



P1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, KS 67202

Operator Contact Person Wilber Berg
Phone 263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Tim Pierce
Phone 263-8521

PURCHASER Inland Crude Purchasing Co.

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

5/11/84 5/17/84 6/21/84
Spud Date Date Reached TD Completion Date

3838 3717
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 224 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Wire line log received

API NO. 15-15-007-21,799

County Barber

C. NW SE Sec. 1 Twp. 32 Rge. 11 East West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

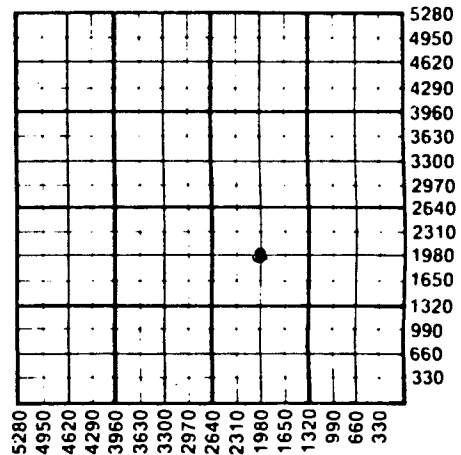
Lease Name Ketzner Well # 1

Field Name ~~Cherish Ranch~~ M. REYNOLDS, SW

Producing Formation

Elevation: Ground 1569 KB 1582

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) J. & M Water Service
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Submit CP-1 form with

SIDE TWO

Operator Name Hummon Corporation Lease Name Ketzner Well # 1 SEC. 1 TWP. 32 RGE. 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3644-3658'
 OP 45-60-60-60
 Strong blow both openings
 Rec. 60' GO (29 grav. @ 60°)
 120' O&GCM
 40' SO&GCM
 60' MW
 SIP 1256-1144
 FP 55-41/97-111
 HP 1856-1814

Name	Top	Bottom
Ind. Cv.	2570	-988
Tarkio Lm	2781	-1199
Elgin Sh	3411	-1829
Heebner	3598	-2016
Dgls Sh	3682	-2100
Lansing	3776	-2194
LTD	3838	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	MCF	20 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 3645-3649
 Used on Lease Dually Completed
 Commingled

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	224	Common	215	2% gel, 3% cc.
Production	7 7/8	5 1/2	14	3747	60-40 Poz 100	100	10% salt, 3/4 of 1% gils. per sx.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 SSB	3645 - 3649'	500 gal 15% MA	3645-3649
		1500 gal Mod-101 & nitrogen	3645-3649
		10,500 gals. cross-link gel.	3645-3649
		3000 #20/40 sand, 1000 #10/20 sd	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2-3/8"	3661			

Date of First Production 6/21/84 Producing Method Flowing Pumping Gas Lift Other (explain).....