

13-32-14 and

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,438

County Barber

SON, C - NW - NE Sec. 13 Twp. 32S Rge. 11 X^E_W

Operator: License # 5050

4620 Feet from S^N (circle one) Line of Section

Name: Hummon Corporation

1980 Feet from E^W (circle one) Line of Section

Address 200 W. Dougals, Suite 1020
Wichita, KS 67202

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip

Lease Name McGuire A Well # 1

Purchaser: Peoples Natural Gas

Field Name McGuire-Goemann NW

Operator Contact Person: Byron E. Hummon, Jr.

Producing Formation Mississippian

Phone (316) 263-8521

Elevation: Ground 1542 KB 1547

Contractor: Name: Val Energy, Inc.

Total Depth 4556 PBDT 4516'

License: 5822

Amount of Surface Pipe Set and Cemented at 309 Feet

Wellsite Geologist: Byron E. Hummon, Jr.

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set Feet

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 2-23-95
(Data must be collected from the Reserve Pit) NA

Operator:

Chloride content ppm Fluid volume bbls

Well Name:

Dewatering method used

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

3/22/94 3/30/94 3/30/94

Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

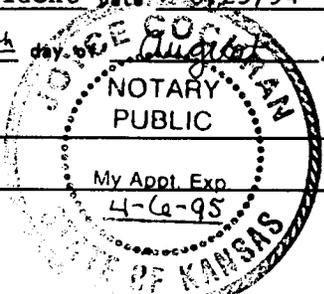
Signature Byron E. Hummon, Jr.

Title Byron E. Hummon, Jr., President Date 8/25/94

Subscribed and sworn to before me this 30th day of August 1994.

Notary Public James Cochran

Date Commission Expires 4-6-95



RECEIVED CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
AUG 31 1994
Distribution
 KCC SWD/Rep
 KGS Plug Other (Specify)

Operator Name Hummon Corporation Lease Name McGuire A Well # 1
 Sec. 13 Twp. 32S Rge. 11 East County Barber
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests on interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Dual Induction Log
 Neutron/Density Porosity Log
 Open Hole Frac-Finder

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Tarkio LS	2750	-1203
Tarkio SD	2782	-1235
Heebner SH	3577	-2030
Douglas LS	3618	-2071
Douglas SH	3652	-2105
Lansing	3745	-2198
Mississippi CH	4422	-2875
LTD	4557	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	309'	60/40 Poz.	200sx	2% Gel 3% CC
Production	7-7/8"	5 1/2"	14#	4554'	60/40 Poz. ASC	100sx 15sx	+5# Kol- 6% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 shots/ft.	4433 - 4441		ACID JOB: 750 gals 15% HCL	4433-4
4 shots/ft.	4422 - 4424		FRAC JOB: 13000 gals Cross-link; 21000 gals 40# Gelled Water; 15000# 20/40 sd & 39000# 12/20 sd.	4433-4441

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4426.28'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. August 2, 1994 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav
		350	5		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval 4433 - 4441

COPY

OPERATOR Hummon Corporation LEASE NAME McGuire A SEC. 13 TWP. 32S RGE. 11 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1: 2762 - 2800 (Tarkio)</u> 30/45/30/45 Wk blow off btm of bucket in 20 mins - 1st & 2nd OP No gas to surface Rec. 60' drilling mud 150' muddy SW (CH 110,000 PPM) BHT 107°, HP 1342/1320, FP 125/90 - 181/125, SIP 1089/1067</p>				
<p><u>DST #2: 3623 - 3640 (Douglas Lime)</u> 45/60/45/60 Blow off btm of bucket in 2½ mins - 1st OP Wk slow increasing blow to 8" in bucket in 2nd OP Rec. 45' drilling mud 60' MW (CHL 106,000 PPM) BHT 112° HP 1647/1608, FP 102/45 - 113/56, SIP 409/336,</p>				
<p><u>DST #3: 4383 - 4450 (Mississippi)</u> 15/45/60/90 GTS in 1 min. 1st OP Gauge: 2,380 MCF in 5 mins, 2,200 MCF in 10 mins, 2,012 MCF 15 mins. 2nd OP Gauge: 1,760 MCF in 5 mins, 1,626 MCF in 10 mins, 1,348 MCF 15 mins, 1,123 MCF 20 mins, 1,036 MCF 25 mins, 863 MCF 30 mins, 764 MCF 35 mins, 709 MCF 40 mins, 654 MCF 45 mins, 654 MCF 50 mins, 595 MCF 55 mins, 595 MCF 60 mins Rec. 65' drilling mud HP 2048/2058, FP 656/454 - 600/170, SIP 1210/979, BHT 112°</p>				
<p><u>DST #4: 4432 - 4450 (Mississippi)</u> 60/90/60/105 GTS in 45 mins - 1st OP, GA 7,000 CFG in 60 mins Max GA in 2 OP: 19,200 CFG Rec. 30' GCM HP 2135/2102, FP 102/45 - 102/45, SIP 1298/1221, BHT 110°</p>				
<p><u>DST #5: 4382 - 4556 (Mississippi)</u> Open 90 mins, Shut-in 105 mins Strg blow, GTS in 2 mins GA: 627 MCF - 10 mins; 577 MCF - 20 mins; 499 MCF - 30 mins; 415 MCF - 40 mins; 385 MCF - 50 mins; 353 MCF - 60 mins; 353 MCF - 70 mins; 319 MCF - 80 mins; 319 MCF - 90 mins Rec. 130' GCM FP 538/161 BHP 1016 in 105 mins HP 2134/2134 BHT 118°</p>				

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 31 1994
 CONSERVATION DIVISION
 WICHITA, KANSAS