

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

CONFIDENTIALOperator: License # 5050
Name HUMMON CORPORATION
Address 400 ONE MAIN PLACE
City/State/Zip Wichita, Ks. 67202Operator Contact Person Wilber Berg
Phone (316)263-8521Contractor: License # 5148
Name Big-H Drilling, Inc.Wellsite Geologist Dave Goldak
Phone (316)263-8521

PURCHASER NONE

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Completion
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable2/17/85... 2/24/85... 2/24/85...
Spud Date Date Reached TD Completion Date
4726' 4511'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 227 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feetIf alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,940-A

County..... Barber
150' SouthEast ☐ East
C... SW... NE... Sec. 12... Twp. 32S... Rge. 11... ☒ West3190 Ft North from Southeast Corner of Section
1870 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name..... RUCKER WD Well #..... 1

Field Name..... McGuire-Goemann NW

Producing Formation..... N/A

Elevation: Ground.. 1524 KB. 1537

Section Plat

RELEASED									
Date: JUN 1 1985									
FROM CONFIDENTIAL									
									5280
									4950
									4620
									4290
									3960
									3630
									3300
									2970
									2640
									2310
									1980
									1650
									1320
									990
									660
									330

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #☐ Ground Water.....Ft North from Southeast Corner
.....Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West☒ Other (explain) J. & M. WATER HAULING
(purchased from city, R.W.D.#)Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

191679

SIDE TWO

Operator Name HUMMON CORP Lease Name Rucker WD Well # 1 SEC. 12 TWP. 32S RGE. 11 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 4399-4414 - Misrun

DST #2: 4399-4414 45-60-60-90
 GTS/ 8", gauged 15,700cfg/ 10", SIP 1673/1635
 20,700cfg/ 20", 30", 40", HP 2235/2132
 all thru 1/4" orifice, (2nd op) (Plugging on
 gauged 30,800cfg/ 10", 20", both flows)
 29,000cfg/ 30", 23,900cfg/ 40",
 22,900cfg/ 50", 60", all thru
 1/4" orifice.

Rec 150' SOCGM, 120' GCSMCO
 (tool slid 10-12')

DST #3: 4644-4655 45-60-30-60
 (1st op) very weak blow,
 (2nd op) no blow
 Rec 20' mud, w/ oil spks.

ISIP 728, FSIP not valid
 FP 38/38 38/38
 HP 2312/2209
 BHT 121°

Name	Top	Bottom
Lansing	3732	(-2195)
B/ Kansas City	4236	(-2699)
Cherokee SH	4371	(-2834)
Missippian CHT	4400	(-2863)
Kinderhook	4544	(-3007)
Viola	4643	(-3110)
LTD	4726	(-3189)

CONFIDENTIAL

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	227	common	185	2%gel, 3%cc
Production	7-7/8	5-1/2	14#	4531	60/40Poz	125	10%salt, 2%gel, 3/4-1% D-31FR
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4 shots/ft	4401 - 4408			ACID 500 gals 15% double-strength			FE 4401-08'
				FRAC 5000 gals gel pad, 2000 gals			1# 20/40 sd/gal.
	2000 gals 1# 20/40 sd/gal.; 2000 gals			2# 20/40 sd/gal.; 2000 gals			2# 10/20 sd/gal.
	5000 gals KCL wtr flush			SQUEEZE 250sx Class A common cement			
3 shots/ft	4401 - 4405			SHOT 1 shot w/di-gun bullets, 3/ft			4401-04
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Date of First Production	Size	Set At	Packer at				
NONE							
Date of First Production		Producing Method					
Completed as a dry hole		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
		Oil	Gas	Water	Gas-Oil Ratio		Gravity

Indy
12-32-11W

★

DRILLERS LOG

#1 Rucker (WD) *

CASING RECORD:	COMPANY:	Hummon Corporation	DESCRIPTION:
8-5/8" @ 227	CONTRACTOR:	Big-H Drilling, Inc.	150' Southeast of
w/ 185 sx. cement	COMMENCED:	February 17, 1985	C SW NE
	COMPLETED:	February 24, 1985	Sec. 12-32S-11W
			ELEVATION: 1537 KB

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Washing down	0	2311	
Lime & Shale	2311	3755	
Shale & Lime	3755	3800	
Lime & Shale	3800	4069	
Shale & Lime	4069	4123	
Lime & Shale	4123	4307	
Shale & Lime	4307	4382	
Lime & Shale	4382	4503	
Shale & Lime	4503	4598	
Lime & Shale	4598	4695	
Lime	4695	4726	
RTD		4726	

MAY 03 1985
State Geological Survey
WICHITA BRANCH

I certify that this is a true and correct copy of the above log to the best of my knowledge.

Big-H Drilling, Inc.

Cindy L. Romig
Cindy L. Romig

Subscribed and sworn to before me this 20th day of March, 1985.

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
2/13/86

Sandra L. Mendoza
Notary Public

RECEIVED
STATE CORPORATION COMMISSION

APR 29 1985

CONSERVATION DIVISION
Wichita, Kansas