

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☒ Letter requesting confidentiality attached.

C ☐ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5255 EXPIRATION DATE June, 1984

OPERATOR McGinness Oil Company API NO. 15-007-21,730

ADDRESS 1026 Union Center Building COUNTY Barber
Wichita, KS 67202 FIELD McGuire-Goeman Ext.

** CONTACT PERSON D. H. McGinness PROD. FORMATION Toronto
PHONE (316) 267-6065 Yes Indicate if new pay.

PURCHASER Peoples Natural Gas Company LEASE McGuire

ADDRESS 25 Main Place WELL NO. 1-B
Council Bluffs, Iowa 51501 WELL LOCATION C NW NE

DRILLING Dunne-Gardner Petroleum, Inc. 660 Ft. from north Line and
 CONTRACTOR Suite 250, 200 W. Douglas 1980 Ft. from east Line of
 ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 13 TWP 32 SRGE 11 (W).

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 3,800' PBD 3708'

SPUD DATE 1/14/84 DATE COMPLETED 2-01-84

ELEV: GR 1541 DF KB 1550

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 296' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Shut-in Gas) Gas, Abandoned IF OWWO indicate type of re-

Date of first production <u>Shut-In on 2-01-84</u>		Producing method (flowing, pumping, gas lift, etc.) <u> </u>	
Estimated Production-I.P.	Oil <u> </u>	Gas <u>5,226</u> bbls.	Water <u> </u> %
Disposition of gas (vented, used on lease or sold)		Gravity <u> </u> Gas-oil ratio <u> </u> CFPB	
Perforations <u>3616 1/2' - 3625 1/2'</u>			

WELL PLAT

(Office Use Only)

RELEASED

Date: MAR 1 1985

FROM CONFIDENTIAL

KCC

KGS

SWD/REP

PLG.

GPA

Side TWO

W1 OPERATOR McGinness Oil Company LEASE NAME McGuire SEC 13 TWP 32S RGE 1E (W)
WELL NO 1-B

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing and
shut-in pressures, and recoveries.

Show Geological markers,
logs run, or other
Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Sand and clay 0 307 Sand and shale 307 2327 Shale and lime 2327 3710 Lime 3710 3760 Lime and shale 3760 3800 Rotary total depth 3800 DST #1 3618-3652, 15-30-15-30, ISIP #1414, IFP 324-334, FFP 364-364, FSIP #1414, hydrostatics 1744-1744, GTS/1", flowed and stabilized at 2,558 MCFG. Recovered 125' gassy distillate cut mud. T-112° DST #2 3751-3760, 15-30-30-45, ISIP #1414, IFP 57-47, FFP 49-39, FSIP #1414, hydrostatics 1835-1835, slid tool 5' to bottom, GTS/8", flowed & stabilized at 121,000. Recovered 45' GCM. T-112°			Log Tops: Chase Group 1742 (- 192) Council Grove 2126 (- 576) Onaga Shale 2546 (- 996) Indian Cave No Development Wabaunsee 2598 (-1048) Elgin Sand None Heebner Shale 3577 (-2027) Toronto 3615 (-2065) Douglas Shale 3650 (-2100) Lansing 3742 (-2092) Total Depth 3798 (-2248)	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Nitrogen Foam Acid - MSR Acid, 15% HCL	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	296'	Class A common	200	3% cal, 2% gel
production		5-1/2"	14#	3799'	60-40 poz	100	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3616 1/2' - 3625 1/2'
Size 2 3/8"	Setting depth 3570'	Packer set at 3570'			