

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey
WICHITA BRANCH

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-OWWO 15-007-00482-0001

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD Unnamed

** CONTACT PERSON Wilber Berg PROD. FORMATION NONE

PHONE 316/263-8521 Indicate if new pay.

PURCHASER N/A LEASE Jones WD

ADDRESS _____ WELL NO. #1

DRILLING Big-H Drilling, Inc. WELL LOCATION NW NW NW

CONTRACTOR 400 One Main Place 330 Ft. from north Line and

ADDRESS Wichita, Kansas 67202 330 Ft. from west Line of (E)

PLUGGING Clarke Corporation the NW (Qtr.) SEC 5 TWP 32 RGE 11 (W).

CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS 107 West Fowler _____

Medicine Lodge, KS 67104 _____

TOTAL DEPTH 3750 PBDT _____

SPUD DATE 11/11/83 DATE COMPLETED 11/12/83

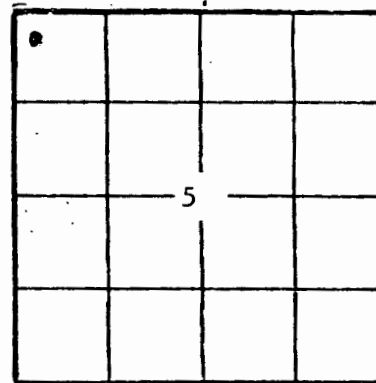
ELEV: GR 1514 DF 1525 KB 1527

WASH DOWN _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 150 DV Tool Used? NO



TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR ~~Hampton Corporation~~ LEASE NAME Jones WD SEC 5 TWP 32 RGE 11 (W)

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			ELECT. LOG TOPS	
			Ind. Cv.	2554 -1027
			Wabaunsee	2606 -1079
			Tarkio Ls	2758 -1231
			Elgin	3382 -1855
			Heebner	3534 -2007
			Douglas Sh.	3640 -2113
			Lansing	3725 -2198
			LTD	3749 -2222

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize w/500 gals MSR-100, (MA) 15%	3614 - 3620'
acidize w/2000 gals gelled acid, 15% nitrogen	3614 - 3620'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		150			
Production	7-7/8	4-1/2	10.5	3708	60-40 Poz	100	10% salt, 3/4 of 1% D31, 5# gils. per s

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft	SSB	3614 - 3620'
TUBING RECORD			4 shots/ft	SSB	3630 - 3636
Size	Setting depth	Pecker set at			
NONE	N/A	None			