

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Handwritten initials

SIDE ONE

2-32-71W ^{Compt.}

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5426 EXPIRATION DATE _____

OPERATOR DUNNE-GARDNER PETROLEUM, INC. API NO. 15-007-21,698

ADDRESS Suite 250, 200 W. Douglas COUNTY Barber

Wichita, KS 67202 FIELD unknown

** CONTACT PERSON Jack D. Dunne PROD. FORMATION Lansing

PHONE (316) 265-1611 Indicate if new pay.

PURCHASER Peoples Natural Gas Company LEASE Ricke "A"

ADDRESS 748 R. H. Garvey Bldg. 300 W. Douglas WELL NO. 1

Wichita, KS 67202 WELL LOCATION C SE SE

DRILLING CONTRACTOR DUNNE-GARDNER PETROLEUM, INC. 660 Ft. from south Line and

ADDRESS Suite 250, 200 W. Douglas 660 Ft. from east Line of

Wichita, KS 67202 the SE (Qtr.) SEC 2 TWP 32SRGE 11 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3,780' PBDT _____

SPUD DATE 11-5-83 DATE COMPLETED 11/21/83

ELEV: GR 1551 DF _____ KB 1560

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 367' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

and correct

WELL PLAT (Office Use Only)

	2		
			*

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

Side TWO DUNNE-GARDNER OPERATOR PETROLEUM, INC.

LEASE NAME Ricke "A" SEC 2 TWP 32S RGE 11 (W) WELL NO 1

X180

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Chase	1776 (- 216)
			Counc G	2161 (- 601)
			Onaga	2589 (-1029)
			Indian Cave	2596 (-1036)
			Wab	2644 (-1084)
			Heeb	3598 (-2038)
Shale and sand	0	1636		
Shale and lime	1636	1947		
Shale	1947	2148	Snyderville	
Lime and shale	2148	3647	Snd	3618 (-2058)
Lime	3647	3780	Tor	3654 (-2094)
Rotary total depth	3780		Doug	3690 (-2100)
			Lans	3768 (-2118)
DST #1 3594-3628, 30-30-30-30, Rec. 480' sli gc ndy wtr, FP 98-141, 279-310, SIP 1296-1296				
DST #2 3767-3780, 30-30-30-45, gas in 13 min/270 mcf; stab on 2nd open, Rec. 30' gcm, FP 141-70 141-56, SIP 1407-1407, HH 1798-1790, BHT 108°				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons MSR 100 Acid 15%	3,780'

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
SHUT IN GAS WELL		
Estimated Production-L.P.	Gas bbls. MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		

Additional space is needed use Page 2	Perforations
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	367'	class A	225	3%cc, 2%gel
production		4-1/2"	9 1/2#	3,767'	common	125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8"	3,775'				