

IND

9/30/84
KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5426
name Dunne-Gardner Petroleum, Inc.
address Suite 250, 200 W. Douglas
Wichita, KS 67202
City/State/Zip

Operator Contact Person Kathleen L. Greger
Phone (316) 265-1611

Contractor: license # 5426
name Dunne-Gardner Petroleum, Inc.

Wellsite Geologist Douglas McGinness
Phone (316) 267-6065

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/24/84 9/30/84 9/30/84
Spud Date Date Reached TD Completion Date

3,747'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 267 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-007-21,926

County Barber

C NE SW Sec 12 Twp 32S Rge 11 East
(location) West

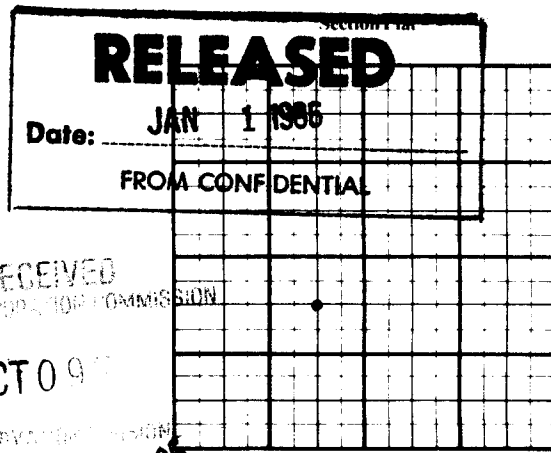
1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Ricke Well# 2

Field Name --

Producing Formation --

Elevation: Ground 1524 KB 1533



State Geological Survey
WICHITA BRANCH
JAN 21 1986

WATER SUPPLY INFORMATION

Source of Water:
Division State Resources Permit #

Groundwater (well) Ft North From Southeast Corner and
Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) J & M Water Hauling hauled the
water and purchased it from the City of
(purchased from city, R.W.D.#) Medicine Lodge

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Dunne-Gardner Petroleum, Inc. Lease Name Ricke Well# 2 SEC 12 TWP 32S RGE 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3631-3643 (Toronto) 30-30-30-30, Rec. 30' GIP, 30' oil cut muddy water, 10% oil, 60' sl oil cut muddy water, 5% oil, FP 31-42, 52-63, SIP 1186-1165, HH 1820-1768

DST #2 3740-3747 misrun

DST #3 3740-3747 packer failure

DST #4 3742-3747 misrun

Name	Top	Bottom
Chase	1735	(- 202)
Onaga Shale	2540	(-1007)
Wabaunsee	2596	(-1063)
Elgin Zone	3386	(-1853)
Heebner	3572	(-2039)
Toronto	3627	(-2094)
Douglas Shale	3663	(-2130)
Lansing	3736	(-2203)

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface		8-5/8"	20#	267'	posmix	175	3%cc, 2%gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

DRILLERS LOG ✓

#2 Ricke
C NE SW Section 12-32S-11W
Barber County, Kansas

OPERATOR: DUNNE-GARDNER PETROLEUM, INC.
Suite 250, 200 W. Douglas
Wichita, KS 67202

CONTRACTOR: DUNNE-GARDNER PETROLEUM, INC.
Suite 250, 200 W. Douglas
Wichita, KS 67202

COMMENCED: September 24, 1984

COMPLETED: September 30, 1984

CASING RECORD: 8-5/8" @ 267' w/175 sx

FROM	TO	DESCRIPTION
0	267	Sand, clay and limestone
267	570	Sand and clay
570	1665	Sand, clay and shale
1665	2080	Sand and shale
2080	3070	Lime and shale
3070	3078	Shale
3078	3108	Shale and sand
3108	3300	Shale
3300	3747	Shale and lime
3747		Rotary total depth

NOV 21 1986
State Geological Survey
WICHITA BRANCH

STATE OF KANSAS)
) ss
COUNTY OF SEDGWICK)

RECEIVED
STATE CORPORATION COMMISSION

OCT 0 9 84

I hereby certify that the above is a true and correct log to the best of my knowledge and belief.

CONSERVATION DIVISION
Wichita, Kansas

Donald E. Hunt
Donald E. Hunt

Subscribed and sworn to before me this 5th day of October, 1984.

My appointment expires:
January 20, 1985

Kathleen L. Greger
Kathleen L. Greger, Notary Public

