

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 1660 Lincoln Street
Suite 1800
City/State/Zip Denver, CO 80264

Purchaser.....

Operator Contact Person Cory West
Phone 303/861-4246

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist.....
Phone.....

Designate Type of Completion
New Well ☐ Re-Entry ☒ Workover ☐

Oil ☐ SWD ☐ Temp Abd ☐
Gas ☐ Csg set ☐ Inj ☐ Delayed Comp. ☐
☒ Dry comp attempted ☐ Other (Core, Water Supply etc.)
If OWN: old well info as follows:
Operator Sohio Petroleum Co.
Well Name Donovan #1
Comp. Date 12/31/68 Old Total Depth 4852'

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
1/19/89 1/21/89
Spud Date Date Reached TD Completion Date
3825'
Total Depth PBTD
Orig. 8-5/8" set @ 901'
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-..... 007-20,079-A

County Barber
150' NW of
C. NE NW Sec. 22 Twp. 32S Rge. 11 East
..... X West

*4725 Ft North from Southeast Corner of Section
3405 Ft West from Southeast Corner of Section

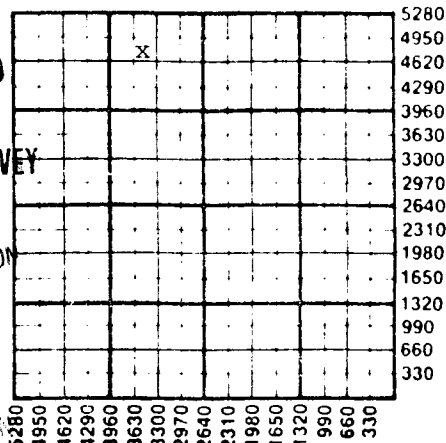
(Note: Locate well in section plat below)
*WELL INCORRECTLY SPOTTED/LOCATED ON INTENT TO
Lease Name Stone Estate A Well # 1 (OWWO)

Field Name N/A

Producing Formation.....

Elevation: Ground 1507' KB 1512'

Section Plat



FEB 24 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

RECEIVED

FEB 17 1989

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
2 miles south of location.

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Michael Cory West*

Title Drilling and Production Engineer Date 2/15/89

Subscribed and sworn to before me this 15th day of February 1989

Notary Public *Char Stecki*

Date Commission Expires February 8, 1993

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Time Log Received

Distribution

KCC ☐ SWD/Rap ☐ NGPA
KGS ☒ Plug ☐ Other
(Specify)

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name..... Stone Estate A Well #..... 1

Sec..... 22 Twp..... 32 Rge..... 11 ☐ East ☒ West County..... Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

.....

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Douglas Ss	3628	(-2116)

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production		4-1/2"	9.5&10.5	3800'	Surefill	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
3 JSPF	3626' to 3632'		
3 JSPF	1803'-1805', 1816'-1819'	300 GA 15% HCL	
4 JSPF	1844' to 1846'	SQZ w/ 125 sxs 50-50 poz	

TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size	Set At	Packer at	

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain) well non-productive				
-					

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	0	0	-	-	-

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed ☐ Conmingled

Well nonpro-...
 ductive. Will be
 recommended for
 P & A.