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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, KS 67202

Operator Contact Person Wilber Berg
Phone 263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Tim Pierce
Phone 263-8521

PURCHASER Gettys Trading & Transportation
Wichita, KS

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8-22-84 8-28-84 8-29-84
Spud Date Date Reached TD Completion Date
3850 3807'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 224 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007-21,899
County Barber
150' N of
C NE NW Sec. 2 Twp. 32 Rge. 11 East West

4770 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Smith Well # 1-2

Field Name Chapin Ranch

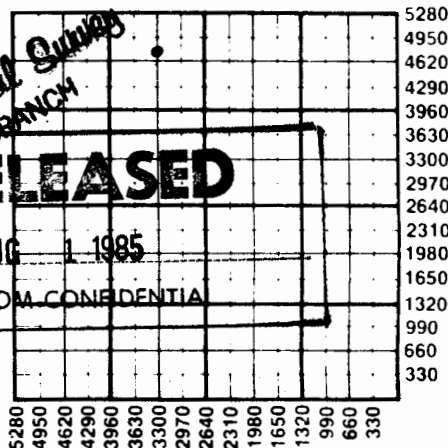
Producing Formation Douglas

Elevation: Ground 1572 KB 1585

Section Plat

AUG 1 9 1985
State Geological Survey
WICHITA BRANCH

RELEASED
Date: AUG 1 1985
FROM CONFIDENTIAL



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T 84-560

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 510 Ft North from Southeast Corner (Stream, pond etc.) 2500 Ft West from Southeast Corner Sec 2 Twp 32 Rge 11 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D-23,205

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Hummon Corporation Lease Name Smith Well # 1-2 SEC. 2 TWP. 32S RGE. 11 East West
 Estimated Production Per 24 Hours: 65 Bbls MCF 15 Bbls CFPB 32.7°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Solid Other (Specify) 3640 - 3644
 Used on Lease

Drill Stem Tests Taken		Formation Description	
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
<input checked="" type="checkbox"/> Samples Sent to Geological Survey	<input type="checkbox"/> No		
<input checked="" type="checkbox"/> Cores Taken	<input type="checkbox"/> No		
DST #1: 3625-3666'	OP 60-60-45-60	Onaga Sh.	2608 -1023
Strong blow thruout GTS 40 min.	SIP 1033-1019	Tarkio	2809 -1224
2nd OP ga. 26,000 stab.	FP 83-111/195-195	Elgin	3422 -1837
Rec. 600' Clean gassy oil	HP 1814-1800	Heebner	3586 -2001
60' Hvy. mud cut oil		Snyd. Sd.	3604 -2019
DST #2: 3776-3785'	OP 45-60-60-90	Dgls Lm	3638 -2053
Strong blow 1st OP	SIP 1103-977	Dgls Sh	3670 -2085
GTS 30 min. into 2nd OP, TSTM	FP 41-41/55-55	Lansing	3776 -2191
Rec. 60' SO&GCM	HP 1884-1873	LTD	3851
Core #1: 3607=3665'		Core (Continued)	
3607-21 Sd, grey-white, fine to very fine grains. Moderately sorted, silty in parts w/fair to good show free oil & gas thruout w/sl. odor becoming spotty sat. w/lt. brown stain at base. Laminated micaceous material.		3657-61½	Limestone, grey, fine to med. cryst
3621-22 Limestone, grey w/fine cryst. dense		3661½-63	Shale, grey
3622-23 Shale, grey		3663-65	Limestone, grey shaley
3623-26 Limestone, grey w/fine cryst. dense			
3626-27 Grey shale			
3627-31 Limestone, grey shaley			
3631-34 Grey, shale			
3634-41 Limestone, grey=tan, fine cryst., fair fossil cast & vuggular porosity w/inter-cryst. domomitic porosity, good stain & odor			
3641-51 Limestone, grey dense, few spots w/sc. porosity & slight stain, no odor			
3651-57 Limestone, grey, dense shaley			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	23#	224	Common	215	2% gel 3%cc
Production	7 7/8	5-1/2	14#	3849	60-40 Poz	100	10% salt, 3/4 of 1% D-31 5# gils per sx.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3780 - 3783'	500 gals. 15% MA	3780-83
4	3640 - 3644'	250 gals. double-strength FE; 1500 gals. gel wtr; 2000 gals. MOD 202; 1500 gals. gel pad; 2000 gals. CRA FE; 1500 gals. MOD-202 For	3640-44

TUBING RECORD				Liner Run	
Size	Set At	Packer at	Yes	No	w/nitrogen
2-3/8"	3703'	NONE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Date of First Production		Producing Method				
		<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (explain).....	
October 3, 1984						
	Oil	Gas	Water	Gas-Oil Ratio	Gravity	