

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP

14-32-^{Comp} 9986

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6769 EXPIRATION DATE 6-30-85

OPERATOR Westmore Drilling Co. API NO. 15-007-21,816

ADDRESS Chapin Building COUNTY Barber

Medicine Lodge, Kansas 67104 FIELD

** CONTACT PERSON Gordon Penny PROD. FORMATION Toronto
PHONE 316 886-5611 Indicate if new pay.

PURCHASER Champlin Petroleum Company LEASE Platt

ADDRESS Atrium Towers North, Suite 300 WELL NO. 1
6441 N. W. Grand Boulevard
Oklahoma City, Oklahoma 73116-6547 WELL LOCATION SE SE NE

DRILLING Graves Drilling Co., Inc. 2310 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of
ADDRESS 910 Union Center the NE (Qtr.) SEC 14 TWP 32S RGE 11 (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS

TOTAL DEPTH 3800' PBTD 3774'

SPUD DATE 5-9-84 DATE COMPLETED 5-16-84

ELEV: GR 1521' DF 1529' KB 1532'

DRILLED WITH (X) (X) (ROTARY) (X) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Amount of surface pipe set and cemented 265' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

R. O. Thompson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true.

ACO-1 Well History

(88)

Side TWO
 OPERATOR W. M. Moore Drilling Co. LEASE NAME Platt SEC 14 TWP 32S RGE 11 (W)
 WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|------|--------|-----------|-------|
| Check if no Drill Stem Tests Run. | | | LOG TOPS: | |
| <input checked="" type="checkbox"/> Check if samples sent Geological Survey. | | | | |
| Sand & red bed | 0 | 265 | | |
| Red bed & shale | 265 | 1550 | | |
| Shale | 1550 | 1778 | | |
| Shale & lime | 1778 | 3800 | | |
| Rotary Total Depth | | 3800 | | |
| DST #1 2558-2580 20-30-45-60 Had gas to surface in 5", gauged 1,270 Mcfg. & still building. Recovered 120' of gas cut mud. IFP & FFP 90-208# 282-298#. IBHP & FBHP 1115-1102# | | | | |
| DST #2 3575-3600. 20-30-45-60. Strong blow decreasing on 2nd open. Recovered 1150' of gas cut muddy water. IFP & FFP 109-153# 241-328#. IBHP & FBHP 757-735#. | | | | |
| DST #3 3610-3617 30-45-60-60. Strong blow throughout. Had gas to surface in 33" on 2nd open, gauged 7,800 ccf. Recovered 190' of slightly mud cut gassy oil. IFP & FFP 64-77# 90-103#. IBHP & FBHP 1334-1347#. | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | | | Depth interval treated |
|----------------------------------|-----|--|--|------------------------|
| KC 500 G H834 MSR 100 Acid | 15% | | | |
| 1500 G H 15, HCL Acid | 15% | | | 4 3616-24 |
| TO 500 G H 834, MSR 100 Acid | 15% | | | 4 3752-58 |
| 2100 G H15, HCL Acid 15% | | | | |

| Date of first production | Producing method (flowing, pumping, see fit, etc.) | Gravity |
|--|--|--|
| 5-31-84 | Pumping | 30 |
| Estimated Production-I.P. | 6 bbls. | Gas Neg Water 40 % 4.4 bbls. Gas-oil ratio |
| Disposition of gas (vented, used on lease or sold) | | CFPS |

Perforations

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in. O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|--------------------|----------------------------|----------------|---------------|-------------|---------|----------------------------|
| Surface | 12 $\frac{1}{4}$ " | 8-5/8" | 23# | 265' | common | 235 sx. | 2% Gel, 3% CC |
| Production | 7-7/8" | 5-1/2" | 14# | 3798' | posmix | 100 sx. | 2% Gel & gilsonite |
| | | | | | | | |

LINER RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-----------------|----------------|
| | | | 4 | Casing Gun 3/8" | 3616-24 |

TUBING RECORD

| Size | Setting depth | Packer set at | Shots per ft. | Size & type | Depth interval |
|--------|---------------|---------------|---------------|-----------------|----------------|
| 2 3/8" | 3753 | - | 4 | Casing Gun 3/8" | 3752-58 |