



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
.....
City/State/Zip Wichita, Ks. 67202

Purchaser..... Inland Purchasing & Transp.
..... Wichita, KS

Operator Contact Person Wilber D. Berg
Phone 316/263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist..... David Goldak
Phone..... 316/263-8521

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..... 7/11/85 7/17/85 7/17/85
Spud Date Date Reached TD Completion Date
..... 3826 3733'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at..... 224 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt

API NO. 15-007-22-058.....

County..... Barber
150' East ☐ East
..C.. SE.. NE.. Sec.1... Twp.32S.Rge.11.. ☒ West

3300..... Ft North from Southeast Corner of Section
510..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

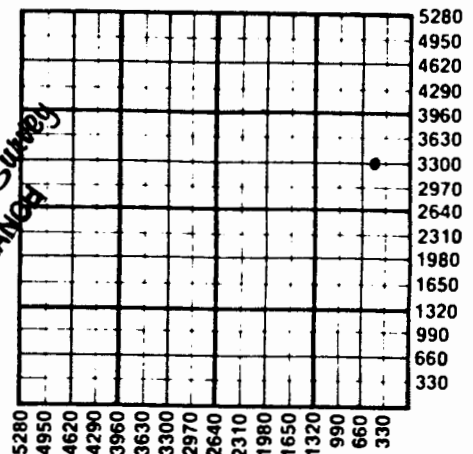
Lease Name..... Mark Well #..... 3 ✓

Field Name..... Chapin Ranch

Producing Formation..... Douglas

Elevation: Ground..... 1606 KB..... 1619

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # D-23,903 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain).....existing water supply.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Hummon Corporation Lease Name Mark Well # 3

Sec. 1 Twp. 32S Rge. 11 ☐ East ☒ West County Barber

August 8, 1985	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....			
Estimated Production Per 24 Hours	Oil 30 Bbls	Gas MCF	Water 5 Bbls	Gas-Oil Ratio CFPB Gravity 33°

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 3666-3685
 45/60/60/90
 2nd Op: GTS/55"
 Rec. 150' O&GCM
 120' MCGO
 120' VSMCGO (33°)

SIP 1288/1288
 FP 137/137 137/158
 HP 1962/1820

Name	Top	Bottom
Onaga	2608	- 989
Wabaunsee	2664	-1045
Tarkio	2818	-1199
Elgin	3444	-1825
Heebner	3626	-2007
Douglas Lm	3672	-2053
Douglas Sh	3708	-2098
Lansing	did not penetrate	
LTD	3826	

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease ☐ Dually Completed
☐ Commingled

Production Interval

3673 - 3679

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	224	common	215	2% gel, 3% CC
Production	7-7/8	5-1/2	14#	3777	60/40 Poz	100	10% salt, 3/4 pf. 1% D. 31 5# gilsonite/sx.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4 shots/ft.	3673 - 3679	750 gals. FE acid	3673-79
		1500 gals. FE acid	3673-79
		2000 gals. gel produced wtr.	3673-79
		w/OSR: 2500 gals. Mod-202; over- flush 1500 gals.	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2-3/8"	3725'	NONE		

Date of First Production _____ Producing Method _____