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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, KS 67202

Operator Contact Person Wilber D. Berg
Phone (316) 263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Dave Goldak
Phone (316) 263-8521

PURCHASER NONE

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1/5/85 1/11/85 1/12/85
Spud Date Date Reached TD Completion Date

3850'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 213 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-007-21-983

County Barber

NE SW SE Sec. 21 Twp. 32S Rge. 11 ☐ East ☒ West

990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

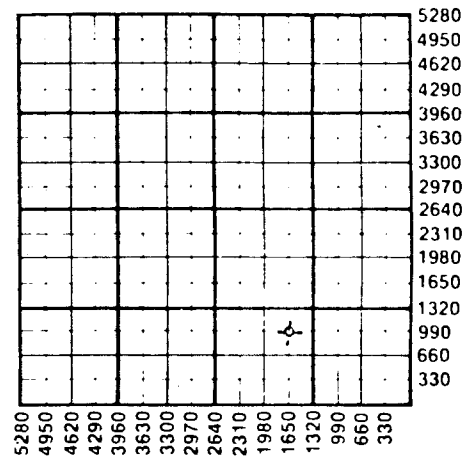
Lease Name Lukens Trust Well # 1

Field Name Wildcat

Producing Formation None

(PS) 1526 1539
Elevation: Ground 5126 KB 5139

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) J & M Water Service
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ...Hummon Corp.... Lease Name Lukens Tr. Well# 1 SEC. 21 TWP. 32S RGE. 11 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 2851 - 2868

30/60/45/90 SIP 1192/1192
 Rec. 1200' GSW FP 70/398 418/646
 CHL 92,000 PPM HP 1350/1310
 BHT 96°

DST #2: 3655 - 3690

45/90/45/90 SIP 199/159
 Rec. 30' mud FP 40/40 60/60
 60' VSOCM HP 1843/1824
 Show of free oil in tool BHT 106°

Name	Top	Bottom
Onaga SH	2626	(-1087)
Wabaunsee	2690	(-1151)
Tarkio LS	2847	(-1308)
Elgin SH	3432	(-1893)
Heebner	3618	(-2079)
Douglas LS	3680	(-2141)
Douglas SH	3704	(-2165)
Lansing	3798	(-2259)
LTD	3848	(-2309)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/2"	8-5/8"	23#	213'	Common	200	2% Gel 3% CC
.....							
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
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TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
.....	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....				