

**COPY KCC**  
**STATE CORPORATION COMMISSION OF KANSAS**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**ACO-1 WELL HISTORY**  
**DESCRIPTION OF WELL AND LEASE**

JUL 14

CONFIDENTIAL

Operator: License # 5050Name: Hummon CorporationAddress 200 W. Douglas, Suite 1020  
Wichita, KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: Clear Creek, Inc.Operator Contact Person: Byron E. Hummon, Jr.Phone (316) 263-8521Contractor: Name: Jimenez Well ServiceLicense: 3848

Wellsite Geologist: \_\_\_\_\_

## Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Dunne-Gardner Petroleum, Inc.Well Name: Ricke #1Comp. Date 11/3/83 Old Total Depth 13742'

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/  
☐ Plug Back ☐ PSTD  
☐ Commingled ☐ Docket No.  
☐ Dual Completion ☐ Docket No.  
☐ Other (SWD or Inj?) ☐ Docket No.

6/4/92 6/18/92  
 Spud Date Date Reached TD Completion Date

API NO. 15- 007-21,689-0001  
 County Barber **12-32-11W**  
 - C - SE - SW Sec. 12 Twp. 32S Rge. 11 X E  
660 Feet from S/N (circle one) Line of Section  
3300 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)Lease Name M-R Well # 1Field Name McGuire-Goemann NWProducing Formation LansingElevation: Ground 1526 KB 1535Total Depth 3742' PSTD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 282 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1  
 (Data must be collected from the Reserve Pit) 7-23-92

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RELEASED

AUG 2 1993

FROM CONFIDENTIAL

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Byron E. Hummon, Jr.Title Byron E. Hummon, Jr. Date 7/14/92Subscribed and sworn to before me this 15th day of July, 19 92.Notary Public: Sandra L. Mendoza

SANDRA L. MENDOZA

State Comm. 0000000000

STATE OF KANSAS

My Reg. Exp.

February 26, 1994

**K.C.C. OFFICE USE ONLY**  
 F ☒ Letter of Confidentiality Attached  
 C ☐ Wireline Log Received  
 C ☐ Geologist Report Received

## Distribution

☒ KCC ☐ SWD/Rsp ☐ NGPA  
☒ KGS ☐ Plug ☐ Other (Specify) JD

Operator Name Hummon CorporationLease Name M-RWell # 1County Barber☐ East☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static L, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☐ No  
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☐ No

 Cores Taken ☐ Yes ☐ No

 Electric Log Run ☐ Yes ☐ No  
 (Submit Copy.)

List All E.Logs Run:

NA

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

NA

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		282'	Common	175	2% Gel 3% CC
Production		5-1/2"		3737'	Light Common	150 150	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Acidize w/1500 gals Super Sol 20 w/FE & NE additives	3737-3742

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	2-3/8"	3736'	NONE					
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
June 12, 1992								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		10			60			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease  
 (If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

3737-3742