

2-32-11W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050Name: Hummon CorporationAddress 200 W. Douglas, Suite 1020Wichita, KS 67202

City/State/Zip _____

Purchaser: Texaco Trading & Transportation Inc.Operator Contact Person: Byron E. Hummon, Jr.Phone (316) 263-8521Contractor: Name: Shawnee Well Service, Inc.

License: _____

Supv.

Wellsite ~~Geologist~~ XXXXXX Jim WhiteheadDesignate Type of Completion
____ New Well ____ Re-Entry X Workover

X Oil ____ SWD ____ S10W ____ Temp. Abd.
____ Gas ____ ENHR ____ S1GW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Hummon CorporationWell Name: Smith #1-2Comp. Date 7/7/88 Old Total Depth 3732'

____ Deepening ____ Re-perf. X Conv. to dump flood injector
____ Plug Back ____ PSTD
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) ____ Docket No. ____

7/13/93 7/15/93

XSPUD Date Date Reached TD Completion Date

API NO. 15- 007-21,899-0002County Barber150' N/ C - NE - NW Sec. 2 Twp. 32S Rge. 11 X ^E _W510 Feet from SW (circle one) Line of Section1980 Feet from SW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, SW or SW (circle one)Lease Name Smith Well # 1-2Field Name Chapin RanchProducing Formation Douglas LimeElevation: Ground 1572 KB 1585Total Depth 3850' PSTD 3672'Amount of Surface Pipe Set and Cemented at 224 FeetMultiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan NA
(Data must be collected from the Reserve Pit) 8-9-93

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

injector

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Byron E. Hummon, Jr.Title Byron E. Hummon, Jr., President Date 7/30/93Subscribed and sworn to before me this 30th day of July, 19 93.Notary Public Sandra L. Mendoza

February 26, 1994

SANDRA L. MENDOZA

NOTARY PUBLIC

STATE OF KANSAS

My Appl. Exp.

K.C.C. OFFICE USE ONLY		RECEIVED	
F	Letter of Confidentiality	STATE CORPORATION COMMISSION	
C	Wireline Log Received		
C	Geologist Report Received	JUL 2 1993	
Distribution			
<u>X</u> KCC	SWD/Rep	NGPA	
<u>X</u> KGS	Plug	Other	
		(Specify)	

Operator Name Hummon CorporationLease Name SmithWell # 1-2☐ EastCounty BarberSec. 2 Twp. 32S Rge. 11☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static l, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

☐ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☐ No

Electric Log Run
(Submit Copy.)

☐ Yes ☐ No

List All E.Logs Run:

NA

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name

Top

Datum

NA

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	23#	224'	Common	215	2% Gel 3% CG
Production	7-7/8"	5 $\frac{1}{2}$ "	14#	3849'	60/40 Poz	100	.75% D-31 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				NA
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD		Size 2-3/8"	Set At 3667.24'	Packer At None	Liner Run ☐ Yes ☒ No			
Date of First, Resumed Production, SWD or Inj. July 27, 1993			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☒ Other (Specify) bridge plug set @ 3672'

Production Interval