

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name RICKE "D" Well # 1
 Sec. 2 Twp. 32S Rge. 11W ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1, Snyderville 3596-3628
 IFP/30"=69-139#, weak to strong blow
 ISIP/60"=1284#
 FFP/45"=209-251#, weak to strong blow
 FSIP/90"=1284#
 Rec: 5' FO + 555' MW

DST #2, 3640-61' (Douglas)
 IFP/30"=56-42#, very weak blow.
 ISIP/60"=84#
 FFP/30"=70-56#, very weak blow.
 FSIP/60"=84#
 Rec: 40' DM, no show.

Name	Top	Bottom
Onaga Sh	2604	-1034
Wabaunsee	2656	-1086
Stotler	2806	-1236
Topeka	3054	-1484
Elgin Sh	3430	-1860
Heebner	3592	-2014
Snyderville	3614	-2036
Douglas Ls	3652	-2074
Lansing	3776	-2198
Lansing A	3780	-2202
LTD	3844	
RTD	3840	

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 13 1985
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..SURFACE.....	12 1/4"	8 5/8"	23#	393'	Lite	200	3% CaCl
.....					Class. A	100	2% gel 3% CaCl
.....							

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
..NONE.....		..NONE.....	
.....			
.....			
.....			

TUBING RECORD			
Size	Set At	Packer at	Liner Run ☐ Yes ☒ No
n/a			

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....