

SIDE ONE

3/29/85
"TIGHT HOLE"

Ind

KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777Contractor: License # 5149
Name Wheatstate Oilfield ServicesWellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable..1-10-85... ..1-20-85... ..1-20-85...
Spud Date Date Reached TD Completion Date
...4450... ..N/A...
Total Depth PBTDAmount of Surface Pipe Set and Cemented at 352 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

API NO. 15-007-21,987

County Barber
W of C
E/2 W/2 NE Sec 4 Twp 32S Rge 11 ☐ East ☒ West3960 Ft North from Southeast Corner of Section
1760 Ft West from Southeast Corner of Section

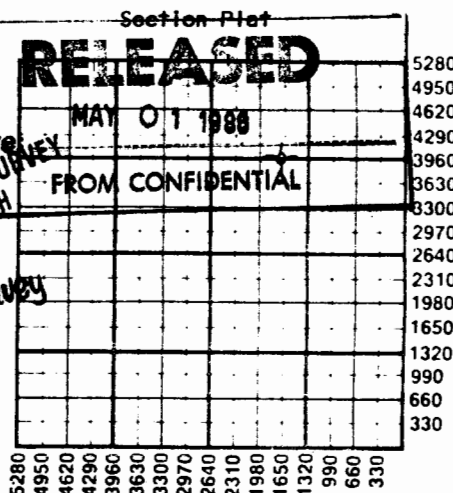
(Note: Locate well in section plat below)

Lease Name Ricke Well # 1-4

Field Name Whelan SE Ext

Producing Formation N/A

Elevation: Ground 1550 KB 1563



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West☒ Surface Water 3960 Ft North from Southeast Corner
(Stream, pond etc.) 1320 Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator NameTexas Energies, Inc..... Lease Name.....Ricke..... Well #.....1-4.....

Sec.....4..... Twp.....32S..... Rge.....11..... ☐ East
☒ West County.....Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

DST #1 3654-3683 (Toronto) Time 30-60-45-90. IHP 1896; IFP 61-49; ISIP 1379; FFP 61-61; FSIP 1237; FHP 1814. Gas to surface in 30 min. 2nd opening - gauged 5.33 mcfg and stabilized. Rec. 60' drilling mud with slight film of oil.

DST #2 4382-4395 (Miss.) Time 30-60-45-90. IHP 2296; IFP 54-36; ISIP 1024; FFP 54-54; FSIP 1024; FHP 2237. Rec. 90' gas in pipe, 30' mud.

DST #3 4395-4415 (Miss) Time 30-60-45-90. IHP 2331; IFP 61-73; ISIP 1060; FFP 73-73; FSIP 941; FHP 2261. Rec. 65' mud cut water.

Name	Top	Bottom
Chase	1789	(-226)
Towanda	1934	(-371)
Onaga	2619	(-1056)
Stotler	2822	(-1259)
Howard	3044	(-1481)
Heebner	3595	(-2032)
Douglas	3694	(-2131)
Lansing	3769	(-2206)
Stark	4154	(-2591)
B/KC	4207	(-2644)
Miss.	4380	(-2817)
L.T.D.	4449	(-2886)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....	12.1/4.....	8.5/8.....	23.....	352.....	Class A.....	200.....	2% Gel 3% CC.....
.....							
.....							

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

.....			
.....			
.....			
.....			

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....