

TYPE

## AFFIDAVIT OF COMPLETION FORM\*

ACO-1 WELL HISTORY

SIDE ONE

14-32-17W  
DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6769 EXPIRATION DATE 6-30-85

OPERATOR Westmore Drilling Co. API NO. 15-007-21,816

ADDRESS Chapin Building COUNTY Barber

Medicine Lodge, Kansas 67104 FIELD

\*\* CONTACT PERSON Gordon Penny PROD. FORMATION Toronto

PHONE 316 886-5611 Indicate if new pay.

PURCHASER Champlin Petroleum Company LEASE Platt

ADDRESS Atrium Towers North, Suite 300 WELL NO. 1

6441 N. W. Grand Boulevard Oklahoma City, Oklahoma 73116-6547 WELL LOCATION SE SE NE

DRILLING Graves Drilling Co., Inc. 2310 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS 910 Union Center the NE (Qtr.) SEC 14 TWP 32S RGE 11 (W).

Wichita, Kansas 67202

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 3800' PBD 3774'

SPUD DATE 5-9-84 DATE COMPLETED 5-16-84

ELEV: GR 1521' DF 1529' KB 1532'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 265' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.


KCC

KGS 2

SWD/REP

PLG.

NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## AFFIDAVIT

that: R. O. Thompson, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true.

## ACO-1 Well History

Side TWO

Operator W. S. Moore Drilling Co. LEASE NAME Platt SEC 14 TWP 32S RGE 11 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS:	
Sand & red bed	0	265		
Red bed & shale	265	1550		
Shale	1550	1778		
Shale & lime	1778	3800		
Rotary Total Depth		3800		
DST #1 2558-2580 20-30-45-60 Had gas to surface in 5", gauged 1,270 Mcfg. & still building. Recovered 120' of gas cut mud. IFP & FFP 90-208# 282-298#. IBHP & FBHP 1115-1102#				
DST #2 3575-3600. 20-30-45-60. Strong blow decreasing on 2nd open. Recovered 1150' of gas cut muddy water. IFP & FFP 109-153# 241-328#. IBHP & FBHP 757-735#.				
DST #3 3610-3617 30-45-60-60. Strong blow throughout. Had gas to surface in 33" on 2nd open, gauged 7,800 cfg. Recovered 190' of slightly mud cut gassy oil. IFP & FFP 64-77# 90-103#. IBHP & FBHP 1334-1347#.				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
KC 500 G H834 MSR 100 Acid 15%	
1500 G H 15, HCL Acid 15%	4 3616-24
TO 500 G H 834, MSR 100 Acid 15%	4 3752-58
2100 G H15, HCL Acid 15%	

Date of first production 5-31-84	Producing method (lifting, pumping, gas lift, etc.) Pumping	Gravity 30
Estimated Production-I.P. 6 bbls.	Gas Neg	Water 40 % 4.4 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set—surface, intermediate, production, etc.

## CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	265'	common	235 sx.	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	3798'	posmix	100 sx.	2% Gel & gilsonite

## LINER RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			4	Casing Gun 3/8"	3616-24
TUBING RECORD			4	Casing Gun 3/8"	3752-58
Size	Setting depth	Packer set at			
2 3/8"	3753	-			