

SIDE TWO

Operator Name Hummon Corporation Lease Name Rucker Well # 1

Sec. 12 Twp. 32 Rge. 11 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3623-3662' OP 30-60-30-60 Rec. 130' mud w/oil specks
SIP 1261-1178, FP 98-126/126-98, HP 1986-1944
DST #2: 3736-3745' Mis-run; packer failure
DST #3: 3737-3745' Mis-run; packer failure
DST #4: 3740-3745' OP 30-60-45-90 Rec. 65' Mud
SIP 1333-1265, FP 40-26/67-40, HP 2051-2032
DST #5: 2511-2557' Hook-wall OP 30-60-30-60 Rec. 1380'SW
SIP 1048-1021, FP 376-497 /577-685, HP 1428-1373

Name	Top	Bottom
Onaga	2530 -993	
Wab	2590 -1053	
Tarkio	2748 -1211	
Elgin	3388 -1851	
Heebner	3565 -2028	
Dgls Lm	3619 -2082	
Dgls Sh	3648 -2111	
Lansing	not penetrated *	
LTD	3739	

Red Rock	0	40
Red Beds	40	490
Red Beds & Shale	490	1378
Shale & Lime	1378	1648
Lime & Shale	1648	1924
Shale & Lime	1924	2404
Lime & Shale	2404	2601
Shale & Lime	2601	2998
Lime & Shale	2998	3348
Shale & Lime	3348	3553
Lime & Shale	3553	3662

* log did not get to bottom

Shale & Lime	3662	3695
Lime & Shale	3695	3745
RTD		3745

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	23#	227	Common	185	2%gel 3%cc
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PERFORATION RECORD
Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

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TUBING RECORD
Size | Set At | Packer at | Liner Run Yes No

Date of First Production | Producing Method
 Flowing Pumping Gas Lift Other (explain).....