

Ind 4/15/85
5-9-86
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #5050.....
NameHummon Corporation.....
Address ..400 One Main Place.....
.....
City/State/Zip ..Wichita, Ks...67202...

Purchaser.....Texaco Trading & Transp.....
.....Denver, Colorado...80217.....

Operator Contact Person ..Wilber D. Berg...
Phone(316) 263-8521.....

Contractor: License #5148.....
NameBig-H Drilling, Inc.....

Wellsite Geologist.....Tim Pierce.....
Phone.....(316) 263-8521.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

.....2/1/85.....	..2/8/85....	..2/9/85....
Spud Date	Date Reached TD	Completion Date
3825'.....	..3798'.....	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at ²²⁴ feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21-990.....

County.....Barber.....
150' North East
...C ..SE ..NW Sec..2.. Twp 32S Rge...11 West

...3450... Ft North from Southeast Corner of Section
...3300... Ft West from Southeast Corner of Section

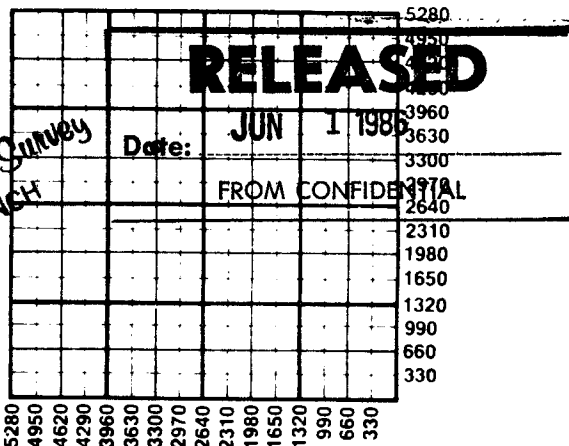
(Note: Locate well in section plat below)

Lease Name.....Smith.....Well #.3-2..

Field Name.....Chapin Ranch.....

Producing Formation.....Douglas.....

Elevation: Ground.....1564.....KB.....1577..
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket #D-23,205..... Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....J&M Water Hauling.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Hummon Corporation Lease Name Smith Well # 3-2

Sec. 2 Twp. 32S Rge. 11 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1: 3593-3623
 45-60-60-90 Gas to surface appx 50 min into second shut-in, TSTM
 Rec. 620' Total Fluid, 186' HOCM, 314' Frothy Oil, 120' SOCMW, Chlorides 70,000 PPM SIP 1312/1322
 FP 74/148 180/233 HP 2010/1968 BHT 112°

Onaga SH	2601	(-1020)
Tarkio LS	2805	(-1228)
Elgin SH	3427	(-1850)
Heebner SH	3590	(-2013)
Douglas LS	3643	(-2066)
Douglas SH	3678	(-2101)
Lansing LTD	3767	(-2190)
	3826	(-2249)

DST #2 3639-3648 (Douglas LS)
 45-60-30-60 Rec 30' mud
 SIP 63/53 FP 31/21 31/31
 HP 1958/1906 BHT 112°

DST #3: 3768-3780 (Lansing)
 30-60-30-60 Strong blow thru-out
 Rec 90' OCM, (20% gas, 2% oil, 74% mud, 4% water) SIP 1308/1235
 FP 42/21 63/31 HP 2025/1962 BHT 112°

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	224'	Common	200	2% gel, 2% CC
Production	7-7/8"	5 1/2"	14#	3824'	60/40 Poz	100	10% salt, 2% gel, 3/4 of 1% D-31
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 shots/ft.	3772 - 3774'			250 gals double-strength FE.		3772-74'	
4 shots/ft.	3614 - 3616'			1500 gals Mod-202		3772-74'	
				250 gals double-strength FE.		3614-16'	
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2-3/8"	3654'	NONE					
Date of First Production		Producing Method					
March 9, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					