

State Geological Survey AFFIDAVIT OF COMPLETION FORM
TYPE WICHITA BRANCH **CONFIDENTIAL**

12-32-110⁸⁴
 ACO-1 WELL HISTORY
 Compt. _____

SIDE ONE
 (Rules 82-3-130 and 82-3-107)
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOGKET NO. NP _____

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5426 EXPIRATION DATE 6-30-84
 OPERATOR DUNNE-GARDNER PETROLEUM, INC. API NO. 15-007-21,689
 ADDRESS Suite 250, 200 W. Douglas COUNTY Barber
Wichita, KS 67202 FIELD Wildcat
 ** CONTACT PERSON Jack D. Dunne PROD. FORMATION Toronto
 PHONE (316) 265-1611 x Indicate if new pay.
 PURCHASER Koch Oil Company LEASE Ricke
 ADDRESS Box 2256 WELL NO. 1
Wichita, KS 67201 WELL LOCATION C SE SW
 DRILLING CONTRACTOR DUNNE-GARDNER PETROLEUM, INC. 660 Ft. from south Line and
 ADDRESS Suite 250, 200 W. Douglas 1980 Ft. from west Line of
Wichita, KS 67202 the SW (Qtr.) SEC 12 TWP 32 SRGE 11 (W).

PLUGGING CONTRACTOR ADDRESS _____
 RECEIVED STATE CORPORATION COMMISSION
 JAN 24 1984

WELL PLAT (Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____
 Date: FEB 1 1985
 FROM CONFIDENTIAL

TOTAL DEPTH 3742 PBTD CONSERVATION DIVISION Wichita, Kansas
 SPUD DATE 10/27/83 DATE COMPLETED 1/2/84
 ELEV: GR 1526 DF _____ KB 1535
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 282' DV Tool Used? no
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The contents and allegations contained therein are true and correct.

W 11 - 58 - 2:

ACO-1 Well History

Side TWO OPERATOR DUNNE-GARDNER PETROLEUM, INC. LEASE NAME RICKE SEC 12 TWP 32S RGE 11 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological marker logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|------|--------|-------------|-------------|
| <input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. | | | Chase | 1734(- 199) |
| | | | Council Gr. | 2116(- 581) |
| | | | Onaga | 2540(-1005) |
| | | | Indian Cave | 2555(-1020) |
| | | | Wabaunsee | 2595(-1060) |
| Sand and shale | 0 | 570 | Heebner | 3564(-2029) |
| Sand | 570 | 1511 | Toronto | 3616(-2081) |
| Anhydrite | 1511 | 1523 | Douglas Sh | 3651(-2116) |
| Lime and shale | 1523 | 3742 | Lansing | 3730(- 95) |
| Rotary total depth | | | | |
| DST #1 3607-3620, no blow, 15-15-15-15, Rec. 5' mud, all pressures #0. | | | | |
| DST #2 3620-50, strong blow, 30-30-30-30, GTS/9 min, F/20 MCFG, Rec. 120' froggy oil, 60' muddy oil, FP 67-80, 80-80, SIP 1346-1346 HH 1753-1699 | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 gal. mud acid | 3742 |
| 500 gal. mud acid | 3622-32 |

| | | |
|---|--|---------------------------------------|
| Date of first production 1/2/84 | Producing method (flowing, pumping, gas lift, etc.) pumping | Gravity |
| Estimated Production-I.P. 25 bbls. | Gas MCF | Water none % |
| Disposition of gas (vented, used on lease or sold) used on lease | | Gas-oil ratio 3622-32 Perforations |

| Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|-------------------|------------|----------------------------|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
| surface | | 8-5/8" | 20# | 282' | common | 175 | 2%gel, 3%cc |
| production | | 5-1/2" | 14# | 3737' | light cem. common | 150 150 | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 2 | | 3622-32 |
| TUBING RECORD | | | | | |
| Size | Setting depth | Pecker set at | | | |
| 2" | 3710 | 3670 | | | |