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NOV 09 2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
wichita, KS 67202
 City/State/Zip:
 Purchaser: EOTT
 Operator Contact Person: Alan L. DeGood, President
 Phone: (316) 263-5785
 Contractor: Name: Mallard JV
 License: 4958
 Wellsite Geologist: David Goldak

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☒ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____

4/03/01

4/09/01

5/02/01

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion DateAPI No. 15 - 007-22647-0000County: BarberApprox. 1935' FNL & 1790' FWL
SE NW Sec. 32 Twp. 32S S. R. 11 ☐ East ☒ West1935' feet from S N (circle one) Line of Section1790' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: Donovan "H" Well #: 1Field Name: WildcatProducing Formation: Douglas SandElevation: Ground: 1504 Kelly Bushing: 1509Total Depth: 3803 Plug Back Total Depth: 3786'
254' 8 5/8" 20#Amount of Surface Pipe Set and Cemented at set @ 261' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

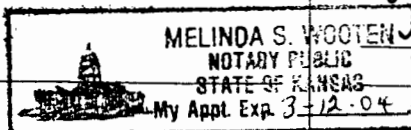
Drilling Fluid Management Plan ALT 1 gH 7/22/01
(Data must be collected from the Reserve Pit)Chloride content 55,000 ppm Fluid volume 1,000 bblsDewatering method used Allowed to air dry

Location of fluid disposal if hauled offsite:

Operator Name: American Energies CorporationLease Name: Short License No.: 5399Quarter SE Sec. 12 Twp. 31 S. R. 8 ☐ East ☒ WestCounty: Harper Docket No.: D-25867

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGoodTitle: President Date: 11/7/01Subscribed and sworn to before me this 7th day of November19 2001Notary Public: Melinda S. WootenDate Commission Expires: 3-12-04

KCC Office Use ONLY

☐ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☒ Wireline Log Received☒ Geologist Report Received☐ UIC Distribution

58976

Side Two

Operator Name: American Energies Corporation Lease Name: Donovan "H" Well #: 1
 Sec. 22 Twp. 32S S. R. 11W ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No

(Attach Additional Sheets)

See Attachment

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

(Submit Copy)

See Attachment

List All E. Logs Run:

Compensated Neutron

Dual Induction

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE ATTACHMENT

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" 254'	20#	261'	60/40 poz	175	2% gel, 3% CC
Production		5 1/2" 3805'	14#	3799'	AA2	100	AA2 Blend

ADDITIONAL CEMENTING / SQUEEZE RECORD

None

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3745-3750	750 gallons 15% MCA	
	CIBP @ 3720		
Perforated 4'	3612' - 3613'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8ths	3697.97'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
5/02/01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10		90	

Disposition of Gas N/A METHOD OF COMPLETION Production Interval 3612' - 3613'

☐ Vented ☐ Solid ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, Sumit ACO-18.) ☐ Other (Specify) _____

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AMERICAN ENERGIES CORPORATION
DRILLING REPORT
Donovan H# 1

LOCATION: 1935' FNL & 1790' FWL **SURFACE CSG:** 6 jts 8 5/8" new 20#
 Section 22-32S-11W Set @ 261' cmt w/175sk
PROD. CSG: 90 jts new 5 1/2" 14# 3805' set @ 3799'
COUNTY: Barber County, KS. **G.L.:** 1504 **K.B.:** 1509
GEOLOGIST: David Goldak(250-2808) **SPUD DATE:** 4/03/01
CONTRACTOR: Mallard JV (785-731-5161) **COMPLETION DATE:**
REFERENCE WELLS:

#1 Stone Estate #2 Donovan 1 #3 Jim Donovan
 NW NE NW SW SE NE NE NW NE
 22-32S-R11W 21-32S-R11W 22-32S-R11W

FORMATION:	SAMPLE LOG:		E-LOG COMPARISON:			ELECTRIC LOG TOPS:	
			#1	#2	#3		
Onaga Shale	2561	-1052	-9	+28	-5	2560	-1051
Indian Cave SS	2575	-1066	-4	+28	flat	2574	-1965
Wabaunsee	2618	-1109	-11	+25	-6	2619	-1108
Topeka	3050	-1541	-5	+32	-9	3046	-1537
Queen Hills Shale	3342	-1833	-9	+34	+29	3344	-1835
Heebner Shale	3540	-2031	-2	+29	+30	3544	-2035
Upper Doug Sand	3612	-2103	-2	Ab	Ab	3614	-2105
Lansing	3736	-2227	-3	+15	+1	3738	-2229
RTD	3800	-2291					
LTD						3803	-2294

4/03/01 MIRT and Rigging up 4/02/01.

4/04/01 Spudded 4/03/01 Drld a 12 1/4" hole to 261', ran 6 jts new 8 5/8" 20# csg. For total length 254' set @ 261' with landing joint. Cemented with 175 sx 60/40 poz, 2% gel. 3% cc. Cement cir., Plug down @ 3:00 p.m. Allied cemented.

4/05/01 Drlg @ 1932'

4/06/01 Running DST #1 2541-84 (Indian Cave SS)

4/07/01 Drlg @ 3113, Results of DST 1 2541-84 (Indian Cave SS) 30-60-30-60, 1st op st bl OBB in 3", 2nd op st bl OBB in 5", Rec. 915' SW, IFP 48-312, ISIP 1067, FFP 326-467, FSIP 1067, IH 1291, FH 1241, Temp 91, Chl 50.000 PPM

4/08/01 Running DST 2 from 3536-3617 (Upper Doug SS) 30-60-30-60, 1st op st bl OBB in 30 sec. 5" GTS, 10" ga 97 MCF, 15" ga 56 MCF, 20" ga 54 MCF, 30" ga 7 MCF, Currently in 1st SI period. Drld 5' sand @ 30 sec/ft, gd sh oil and gas, wh-gr, fn-med grained sand w/glau, gd cut & flor.

4/09/01 RTD 3800, Logging, Results of DST #2 3536-3617, (Upper Douglas Sand) Times 30-60-30-60, 1st op st bl OBB in 30 sec. 5" GTS, 10" ga 97 MCF, 15" ga 56 MCF, 20" ga 54 MCF, 30" ga 7 MCF, 2nd op st bl OBB in 10sec. 5" ga 7.8 MCF 10" ga 7.5 MCF, 15" ga 8.5 MCF, 20" ga 5.8 MCF, 30" ga 8 MCF, Rec. 100' GIP, 3470' TF, breakdown 120' HOGCM (20% G, 40% O, 40% M) 3170' CGO (40% G, 60% O) 120' OGCWM (40% G, 30% O, 20% M, 10% W) IFP 517-837# ISIP 1276#, FFP 910-1210#, FSIP1274#, IH 1712#, FH 1670#, Temp 114. Lansing "A" zone developed gd porosity and had an excellent show of oil and gas in the samples w/ 40 UGK above our 100 U background. We will evaluate from log and possibly run a DST # 3 if the zone looks questionable. Should have log out by 11:00 A.M., currently planning on running new 14# 5 1/2 csg.

04/10/01 Ran 90 jts new 5 1/2" 14# casing, total length 3805', set @ 3799'. Cemented with 100 sx AA2, Acid Services LLC circulated throughout. 3786' PBTd. Plug down @ 4:30 p.m. 4/9/01. Plug held.

COMPLETION REPORTS TO FOLLOW