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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050  
Name Hummon Corporation  
Address 400 One Main Place  
City/State/Zip Wichita, KS 67202

Operator Contact Person Wilber Berg  
Phone 263-8521

Contractor: License # 5148  
Name Big-H Drilling, Inc.

Wellsite Geologist Tim Pierce  
Phone 263-8521

PURCHASER Inland Crude  
Wichita, KS 67202

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If **OWWO**: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

8/31/84 9/6/84 9/7/84  
Spud Date Date Reached TD Completion Date  
3760 3724'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 224 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

*We have log received*

API NO. 15-007-21,908

County Barber  
150' SW of C NW SE Sec. 12 Twp. 32 Rge. 11  East  West

1875 Ft North from Southeast Corner of Section  
2085 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

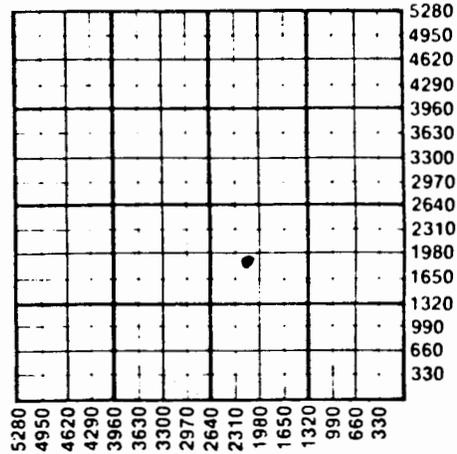
Lease Name Ricke Estate Well # 3

Field Name McGuire Goeman

Producing Formation Douglas

Elevation: Ground 1520 KB 1533

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 05 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) J & M Water Service, Medicine Lodge (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # C-21,045

Instructions: This form shall be completed in duplicate and filed with the Kansas Corporation Commission.

METHOD OF COMPLETION

Production Interval

- Disposition of gas:  Vented  Open Hole  Perforation
- Sold  Other (Specify)
- Used on Lease

3618 - 3622'

Dually Completed

SIDE TWO

Operator Name Hummon Corporation Lease Name Ricke Estate Well # 3 SEC. 12 TWP. 32 RGE. 11  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 2762-2780' OP 45-60-45-60  
 GTS 6 min. into 2nd OP, ga. 1,000 CFG dec. to TSTM  
 Rec. 60' Mud, 315' SW BHT 100°  
 FP 70-116/142-194 SIP 1089-1051 HP 1244-1218

Name	Top	Bottom
Onaga Sh.	2532	-999
Tarkio	2740	-1207
Elg. Sh	3372	-1839
Heebner	3562	-2029
Dgls Sh	3645	-2112
Lansing	3730	-2197
LTD	3736	

DST #2: 3607-3636' OP 25-45-out of hole  
 GTS 10 min., gauged 1.9 MMCFG, Oil to surface 23 min.  
 Rec. 120' MO ISIP 1231, IFP 779-792, HP 2002-1977

Core #1: 3590-3636'  
 3590-91 black shale  
 3591-92 limestone, brecciated  
 3592-93 black shale  
 3593-95.5 limestone, grey dense w/green shale inclusions, brecc. at bottom  
 95.5-97 grey shale  
 97-98.5 limestone, grey dense  
 98.5-3603 shale, black to grey  
 03-05 limestone, grey dense  
 05-06 limestone, grey dense w/4" band of fine pin pt. poros., bleeding oil  
 06-09 limestone, grey, fair to good pin pt. poros., large vert. frac.  
 09-20 limestone, grey, large vugg. poros. w/ good fossil. solution poros., good secondary poros., sl. dolomitized, good odor, good stain, no oil bleeding

3620-24.5 limestone, grey, fine pin pt. poros., bleeding oil w/good odor  
 3624.5-28 limey shale  
 3628-36 limestone, grey dense w/small fract., very sl. stain w/sl. odor

Red Beds & Red Rock	0	227
Red Beds & Shale	227	974
Shale & Lime	974	3636
Lime & Shale	3636	3733
Lime	3733	3760
RTD		3760

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24#	224	Common	175	2% gel 3% cc
Production	7 7/8	5-1/2	14#	3759	60-40 Poz	100	10% salt, 3/4 of 1% of 1% per sack 0.31, 5# gils.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3618 - 3622	NONE	

Estimated Production Per 24 Hours	150 Bbls	MCF	20 Bbls	CFPB	33°
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TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	3621'	NONE		

Date of First Production	Producing Method
October 1, 1984	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Oil	Gas	Water	Gas-Oil Ratio	Gravity