          | 117.46       | End Shut-In(2)       |
| 187         | 2358.98         | 117.97       | Final Hydro-static   |

### Recovery

| Length (ft) | Description               | Volume (bbl) |
|-------------|---------------------------|--------------|
| 42.00       | GOCWM 40%g 18%o 16%w 26%o | 0.59         |
|             |                           |              |
|             |                           |              |
|             |                           |              |
|             |                           |              |
|             |                           |              |

### Gas Rates

|                | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|----------------|-----------------|------------------|
| First Gas Rate | 0.13           | 2.00            | 6.14             |
| Last Gas Rate  | 0.13           | 2.00            | 6.14             |



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

R&B Oil & Gas

**Hunter-Gramley A-2**

P.O.Box 195  
Attica, KS67009

**36 32 11 Barber Ks**

Job Ticket: 32960

**DST#: 2**

ATTN: Tim Pierce

Test Start: 2008.09.24 @ 18:28:25

### Tool Information

|                           |                    |                         |                   |                                    |
|---------------------------|--------------------|-------------------------|-------------------|------------------------------------|
| Drill Pipe:               | Length: 4786.00 ft | Diameter: 3.80 inches   | Volume: 67.13 bbl | Tool Weight: 2400.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches   | Volume: 0.00 bbl  | Weight set on Packer: 24000.00 lb  |
| Drill Collar:             | Length: 0.00 ft    | Diameter: 0.00 inches   | Volume: 0.00 bbl  | Weight to Pull Loose: 71000.00 lb  |
|                           |                    | Total Volume: 67.13 bbl |                   | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 7.00 ft            |                         |                   | String Weight: Initial 62000.00 lb |
| Depth to Top Packer:      | 4799.00 ft         |                         |                   | Final 62000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                         |                   |                                    |
| Interval between Packers: | 47.00 ft           |                         |                   |                                    |
| Tool Length:              | 67.00 ft           |                         |                   |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches   |                   |                                    |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths                |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub  | 1.00        |            |          | 4780.00    |                               |
| Shut In Tool     | 5.00        |            |          | 4785.00    |                               |
| Hydraulic tool   | 5.00        |            |          | 4790.00    |                               |
| Packer           | 4.00        |            |          | 4794.00    | 20.00 Bottom Of Top Packer    |
| Packer           | 5.00        |            |          | 4799.00    |                               |
| Stubb            | 1.00        |            |          | 4800.00    |                               |
| Recorder         | 0.00        | 8167       | Inside   | 4800.00    |                               |
| Recorder         | 0.00        | 8357       | Inside   | 4800.00    |                               |
| Perforations     | 8.00        |            |          | 4808.00    |                               |
| Change Over Sub  | 1.00        |            |          | 4809.00    |                               |
| Blank Spacing    | 31.00       |            |          | 4840.00    |                               |
| Change Over Sub  | 1.00        |            |          | 4841.00    |                               |
| Bullnose         | 5.00        |            |          | 4846.00    | 47.00 Bottom Packers & Anchor |

**Total Tool Length: 67.00**



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

### FLUID SUMMARY

R&B Oil & Gas

**Hunter-Gramley A-2**

P.O.Box 195  
Attica, KS67009

**36 32 11 Barber Ks**

Job Ticket: 32960

**DST#: 2**

ATTN: Tim Pierce

Test Start: 2008.09.24 @ 18:28:25

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

3000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.18 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 0.20 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description               | Volume<br>bbl |
|--------------|---------------------------|---------------|
| 42.00        | GOCWM 40%g 18%o 16%w 26%m | 0.589         |

