

3/7/84
KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ X Letter requesting confidentiality attached.

☒ X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5050	EXPIRATION DATE	June 1985
OPERATOR	Hummon Corporation	API NO.	15-007-21,769
ADDRESS	400 One Main Place	COUNTY	Barber
	Wichita, KS 67202	FIELD	Unnamed
** CONTACT PERSON	Wilber Berg	PROD. FORMATION	
	PHONE 263-8521		Indicate if new pay.
PURCHASER		LEASE	Ricke Estate
ADDRESS		WELL NO.	2
		WELL LOCATION	150'W/C NE NE
DRILLING	Big-H Drilling, Inc.	810 Ft. from	east Line and
CONTRACTOR		660 Ft. from	north Line of
ADDRESS	400 One Main Place		the NE (Qtr.) SEC 13 TWP 32 RGE 11 (W).
	Wichita, KS 67202		
PLUGGING	Big-H Drilling, Inc.	WELL PLAT	(Office Use Only)
CONTRACTOR			
ADDRESS	400 One Main Place		
	Wichita, KS 67202		
TOTAL DEPTH	3765	PBTD	
SPUD DATE	3/1/84	DATE COMPLETED	3/7/84
ELEV: GR	1510	DF	1520 KB 1523
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE			
Amount of surface pipe set and cemented	209.50'	DV Tool Used?	

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Wilber Berg, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR

Hammon Corporation

LEASE NAME Ricke Estate

SEC 13 TWP 32 RGE 11

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. ☒ Check if samples sent Geological Survey. DST #1: 3588-3635' OP 30-60-60-90 Strong blow thruout Rec. 1750' water (138,000 ppm chlorides) FP 140-464/577-845 SIP 1476-1476 HP 1882-1826			ELECT. LOG TOPS Ind. Cv. 2520 -997 Tarkio 2725 -1202 Elgin Sh 3316 -1793 Heebner 3551 -2028 Dgls. Lm 3591 -2068 Dgls. Sh 3624 -2101 Lansing 3726 -2203 LTD 3764	
Sand 0 42 Red Beds 42 229 Shale 229 1442 Shale & Lime 1442 3620 Lime & Shale 3620 3635 Shale & Lime 3635 3765 RTD 3765				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	224	Common	215	2% gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			