Total Length: 42.00 ft

Total Volume: 0.589 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

**GAS RATES**

R&B Oil & Gas

**Hunter-Gramley A-2**

P.O.Box 195  
Attica, KS67009

**36 32 11 Barber Ks**

Job Ticket: 32960

**DST#: 2**

ATTN: Tim Pierce

Test Start: 2008.09.24 @ 18:28:25

### Gas Rates Information

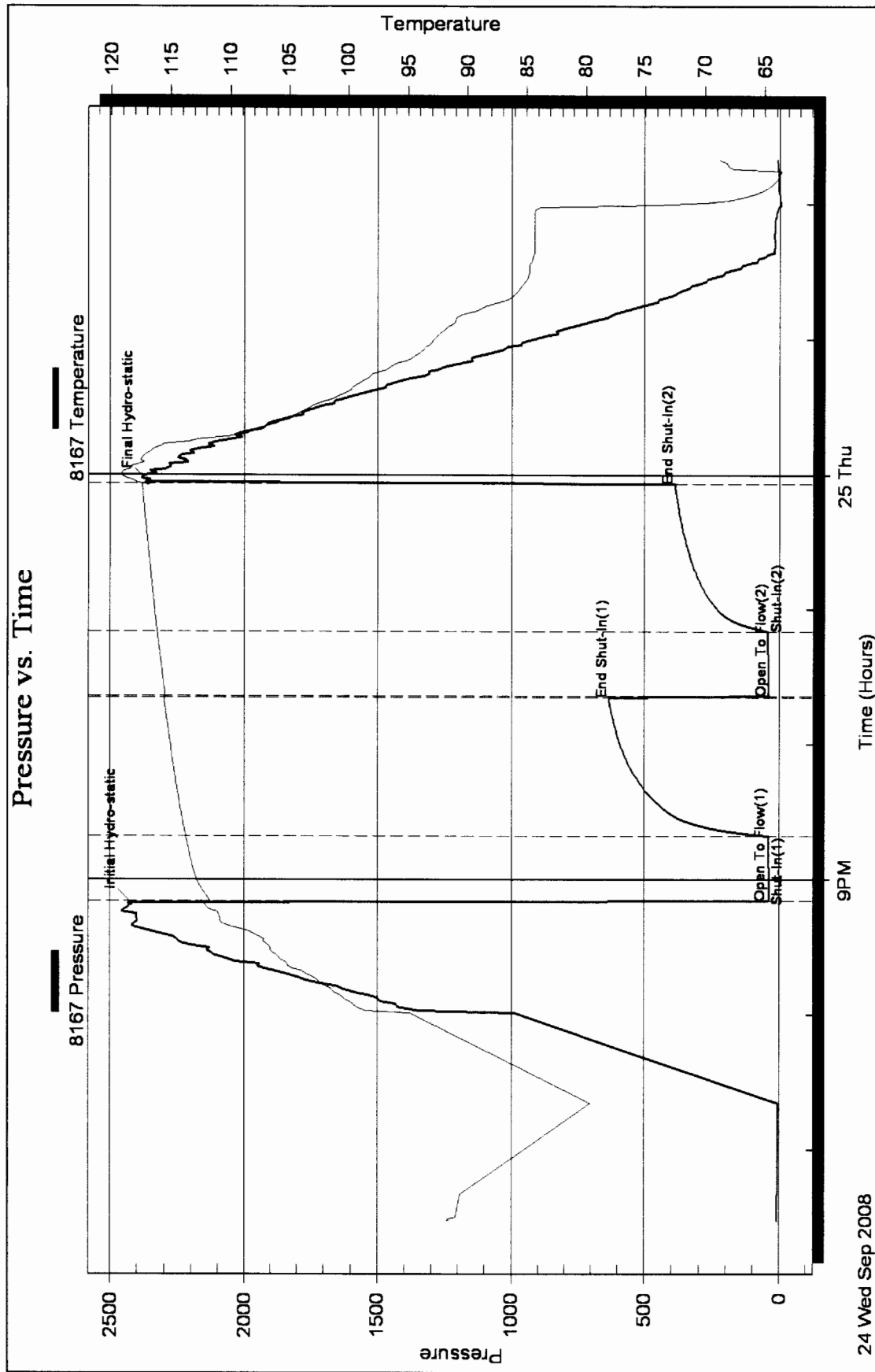
Temperature: 59 deg C

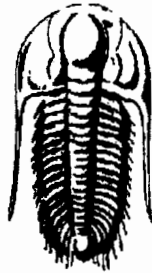
Relative Density: 0.65

Z Factor: 0.8

Gas Rates Table

| Flow Period | Elapsed Time | Choke (mm) | Pressure (kPaa) | Gas Rate (m <sup>3</sup> /d) |
|-------------|--------------|------------|-----------------|------------------------------|
| 2           | 20           | 0.13       | 2.00            | 6.14                         |
| 2           | 20           | 0.13       | 2.00            | 6.14                         |





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas**

P.O.Box 195  
Attica, KS67009

ATTN: Tim Pierce

**36 32 11 Barber Ks**

**Hunter-Gramley A-2**

Start Date: 2008.09.25 @ 19:15:03

End Date: 2008.09.26 @ 04:01:33

Job Ticket #: 32961                      DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

R&B Oil & Gas

P.O.Box 195  
Attica, KS67009

ATTN: Tim Pierce

**Hunter-Gramley A-2**

**36 32 11 Barber Ks**

Job Ticket: 32961

DST#: 3

Test Start: 2008.09.25 @ 19:15:03

### GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:58:33

Time Test Ended: 04:01:33

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: **4890.00 ft (KB) To 4925.00 ft (KB) (TVD)**

Total Depth: 4930.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1543.00 ft (KB)

1535.00 ft (CF)

KB to GRVCF: 8.00 ft

**Serial #: 8167** Inside

Press@RunDepth: 273.48 psig @ 4891.00 ft (KB)

Start Date: 2008.09.25

End Date:

2008.09.26

Start Time: 19:15:08

End Time:

04:01:33

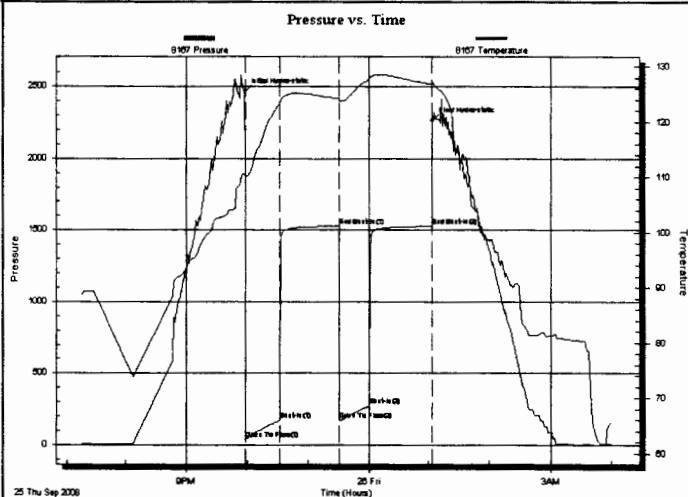
Capacity: 7000.00 psig

Last Calib.: 2008.09.26

Time On Btm: 2008.09.25 @ 21:57:48

Time Off Btm: 2008.09.26 @ 01:03:17

TEST COMMENT: IF: Strong blow BOB in 16 mins  
IS: Weak blow 1/4 - 1/2"  
FF: Strong blow BOB in 19 mins  
FS: Weak blow 1/4"



### PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 2462.60         | 110.55       | Initial Hydro-static |
| 1           | 40.11           | 110.05       | Open To Flow (1)     |
| 34          | 172.97          | 123.27       | Shut-In (1)          |
| 93          | 1528.79         | 124.22       | End Shut-In (1)      |
| 93          | 172.24          | 123.69       | Open To Flow (2)     |
| 123         | 273.48          | 127.64       | Shut-In (2)          |
| 186         | 1527.29         | 126.84       | End Shut-In (2)      |
| 186         | 2261.82         | 127.12       | Final Hydro-static   |

### Recovery

| Length (ft) | Description                       | Volume (bbl) |
|-------------|-----------------------------------|--------------|
| 310.00      | SGCW 3%g 97%w /Rw .09 ohms @70 de | 4.35         |
| 195.00      | MW 20% m 80% w                    | 2.74         |
| 0.00        | 50 ft. of GIP                     | 0.00         |
|             |                                   |              |
|             |                                   |              |
|             |                                   |              |

### Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|



**TRILOBITE**  
**TESTING, INC**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas

**Hunter-Gramley A-2**

P.O.Box 195  
Attica, KS67009

**36 32 11 Barber Ks**

Job Ticket: 32961

**DST#: 3**

ATTN: Tim Pierce

Test Start: 2008.09.25 @ 19:15:03

### Tool Information

|                           |                    |                       |                                |                        |             |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------|-------------|
| Drill Pipe:               | Length: 4880.00 ft | Diameter: 3.80 inches | Volume: 68.45 bbl              | Tool Weight:           | 2400.00 lb  |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight set on Packer:  | 24000.00 lb |
| Drill Collar:             | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight to Pull Loose:  | 74000.00 lb |
|                           |                    |                       | <b>Total Volume: 68.45 bbl</b> | Tool Chased            | 0.00 ft     |
| Drill Pipe Above KB:      | 10.00 ft           |                       |                                | String Weight: Initial | 63000.00 lb |
| Depth to Top Packer:      | 4890.00 ft         |                       |                                | Final                  | 65000.00 lb |
| Depth to Bottom Packer:   | ft                 |                       |                                |                        |             |
| Interval between Packers: | 35.00 ft           |                       |                                |                        |             |
| Tool Length:              | 55.00 ft           |                       |                                |                        |             |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                        |             |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|----------------|
|------------------|-------------|------------|----------|------------|----------------|

|                           |              |      |        |         |                               |
|---------------------------|--------------|------|--------|---------|-------------------------------|
| Change Over Sub           | 1.00         |      |        | 4871.00 |                               |
| Shut In Tool              | 5.00         |      |        | 4876.00 |                               |
| Hydraulic tool            | 5.00         |      |        | 4881.00 |                               |
| Packer                    | 4.00         |      |        | 4885.00 | 20.00 Bottom Of Top Packer    |
| Packer                    | 5.00         |      |        | 4890.00 |                               |
| Stubb                     | 1.00         |      |        | 4891.00 |                               |
| Recorder                  | 0.00         | 8167 | Inside | 4891.00 |                               |
| Recorder                  | 0.00         | 8357 | Inside | 4891.00 |                               |
| Perforations              | 29.00        |      |        | 4920.00 |                               |
| Bullnose                  | 5.00         |      |        | 4925.00 | 35.00 Bottom Packers & Anchor |
| <b>Total Tool Length:</b> | <b>55.00</b> |      |        |         |                               |



**TRILOBITE**  
**TESTING, INC**

## DRILL STEM TEST REPORT

### FLUID SUMMARY

R&B Oil & Gas

**Hunter-Gramley A-2**

P.O.Box 195  
Attica, KS67009

**36 32 11 Barber Ks**

Job Ticket: 32961

**DST#: 3**

ATTN: Tim Pierce

Test Start: 2008.09.25 @ 19:15:03

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

88000 ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.38 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

### Recovery Information

Recovery Table

| Length<br>ft | Description                       | Volume<br>bbl |
|--------------|-----------------------------------|---------------|
| 310.00       | SGCW 3%g 97%w /Rw .09 ohms@70 deg | 4.348         |
| 195.00       | MW 20%w 80%w                      | 2.735         |
| 0.00         | 50 ft.of GIP                      | 0.000         |

Total Length: 505.00 ft

Total Volume: 7.083 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

# Pressure vs. Time

